

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**FOURTH INTERIM FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR
ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND
REIMBURSEMENT OF EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR
TO PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA") FOR THE PERIOD
FROM OCTOBER 1, 2018 THROUGH JANUARY 31, 2019**

Name of Applicant

Filsinger Energy Partners, Inc.

Authorized to Provide Professional
Services to:

Puerto Rico Electric Power Authority

Period for which compensation and
reimbursement is sought:

October 1, 2018 through January 31, 2019

Amount of Compensation sought as actual,
reasonable and necessary:

\$4,614,400.90 ²

Amount of Expense Reimbursement sought
as actual, reasonable, and necessary:

\$297,381.32

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$1,507,428.70 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$3,106,972.20 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico.

This is a ___ monthly X interim ___ final application.³

This is Filsinger Energy Partners' Fourth Interim Fee Application in this case.

Summary of Fees by Month for this Interim Fee Application Period (3)

Type	Compensation Period	Fees Requested (5)	Expenses Requested (8)	Fees Approved	Expenses Approved	Amount Outstanding
Interim (4)	12/7/17 – 1/31/18	\$2,326,893.30	\$201,691.48	\$2,288,199.30	\$118,225.85	\$0
Interim (5)	2/1/18 – 5/31/18	\$5,072,116.80	\$333,333.15	\$5,071,015.20	\$333,333.15	\$506,110.09
Monthly (6,7)	6/01/18 – 6/30/18	\$1,222,102.70	\$88,214.60	\$0.00	\$0.00	\$122,210.27
Monthly (6,7)	7/01/18 – 7/31/18	\$1,236,668.90	\$94,856.72	\$0.00	\$0.00	\$123,666.89
Monthly (6,7)	8/01/18 – 8/31/18	\$1,212,236.50	\$93,948.59	\$0.00	\$0.00	\$121,223.65
Monthly (6,7)	9/01/18 – 9/30/18	\$984,835.80	\$65,900.96	\$0.00	\$0.00	\$98,483.58

3 Notice of this Interim Fee Application shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Interim Fee Application shall be addressed in accordance with the Amended Interim Compensation Order.

4 FEP submitted the First Interim Fee Application on March 18, 2018 and has reached an agreement with the Fee Examiner regarding reductions in fees and expenses. These amounts are shown in the Fees and Expenses Approved columns and were approved by the Fee Examiner on May 30, 2018. The amount paid by PREPA for the First Interim period includes additional write-offs totaling \$17,321 and were taken after the final report by the Fee Examiner.

5 FEP filed the Second Interim Fee application, docket #3526 on July 16, 2018 and has reached an agreement with the Fee Examiner regarding reductions in fees and expenses. These amounts are shown in the Fees and Expenses Approved columns and were approved by the Fee Examiner on December 19, 2018 (docket # 4508).

6 FEP has submitted monthly fee statements and been paid 100% of expenses (less PREPA adjustments) and 90% of fees. FEP has filed the Third Interim Fee Application on November 16, 2018 (docket # 4240). FEP and the Fee Examiner are still in discussions regarding the resolution of the application.

7 PREPA deducted the following amounts from the following fee statement payments related to expenses: \$801.73 in June 2018; \$179.72 in July 2018; \$1,002.12 in August 2018; \$4,982.93 in October 2018; \$228 in November 2018 and \$3,067.70 related to fees in September 2018.

8 Per the terms of the contract, FEP will no longer give PREPA a 10% discount on fees if PREPA fails to pay the monthly fee statements within the fourteen (14) day window after the conclusion of the objection period for the notice parties. The amount of fees due for January 2019 would be \$1,351,526.32.

Type (cont'd)	Compensation Period	Fees Requested (5)	Expenses Requested (8)	Fees Approved	Expenses Approved	Amount Outstanding
Monthly (6,7)	10/01/18 – 10/31/18	\$1,373,183.40	\$72,717.41	\$0.00	\$0.00	\$137,318.34
Monthly (6,7)	11/01/18 – 11/30/18	\$1,055,756.30	\$70,649.30	\$0.00	\$0.00	\$0.00
Monthly (6)	12/01/18 – 12/31/18	\$969,090.20	\$66,009.46	\$0.00	\$0.00	\$1,035,099.66
Monthly (6,8)	01/01/19 – 01/31/19	\$1,216,371.00	\$88,005.15	\$0.00	\$0.00	\$1,304,376.15
	TOTAL	\$16,669,254.90	\$1,175,326.82	\$7,359,214.50	\$451,559.00	\$3,448,488.63

Dated: San Juan, Puerto Rico
March 18, 2019



By: _____

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DISTRICT OF PUERTO RICO

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
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No. 17-04780 (LTS)

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**FOURTH INTERIM FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR
ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND
REIMBURSEMENT OF EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR
TO PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA") FOR THE PERIOD
FROM OCTOBER 1, 2018 THROUGH JANUARY 31, 2011**

The Fourth Interim Fee Application ("**Application**") for Compensation and Reimbursement of Expenses includes the period October 1, 2018 through January 31, 2019 ("**the Interim Fee Period**") of Filsinger Energy Partners, Inc. ("**FEP**" or "**Applicant**"), Chief Financial Advisor to the Puerto Rico Electric Power Authority ("**PREPA**"), by and through the Financial Oversight and Management Board for Puerto Rico (the "**Oversight Board**"), as PREPA's representative pursuant to section 315(b) of the Puerto Rico Oversight, Management, and Economic Stability Act ("**PROMESA**"), collectively the "Debtor", respectfully represents as follows:

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

Introduction

1. By this application, FEP seeks allowance of compensation for professional services rendered as Chief Financial Advisor to the Debtor for the Interim Fee Period in the amount of \$4,614,400.90 and actual and necessary out-of-pocket expenses of \$297,381.32. In support of this application, Applicant represents as follows:

2. The United States District Court for the District of Puerto Rico (the “**Court**”) has subject matter jurisdiction over this matter pursuant to PROMESA section 306(a).

3. Venue is proper pursuant to PROMESA section 307(a).

4. The statutory bases for the relief requested herein are PROMESA section 317 and Bankruptcy Code section 105(a), made applicable in the Title III Case pursuant to PROMESA section 301(a).

Background

5. On June 30, 2016, the Oversight Board was established under PROMESA section 101(b). On August 31, 2016, President Obama appointed the Oversight Board’s seven voting members.

6. Pursuant to PROMESA section 315, “[t]he Oversight Board in a case under this title is the representative of the debtor” and “may take any action necessary on behalf of the debtor to prosecute the case of the debtor, including filing a petition under section 304 of [PROMESA]...or otherwise generally submitting filings in relation to the case with the court.”

7. On September 30, 2016, the Oversight Board designated PREPA as a “covered territorial instrumentality” under PROMESA section 101(d).

8. On June 29, 2017, the Oversight Board issued a restructuring certification pursuant to PROMESA sections 104(j) and 206. On July 2, 2017 (the “Petition Date”), the Oversight Board filed a voluntary petition for relief for PREPA pursuant to section 304(a) of PROMESA, commencing a case under title III thereof (the “Title III Case”).

9. Background information regarding PREPA and the commencement of this Title III Case is contained in the Notice of Statement of Oversight Board Regarding PREPA’s Title III Case [ECF No. 2].

Applicant’s Interim Compensation

10. For the convenience of this Court and all parties-in-interest, the following exhibits are attached hereto:

- i. **Exhibit A** – Certification of Todd Filsinger;
- ii. **Exhibit B** – Summary of Total Hours and Fees by Task Code for the Interim Fee Period;
- iii. **Exhibit C** – Summary of Hours and Fees by Professional for the Interim Fee Period;
- iv. **Exhibit D** – Summary of Expenses by Category in the Interim Fee Period;
- v. **Exhibit E** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from October 1, 2018 through October 31, 2018;
- vi. **Exhibit F** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from November 1, 2018 through November 30, 2018;
- vii. **Exhibit G** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and

- Reimbursement of Expenses Incurred from December 1, 2018 through December 31, 2018;
- viii. **Exhibit H** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from January 1, 2019 through January 31, 2019;
 - ix. **Exhibit I** – PREPA contract dated December 7, 2017 and Filsinger Energy Partners Engagement Letter;
 - x. **Exhibit J** – First Amendment to PREPA contract dated February 2, 2018;
 - xi. **Exhibit K** – Side Letter to PREPA contract related to expense reimbursement agreement dated February 16, 2018;
 - xii. **Exhibit L** – Second Amendment to PREPA contract dated June 18, 2018;
 - xiii. **Exhibit M** – Third amendment to PREPA contract dated July 31, 2018;
 - xiv. **Exhibit N** – Fourth amendment to PREPA contract dated August 15, 2018; and,
 - xv. **Exhibit O** – Detailed narratives by employee for the period October 1, 2018 – January 31, 2019.

11. Consistent with the professional services agreement by and between Applicant and PREPA, Applicant will not seek payment of travel time which has been excluded from the billable fees included herein.

12. Consistent with the professional services agreement by and between Applicant and PREPA, and the guidance provided by the Court and the fee examiner, Applicant has elected to institute certain restrictions with respect to out-of-pocket expenses and fees, specifically fee application matters and working more than 12 hours days. As a result, Applicant will not seek reimbursement of \$27,592.67 in expenses and \$27,310.80 in fees incurred during the Interim Fee Period.

13. There is no agreement or understanding between Applicant and any other person for the sharing of compensation to be received for services rendered in these Title III Cases.

Summary of Services Provided

1. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

The FEP professional's summary time records, including descriptions of the nature of the services provided, are set forth in **Exhibit C and Exhibit O**.

Below, FEP provides a summary of fees for the four primary support areas which include, Restoration, Operations, Transformation, and support of the Title III case.

	Restoration	Operations	Title III	Transformation (2)	Total
December 2017 (1)	\$491,911.70	\$172,691.80	\$151,743.70	\$0	\$816,347.20
January 2018 (1)	\$596,488.50	\$525,909.90	\$388,147.70	\$0	\$1,510,546.10
February 2018	\$461,888.90	\$656,035.60	\$268,758.60	\$0	\$1,386,683.10
March 2018	\$468,359.70	\$531,330.60	\$218,502.70	\$0	\$1,218,193.00
April 2018	\$485,444.20	\$430,112.10	\$248,892.40	\$0	\$1,164,448.70
May 2018	\$495,836.70	\$550,260.40	\$256,694.90	\$0	\$1,302,792.00
June 2018	\$375,847.10	\$652,107.40	\$194,148.20	\$0	\$1,222,102.70
July 2018	\$314,607.50	\$727,255.80	\$194,148.20	\$0	\$1,235,940.90
August 2018	\$300,131.60	\$780,361.40	\$131,743.50	\$0	\$1,212,236.50
September 2018	\$134,993.80	\$661,786.40	\$101,926.80	\$89,196.50	\$987,903.50
October 2018	\$202,961.60	\$816,608.00	\$129,263.00	\$224,350.80	\$1,373,183.40

	Restoration	Operations	Title III	Transformation (2)	Total
November 2018	\$104,141.80	\$550,236.50	\$144,010.10	\$257,367.90	\$1,055,756.30
December 2018	\$94,622.90	\$582,006.40	\$140,852.40	\$151,608.50	\$969,090.20
January 2019 (3)	\$171,370.40	\$658,125.80	\$215,933.00	\$170,941.80	\$1,216,371.00
Total	\$4,698,696.70	\$8,294,828.10	\$2,784,765.20	\$893,465.50	\$16,671,665.20

- (1) December 2018 through May 2018 reflect amounts prior to fee reductions agreed upon with the Fee Examiner in the First and Second Interim Fee Application.
- (2) Transformation was added as a fourth primary support category in September to more clearly identify activities related to privatization and other major grid and generation-related initiatives.
- (3) January 2019 amounts include the 10% discount extended to PREPA for timely payment.

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit O**.

A. Customary Billing Disclosures.

FEP's hourly rates are set at a level designed to compensate FEP fairly for the work of its consultants and support staff and to cover fixed and routine expenses. Hourly rates vary with the experience and seniority of the individuals assigned. These hourly rates are subject to periodic adjustments to reflect economic and other conditions and are consistent with the rates charged elsewhere.

The hourly rates and corresponding rate structure utilized by FEP in these Title III cases are equivalent to the hourly rates and corresponding rate structure currently used by FEP for similar

complex energy restructuring and litigation assignments, whether in court or otherwise, regardless of whether a fee application is required. The rates and rate structure reflect that such restructuring, litigation and other complex matters typically involve great complexity, high stakes, and severe time pressures. FEP takes care to ensure the proper tasks are assigned to consultants at the appropriate level. When possible, junior FEP staff with lower billing rates were used to complete tasks such as reconciliations and meeting coordination. In fact, FEP utilizes PREPA staff for many of these tasks and does not bill for administrative functions. However, many functions such as meeting follow-ups, contract review, or data input and review related to our proprietary models require detailed industry knowledge and must be completed by senior consultants.

Summary of Services by Matter / Project Category

1. Long-Range Forecasting

This matter includes modeling, analysis, due diligence and independent assessment of the Debtors' long-range planning process and derivation of long-term EBITDA and cash flow forecasts. FEP efforts included independent modeling of the Debtors' power-generating assets and retail operations. FEP utilizes its fundamental and stochastic market models, as well as its research on the Debtors operating conditions and the specific operating characteristics of all power-generating assets within the island, including operating characteristics such as:

- Generating unit heat rate
- Planned outage schedules
- Operational and seasonal de-rates of the generation units
- Emissions characteristics by emission type – NOx, SO2, Mercury, Carbon etc.
- Plant operating costs and capital expenditures
- Customer margin analysis for all segments

The results of FEP's analyses have been used to independently evaluate and assess the Debtors' long-range planning process, cash flow projections and economic dispatch.

2. Annual Fiscal Forecast

This matter includes development of the fiscal plan including meeting, analysis and review of the forecasted fiscal budget.

3. Financial Reporting

This matter includes general fiscal reporting issues including meetings and reports on current budgeting and fiscal status for different reporting groups (e.g., creditors, FOMB, AAFAF, etc.). Additionally, this reporting matter includes specific reports requested by the creditors for the operation of the company such as status of the grid, generation reports and AP/AR.

4. Financial Management

Financial Management matter description includes financial matter such as invoicing, billing, budgeting for contractors or other contracts and analysis and management of accounts involving monetary review.

5. Cash Management

This matter includes discussion, analysis, review and documentation around Debtors cash. As the CFA there is a responsibility to understand the working cash at PREPA. Having a knowledge of the current cash position as well as forecasting future accounts receivable and accounts payable is included in this matter.

6. Cash Flow Analysis

Cash flow analysis include discussion, analysis, review and documentation around the movement of the Debtors cash. Part of this includes the requested 13-week cash flow, meeting with creditors, government officials and other need-to-know entities to discuss cash positions, and drafting long-term cash flow projections. Additionally invoice processing, production cost modeling and review of customer billing are included in the cash flow analysis.

7. Accounts Receivable/Collections Analysis

This matter includes the understanding, analysis and conversations around all accounts receivable. Due to many entities being indebted to PREPA, there are meetings with AAFAF and customer service to develop payment plans. Other matter include invoicing review, billing updates and developing processing aging reports.

8. Business Process Analysis

This matter involves the analysis of administrative and operational processes within PREPA. Part of this includes departmental reviews at PREPA and working with each department to determine process improvements that benefit the company overall. Work Plan 180 (WP180) was developed to support the analysis and planning within the organization to allow key PREPA employees, with support of management, to suggest initiatives that could help benefit PREPA.

9. Capital Planning

This matter includes review and analysis of the planned, proposed and potential capital projects associated with power plants, T&D system, and retail operations. FEP evaluates these projects to assess their impact on the Debtors' financial and operational outlook of cash flows and operational capability.

10. Operational Planning

This matter includes the analysis of PREPA operations and suggested initiatives to improve operations. Sample matters include:

- Staffing analysis and planning
- Reviewing comparative benchmarked data
- Reporting on operations of PREPA
- Review plant reports for an understanding of generation operations
- WP180 initiative planning
- Planning for restoration activities to increase the level of energization to more clients

11. Restructuring Planning

Restructuring Planning includes working on matters related to the transformation of PREPA. Such matters include but are not limited to:

- Review of PPOAs
- Analysis of the current PREPA standards for the T&D system
- Review of new standards for the T&D system

12. Working Group Planning

Working group planning matter includes group planning to work through initiatives. For Work Plan 180 (WP180) there are working meetings where the necessary partying discuss, review and assess initiative improvements. Other working groups include generation and transformation-related working groups with FOMB and its advisors.

13. Organizational Review

This matter includes the reviews of PREPA operations and organizational structures. Such matters include, but are not limited to:

- Generation performance and dispatch
- Work Plan 180 initiatives
- HR initiatives and analysis
- Meetings on staffing structure

14. Competitor Analysis

This matter includes the analysis and review of other islands and utilities. This include research for possible planning for the creditors and providing examples of other operating utilities.

15. Emergency Restoration Initiatives

Due to the hurricanes that hit the island in September, 2017, this matter includes many of the restoration and resiliency efforts that FEP was involved with. A sampling of these efforts include:

- Working on FEMA Project Worksheets for the Emergency and for the Permanent work
- Analysis of the damage of the distribution and transmission
- Review of materials on the island

- Site visits of the damaged areas
- Unified Command Meetings with representatives of Puerto Rico, FEMA, and the US Army Corps of Engineers
- Working with FEMA, GAR, COR3, and other groups related to restoration efforts
- Working with the Energy Sector Office and advisors of COR3 for permanent work efforts

16. Generation Analysis

This matter includes historical analysis and projections related to the Debtors' power-generating assets, including analysis of the operating characteristics, outage schedules, fuel consumption, dispatch and operating and maintenance expenses individually for each of the generating units that the Debtors own and operate.

FEP also validated operating characteristics for each individual and unique generation unit. These operating characteristics support modeling input assumptions for both the fundamental price forecasting process via AURORAxmp. In preparing the input data for this model, FEP researched and compiled data, ran the models through an iterative process, and prepared the analysis of the model results. FEP utilized data provided by the Debtors, as well as market and other independent information developed and researched by FEP.

FEP developed specific models to capture the unique aspects of some of the Debtors' assets. These plant-specific models capture the unique operating characteristics and constraints of the Debtors' assets.

17. Generation Resource Planning

This matter includes forward-looking planning and analysis of the Debtors' generation including future operating planning, new resources, resource modernization, and potential investments. Market modeling using PROMOD and AURORAxmp are utilized to assist with the pricing and opportunity. In preparing for the planning, FEP researches and compiles information which includes, but is not limited to, analysis of generation reports, fuel research, site visits of current facilities, interacting with IRP team, power purchase agreement negotiations, etc.

18. Retail Rate Analysis

This matter includes historical-looking analysis of the Debtors' customer rate, including analysis of its customer portfolios, margins and operating costs. This analysis includes residential, commercial and business segments and includes fuel rate adjustments and restoration reimbursements. Additional analysis includes assessment retail rates of comparable electric utilities on other islands.

19. Risk Management Analysis

This matter includes meetings, research and assessments into the Debtors' risk. Such matter includes interactions related to insurance and claims due to hurricane damage, mitigation of risk for future operations, and analysis of current risk.

20. Environmental Analysis

This matter This matter includes analysis and modeling of existing and potential environmental regulations, including the impacts of these regulations on power plant operations. This matter also includes analysis of the environmental controls that are or may be necessary at the Debtors' plants.

This task requires the modeling of complex regulations regarding federal rules for each of the generating units for items such as: air permit limits and potential operating constraints, NOx controls and trading allowance constraints, SO2 controls and trading allowance constraints, mercury controls and constraints, and potential greenhouse gas regulations or legislation that could alter the productivity of the generation fleet.

21. Contract Management

This matter involves the review, analysis and documentation of contracts with PREPA. These matters include a sampling of the following:

- Analysis and review of a draft contract or contract amendment
- Review contract documents to support a contract
- Working with Office of Contract, Procurement and Compliance (OCPC)
- Working directly with contractors under PREPA (invoicing, payment processing, documentation)
- Review and assess PPOA and work with PPOA contract amendments

22. Wholesale Operations

This matter focuses on the analysis of the impacts on the Debtors' generation operations. Generation operations factors into the projections for the Debtors' power plant operations, including outage schedules, maintenance plans and operating and maintenance expenses. FEP evaluated these plans and schedules to assess their impact on the Debtors' financial and operational outlook. Additional operation activities include power purchase agreement assessment.

23. Retail Operations

This matter includes review and analysis of the Debtors' customer service operations, including customer-responsive activities, customer contact plan development (call center) and customer experience activities. FEP evaluated the Debtors' ongoing marketing activities, rate pricing calculations, and monthly performance. Due to restoration efforts, some of these activities include working directly with the Debtors' customers, understanding the billing and collections, working on initiatives to promote customer service operations call center. Additional initiatives under customer service include E-billing, smartmeters, CRU, etc.

24. T&D Operations

This matter includes review and analysis of the transmission and distribution ("T&D") activities of the Debtor, as well as the impact of the restoration efforts and the permanent work efforts. Analysis includes transmission, distribution, substations and activities related to the grid.

25. Long-Term Infrastructure Planning

Matter includes plans to assist PREPA with transformation planning for the long term. These plans include a sampling of the following (this list is not exhaustive):

- Providing input for a plan for FEMA 428 permanent work
- Request for Proposals (RFP) for projects for the long term

- Transition plans for PREPA's T&D and generation plan
- Integrated Resource Plan (IRP)

26. Short-Term Infrastructure Planning

Matter includes plans to assist PREPA with restoration and operational planning for the near term. These plans include a sampling of the following (this list is not exhaustive):

- Providing input for a plan for restoration
- Near term contracts for restoration
- Transition plans for PREPA coming out of restoration
- Transition plans for PREPA under a new management

27. Procurement Compliance

This matter includes write-up, review, follow up, meetings, and tasks assigned for procurement and project proposals. This matter includes examples of the following (this list is not exhaustive)

- Request for Proposals (RFP)
- PowerAdvocate
- Working with the Office of Contract Procurement and Compliance (OCPC)
- Restoration/FEMA 428 contracting
- Document procurement and review for proposals and contracts
- Meetings with government agencies to ensure necessary documentation
- Working with the Major Procurement Management Team (MPMT) at PREPA

28. Sales, General & Administrative Analysis

This matter includes historical review and forward-looking modeling and analysis of the Debtors' sales, general and administrative ("SG&A") operations and expenses. This analysis includes all areas of the Debtors' businesses, including their generation, customer service and T&D activities. FEP conducted extensive diligence and analysis to benchmark the Debtors' SG&A expenses against comparable business entities and competitors.

29. Operational Reform Implementation

FEP was assigned to assist with the operations and transformation of PREPA. As part of this matter, assessment into the different departments, processes and procedures, operations, etc. have been reviewed and, with PREPA's management support, implementation and review of improvements have been made. One major area of work that supports the operational reform is an overarching initiative called Work Plan 180 (WP80). The WP180 initiative is designed to work with all departments and help prioritize some important projects. WP180 is also tracked monthly by the FOMB. Additional matter includes general procurement items that are targeting operational reform.

30. Data Collection and Diligence

This matter includes site visits, meetings, document reviews and other tasks associated with gathering and examining information and data received from the Debtors. The following is a sample list of the myriad of information that has been collected from the Debtors as well as third party sources:

- **Generation unit characteristics including operating heat rates, emission production levels, emission extraction rates, etc.**
- **Unit operating cost information**
- **Unit capital costs**
- **Customer rates and collection**
- **CRU and RTU operational data**
- **Restoration information**
- **Billing and invoicing**

Additionally this matter includes preparation and production of data in response to data requests from third parties in this Case.

31. Reports

This matter includes the development, review and publication of reports supporting the Debtors' operations, FEP analyses, court filings, weekly required reports for creditors, DIP supporting reports, etc.

32. Hearings

This matter includes preparation, attendance and participation in depositions and hearings supporting the Debtors' PREOMESA Title III case.

33. Claims and Settlement Issues

This matter includes FEP's analyses, support and litigation assistance work regarding third party claims against the Debtors' estate. FEP's efforts included extensive diligence, data collection and analysis of the claims, including modeling of various future or historical market scenarios or insight into regulatory actions that can materially affect the value of the claim. Additionally, FEP provided support for insurance claims related to the restoration efforts.

34. Performance Analysis

This matter includes the review and analysis of actual financial and non-financial operational metrics across the Debtors' businesses against the Debtors' own and FEP's independent forecasts and other market indicators.

35. Regulatory Analysis

This matter includes analysis of the multitude of proposed rulings, orders, or mandates, whether state, federal or local, that are proffered by regulatory agencies. For example, the following is an exemplary listing (not all inclusive) of regulatory agencies that directly affect the results of operations of the entities:

- **Environmental Protection Agency (EPA)**
- **Puerto Rico Energy Commission (PREC or PREB)**

- **Federal Energy Regulatory Committee (FERC)**
- **Mercury and Air Toxins Standard (MATS)**

36. Project Management

This matter includes managing the risks, issues and tasks to ensure that deadlines are met for various projects on behalf of the Debtors. FEP's team members ensures that the combined efforts have been coordinated to produce the required analyses, reports, projections and various model results as requested. This matter includes efforts to define deliverables, set and monitor deadlines, coordinate and assign appropriate resources, skill-set and experience, and prepare timely analyses to support the Debtors' needs. This matter also includes the project managers' discussions with the Debtors on the nature of the work and tasks.

37. PREPA Meetings and Communications

Matter involves actions associated with the Debtors

38. Governing Board Meetings and Communications

Matter involves actions associated with the governing board of the Debtors

39. Creditor Meetings and Communications

Matter involves actions associated with the Creditors

40. Fiscal Agency and Financial Advisory Authority Communications

Matter involves actions associated with the Fiscal Agency and Financial Advisory Authority (AAFAF)

41. Commonwealth Government Meetings and Communications

Matter involves actions associated with the Puerto Rico Commonwealth Government

42. U.S. Federal Government Meetings and Communications

Matter involves actions associated with the US Federal Government

43. FOMB Meetings and Communications

Matter involves actions associated with the Federal Oversight and Management Board (FOMB)

44. Fee Application

This matter includes the preparation, review and compilation of the supporting data and documentation of interim fee applications and the monthly budget process.

45. FEMA: 1A - Sub-Applicant Site Identification

This matter includes identifying site information for the sub-applicant (PREPA) as it relates to FEMA

46. FEMA: 1B - Immediate Needs

This matter includes necessary information and meetings for FEMA related matters.

47. FEMA: 1C - Data Collection & Dissemination

This matter includes site visits, meetings, document reviews and other tasks associated with gathering and examining information and data received as it relates to FEMA related matter and FEMA Project Worksheets.

48. FEMA: 2A - Special Considerations

FEMA related matter

49. FEMA: 2B - Financial Compliance Reviews (PA)

FEMA related matter involving compliance and understanding of projects

50. FEMA: 2C - Other Funding Anticipation

Matter involves review of projects for potential FEMA reimbursement. This includes project assessment, contractor meetings, drafting of the procurement documents, etc. for a potential FEMA funded project

51. FEMA: 2D - Site Visits

Matter involves site visits as they relate to FEMA reimbursable projects

52. FEMA: 2E - Project Description Development

Matter involves developing the project descriptions for FEMA reimbursable projects and review of project detail updates.

53. FEMA: 2F - Project Scope Development

In the FEMA project worksheet process, detailed scoping, documentation and development of potential projects is necessary to begin the request for reimbursement.

54. FEMA: 2G - Project Cost Estimation & Documentation

Matter involves the assessment for cost reasonableness and documentation for FEMA project worksheets. FEP assisted with some of the specific documentation for continued invoicing as it relates to project worksheets. Additionally, cost reasonableness is included through procurement process

55. FEMA: 2H - Alternate Site Project Request (if warranted)

56. FEMA: 2I - Site Improvement Project Request (if warranted)

Matter involves documentation for FEMA to assess site specific details.

57. FEMA: 2J - PW Writing

Matter involves FEMA Project Worksheet (PW) writing which includes providing FEMA with the correct details to create the PW

58. FEMA: 2K - PW Review & Final Approval

Matter involves FEMA Project Worksheet (PW) follow up with FEMA to check for necessary obligations of PWs

59. FEMA: 3A - Eligibility Review

60. FEMA: 3B - Program Funding Request Documentation

Funding request from FEMA include specific requests for documentation to support the obligation, or funding of project worksheets

61. FEMA: 3C - Program Funding Request Processing

62. FEMA: 3D - Additional FEMA/Grantee Documentation Requests

Matter involves providing additional information to FEMA for restoration related reimbursement activities.

63. FEMA: 3E - Alternate Projects Development (if warranted)

Funding request from FEMA include specific requests for from FEMA to document projects that could be reimbursable from FEMA

64. FEMA: 3F - Improved Projects Development (if warranted)

65. FEMA: 4A - Project Payment Requests

Payment requests for specific project worksheets include the request for FEMA obligated, funded, or paid amounts. Additionally, this matter can include the follow up of invoice payments to sub-applicant's contractor.

66. FEMA: 4B - Project Cost Reconciliations

FEMA requires cost reasonableness for reimbursable projects. This matter includes various assessments of project costs including analysis, reasonableness and review of requested project worksheet.

67. FEMA: 4C - Project Inspection Request

For some FEMA related items, specific reports and inspections are required for proof of work of contractor or working party. This matter involves the work around the FEMA requested inspections for various projects

68. FEMA: 4D - Evaluating/Estimating Cost Overruns

69. FEMA: 4E – Preparing PW versions for Cost Adjustments

70. FEMA: 4F – Other Program Management / Close out Activities

71. Procurement

72. Permanent Work Initiatives

Applicant's Requested Compensation and Expenses Should be Allowed

14. Section 317 of PROMESA provides for interim compensation of professionals and incorporates the substantive standards of section 316 of PROMESA to govern the Court's award of such compensation. Section 316 of PROMESA provides that a court may award a professional employed by the debtor (in the debtor's sole discretion) "reasonable compensation for actual necessary services rendered...and reimbursement for actual, necessary expenses." Section 316 also sets forth the criteria for the award of such compensation and reimbursement:

In determining the amount of reasonable compensation to be awarded to a professional person, the court shall consider the nature, extent, and the value of such services, taking into account all relevant factors, including –

- (a) the time spent on such services;
- (b) the rates charged for such services;
- (c) whether the services were necessary to the administration of, or beneficial at the time at which the service was rendered toward the completion of, a case under this chapter;
- (d) whether the services were performed within a reasonable amount of time commensurate with the complexity, importance, and nature of the problem, issue, or task addressed;
- (e) with respect to a professional person, whether the person is board certified or otherwise has demonstrated skill and experience in the restructuring field; and
- (f) whether the compensation is reasonable based on the customary compensation charged by comparably skilled practitioners in cases other than cases under subchapter or Title 11.

15. Applicant respectfully submits that the amounts applied herein for professional services, at the time rendered, on behalf of the Debtor in this proceeding are fair and reasonable given: (i) the novelty and complexity of issues presented and results achieved; (ii) the time and labor required; (iii) the skills required to properly perform the advisory services; (iv) the time

constraints imposed by the urgency of the case; (v) the experience, reputation and ability of the professionals rendering services; (vi) the efficient administration of the Debtor; and (vii) the avoidance of duplicative fees.

16. The time and labor expended by Applicant has been commensurate with the size, complexity and timeframe in which these cases proceeded. In rendering these services, Applicant made every effort to maximize the benefit to the Debtor and all parties-in-interest, to work effectively and efficiently with the other professionals employed in these cases and to leverage staff appropriately to minimize duplication of effort.

17. During the Interim Fee Period, Applicant provided a focused range of professional services as requested by the Debtor. Applicant respectfully submits that these services: (i) were necessary and beneficial to the successful and prompt administration of these cases; and (ii) have been provided in a cost-efficient manner.

18. As detailed above, the services Applicant provided to the Debtor have conferred substantial benefit on Debtor and its business operations.

19. The services that have been provided by Applicant during these proceedings have been wholly consistent with the Debtor's intentions and have been undertaken with specific direction and guidance from the Debtor.

20. These cases have necessitated the use of experienced advisors with specialized expertise in financial analysis to timely and thoroughly address the needs of the Debtor. The persons who have worked on these cases have demonstrated the skill in their respective areas of expertise required to provide the services necessary to assist the Debtor.

21. Based on the factors to be considered under sections 316 and 317 of the PROMESA, the Applicant believes that the services rendered during the Interim Fee Period on

behalf of the Debtor are reasonable and the allowance of the requested fees and reimbursement of expenses is justified.

Reservation

22. Although every effort has been made to include all fees and expenses incurred in the Interim Fee Period, some fees and expenses might not be included in this Interim Fee Application due to delays caused by accounting and processing during the Interim Fee Period. FEP reserves the right to supplement this Interim Fee Application to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Conclusion

23. Applicant therefore requests an order: (i) approving interim compensation in the sum of \$4,614,400.90 ; (ii) approving interim reimbursement of out-of-pocket expenses in the sum of \$297,381.32; (iii) directing payment for all compensation and expenses for the Interim Fee Period; and (iv) granting such other and further relief as may be just and proper.

Dated: San Juan, Puerto Rico
March 18, 2019

FILSINGER ENERGY PARTNERS, INC.



By: _____

Todd Filsinger
Senior Managing Director
Filsinger Energy Partners
90 Madison Street, Suite 600
Denver, Colorado 80206
Telephone: (303) 974-5884
todd@filsingerenergy.com

EXHIBIT A

CERTIFICATION OF TODD FILSINGER

UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**CERTIFICATION OF TODD FILSINGER IN SUPPORT OF THE THIRD INTERIM
FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF
AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND REIMBURSEMENT OF
EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR TO PUERTO RICO
ELECTRIC POWER AUTHORITY FOR THE PERIOD FROM
OCTOBER 1, 2018 THROUGH JANUARY 31, 2019**

I, Todd Filsinger, have the responsibility for ensuring that the *Fourth Interim Fee Application of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred as Chief Financial Advisor to Puerto Rico Electric Power Authority ("PREPA") for the Period from October 1, 2018 through January 31, 2019* (the "Application") complies with applicable provisions of PROMESA, the Bankruptcy Rules, the Local Rules, the First Amended Interim Compensation Order, and the UST Guidelines.²

I hereby certify the following:

1. I am a Senior Managing Director of Filsinger Energy Partners, Inc. ("FEP").

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² All capitalized terms have the meaning provided in the Application unless otherwise defined herein.

2. I am the lead Senior Managing Director from FEP representing PREPA in connection with the above-captioned Title III Case. I am authorized to submit this certification in support of the Application. Except as otherwise noted, I have personal knowledge of the matters set forth herein.

3. I have read the Application. The statements contained in the Application are true and correct according to the best of my knowledge, information, and belief.

4. To the best of my knowledge, information, and belief, formed after reasonable inquiry, the fees and disbursements sought in the Application are permissible under PROMESA, the Bankruptcy Rules, the Local Rules, orders of this Court, and the UST Guidelines.³

5. The fees and disbursements sought in the Application are billed at rates FEP employs and other FEP clients accept in matters of this nature.

6. FEP does not make a profit on costs or expenses for which it seeks reimbursement, whether the service is performed by FEP in-house or through a third party.

7. In accordance with Rule 2016(a) of the Bankruptcy Rules and 11 U.S.C. § 504, no agreement or understanding exists between FEP and any other person for the sharing of compensation to be received in connection with the above cases except as authorized by PROMESA, the Bankruptcy Rules, and the Local Rules.

8. All services for which FEP seeks compensation were professional services rendered to PREPA and not on behalf of any other person.

³ Filsinger Energy Partners reviewed the Memorandum submitted by the Fee Examiner and is endeavoring to comply with all requirements of the Interim Order and the UST Guidelines.

I hereby certify that no public servant of the Department of Treasury is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice.

The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of FEP. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

I certify under penalty of perjury that the foregoing is true and correct to the best of my knowledge, information, and belief formed after reasonable inquiry.

Executed on March 18, 2019

FILSINGER ENERGY PARTNERS, INC.



By: _____

Todd Filsinger
Senior Managing Director
Filsinger Energy Partners
90 Madison Street, Suite 600
Denver, Colorado 80206
Telephone: (303) 974-5884
todd@filsingerenergy.com

Filsinger Energy Partners
Exhibit B

October 1, 2018 - January 31, 2019

<u>Category</u>		<u>Hours in Report</u>	<u>Amount</u>
<u>Number</u>	<u>Category Name</u>		
1	Long-Range Forecasting	23.50	\$15,834.30
2	Annual Fiscal Forecast	4.70	\$2,839.50
3	Financial Reporting	252.10	\$122,995.20
4	Financial Management	142.30	\$82,004.10
5	Cash Management	102.10	\$61,011.30
6	Cash Flow Analysis	134.30	\$83,514.00
7	Accounts Receivable/Collections Analysis	79.80	\$57,861.90
8	Business Process Analysis	393.80	\$235,889.50
9	Capital Planning	21.20	\$14,242.10
10	Operational Planning	643.40	\$388,478.20
11	Restructuring Planning	389.20	\$238,446.60
12	Working Group Planning	100.30	\$65,077.00
13	Organizational Review	69.10	\$36,542.30
14	Competitor Analysis	3.10	\$2,540.90
15	Emergency Restoration Initiatives	304.20	\$169,975.60
16	Generation Analysis	355.10	\$222,896.00
17	Generation Resource Planning	804.60	\$482,919.90
18	Retail Rate Analysis	146.60	\$94,029.30
19	Risk Management Analysis	3.80	\$2,449.00
20	Environmental Analysis	278.00	\$155,063.70
21	Contract Management	816.80	\$459,661.90
22	Wholesale Operations	42.60	\$32,788.10
23	Retail Operations	247.40	\$149,613.70
24	T&D Operations	158.00	\$99,954.90
25	Long-Term Infrastructure Planning	508.40	\$303,543.20
26	Short-Term Infrastructure Planning	62.00	\$39,271.20
27	Procurement Compliance	404.10	\$220,906.20
28	Sales, General & Administrative Analysis	15.10	\$11,276.70
29	Operational Reform Implementation	188.10	\$89,919.30
30	Data Collection and Diligence	276.20	\$130,876.00
31	Reports	232.50	\$137,876.30
32	Hearings	14.20	\$11,956.40
33	Claims and Settlement Issues	29.10	\$22,788.40
34	Performance Analysis	78.20	\$46,041.70
35	Regulatory Analysis	40.50	\$25,262.00
36	Project Management	195.70	\$105,474.20
37	PREPA Meetings and Communications	129.60	\$78,402.90
38	Governing Board Meetings and Communications	23.90	\$15,610.40
39	Creditor Meetings and Communications	32.10	\$22,192.20
40	Fiscal Agency and Financial Advisory Authority Communications	16.70	\$10,328.30
41	Commonwealth Government Meetings and Communications	6.80	\$4,294.90
42	U.S. Federal Government Meetings and Communications	37.90	\$25,694.40
43	FOMB Meetings and Communications	26.70	\$19,413.10
44	Fee Application	70.00	\$26,427.60
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	1.70	\$911.20
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	3.80	\$1,140.00
52	FEMA: 2E - Project Description Development	11.60	\$6,217.60
53	FEMA: 2F - Project Scope Development	2.20	\$1,179.20
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	4.80	\$2,572.80
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	16.60	\$4,980.00
72	Permanent Work Initiatives	0.90	\$526.50
	Fees Voluntarily Waived	(71.60)	(\$27,310.80)
Total:		7,873.80	4,614,400.90

**Filsinger Energy Partners
Exhibit C**

October 1, 2018 - January 31, 2019

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	502.30	\$422,936.60
Gary Germeroth	Managing Director	\$765	676.50	\$517,522.50
Paul Harmon	Managing Director	\$765	355.10	\$271,651.50
Stephen Kopenitz	Managing Director	\$725	122.90	\$89,102.50
Scott Davis	Director	\$585	673.60	\$394,056.00
Ronald Evans	Director	\$585	60.80	\$35,568.00
Mike Green	Senior Appraiser	\$495	-	\$0.00
Buck Monday	Director	\$612	423.00	\$258,876.00
Nathan Pollak	Director	\$585	721.60	\$422,136.00
Norm Spence	Director	\$600	435.80	\$261,480.00
Tim Wang	Director	\$585	138.70	\$81,139.50
Jill Kawakami	Associate Director	\$518	5.50	\$2,849.00
Chad Balken	Managing Consultant	\$536	598.30	\$320,688.80
Laura Hatanaka	Managing Consultant	\$536	726.60	\$389,457.60
Marcus Klintmalm	Managing Consultant	\$536	611.00	\$327,496.00
Matt Lee	Managing Consultant	\$549	700.30	\$384,464.70
David Whitten	Managing Consultant	\$536	446.60	\$239,377.60
Allison Horn	Consultant	\$300	611.10	\$183,330.00
Pam Morin	Consultant	\$374	45.60	\$17,054.40
McGlynn Nickel	Analyst	\$250	64.10	\$16,025.00
Kyle Chamberlain	Analyst	\$250	26.00	\$6,500.00
Subtotal:			7,945.40	\$4,641,711.70
<i>Voluntary fee waiver</i>			<i>(71.60)</i>	<i>(27,310.80)</i>
Grand Total:			7,873.80	\$4,614,400.90

EXHIBIT D
Summary of Disbursements for the period
October 1, 2018 - January 31, 2019

Filsinger Energy Partners

Expense Category	Amount	Description
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Travel

Airfare	\$61,307.08	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$184,621.60	On island and approved other travel
Other	\$220.57	Fedex Fee statement to Puerto Rico Trustee , other misc.
PREPA Adjustments	(\$5,210.93)	
Subtotal:	\$240,938.32	
Meal per diem	\$44,403.00	Travel meals
Transportation per diem	\$12,040.00	Travel ground transportation
Total	\$297,381.32	

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**ELEVENTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM OCTOBER 1, 2018 THROUGH OCTOBER 31, 2018**

Name of Applicant

Filsinger Energy Partners, Inc.

Authorized to Provide Professional
Services to:

Puerto Rico Electric Power Authority

Period for which compensation and
reimbursement is sought:

October 1, 2018 through October 31, 2018

Amount of Compensation sought as actual,
reasonable and necessary:

\$1,235,865.06 (90% of \$1,373,183.40)²

Amount of Expense Reimbursement sought
as actual, reasonable, and necessary:

\$77,700.34

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$398,580.00 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$974,603.40 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$202,961.60 related to Restoration work, \$816,608.00 related to Operations, \$224,350.80 related to Transformation work, and \$129,263.00 related to Title III.

This is a X monthly ____ interim __ final application.³

On November 20, 2018 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantoni Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

³ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
San Juan, PR 00918
Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$1,235,865.06 for the reasonable and necessary consulting services FEP rendered to PREPA from October 1, 2018 through October 31, 2018 (the “Fee Period”) (90% of \$1,373,183.40). Filsinger Energy Partners has voluntarily waived \$7,438.00 in fees related to fee application activities and \$2,972.59 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

FEP has recognized a promotion for Mr. Chad Balken, and accordingly has increased his billing rates to be commensurate with other Managing Consultants of his level. His rate has increased from \$365/hour to \$536/hour.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to

each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$1,373,183.40 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$1,235,865.06 in the aggregate).

- **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 2,353.00 hours in connection with services rendered to PREPA during the Fee Period.
- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement.

Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.


Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Department of Treasury is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of FEP. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____

Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Eleventh Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from October 1, 2018 – October 31, 2018* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:  _____

Fernando Padilla Padilla
Administrator Restructuring and Fiscal
Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

October 1, 2018 - October 31, 2018

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	6.50	\$4,009.20
2	Annual Fiscal Forecast	3.70	\$2,254.50
3	Financial Reporting	66.50	\$27,909.10
4	Financial Management	47.50	\$28,556.50
5	Cash Management	20.80	\$13,135.40
6	Cash Flow Analysis	29.80	\$19,553.00
7	Accounts Receivable/Collections Analysis	23.10	\$16,056.60
8	Business Process Analysis	130.70	\$82,797.30
9	Capital Planning	10.70	\$7,011.10
10	Operational Planning	134.20	\$79,934.00
11	Restructuring Planning	64.10	\$39,059.70
12	Working Group Planning	30.30	\$19,208.40
13	Organizational Review	26.00	\$15,570.50
14	Competitor Analysis	-	\$0.00
15	Emergency Restoration Initiatives	121.10	\$65,885.60
16	Generation Analysis	164.60	\$103,581.70
17	Generation Resource Planning	246.40	\$151,535.40
18	Retail Rate Analysis	26.50	\$20,799.30
19	Risk Management Analysis	2.80	\$1,684.00
20	Environmental Analysis	36.40	\$21,942.70
21	Contract Management	137.40	\$80,342.80
22	Wholesale Operations	10.70	\$8,533.20
23	Retail Operations	172.80	\$103,381.20
24	T&D Operations	67.10	\$41,253.90
25	Long-Term Infrastructure Planning	162.30	\$98,023.80
26	Short-Term Infrastructure Planning	7.70	\$6,116.20
27	Procurement Compliance	150.60	\$81,912.30
28	Sales, General & Administrative Analysis	2.90	\$2,218.50
29	Operational Reform Implementation	81.50	\$39,853.30
30	Data Collection and Diligence	123.50	\$50,958.40
31	Reports	71.50	\$38,589.00
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	4.70	\$3,289.20
34	Performance Analysis	50.20	\$30,919.20
35	Regulatory Analysis	23.50	\$14,238.60
36	Project Management	22.50	\$12,066.50
37	PREPA Meetings and Communications	33.50	\$17,945.90
38	Governing Board Meetings and Communications	-	\$0.00
39	Creditor Meetings and Communications	8.80	\$6,081.00
40	Fiscal Agency and Financial Advisory Authority Communications	7.40	\$4,208.50
41	Commonwealth Government Meetings and Communications	1.90	\$1,599.80
42	U.S. Federal Government Meetings and Communications	6.80	\$4,138.10
43	FOMB Meetings and Communications	5.20	\$3,823.60
44	Fee Application	23.80	\$7,438.00
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	1.70	\$911.20
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	0.70	\$375.20
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	6.40	\$1,920.00
72	Permanent Work Initiatives	-	\$0.00
Subtotal:		2,376.80	\$1,380,621.40
<i>less credit for fee application hours</i>		<i>(23.80)</i>	<i>(\$7,438.00)</i>
Grand Total:		2,353.00	\$1,373,183.40

**Filsinger Energy Partners
Exhibit B**

October 1, 2018 - October 31, 2018

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	194.90	\$164,105.80
Gary Germeroth	Managing Director	\$765	161.70	\$123,700.50
Stephen Kopenitz	Managing Director	\$725	36.00	\$26,100.00
Paul Harmon	Managing Director	\$765	122.60	\$93,789.00
Norm Spence	Director	\$600	81.10	\$48,660.00
Buck Monday	Director	\$612	107.10	\$65,545.20
Tim Wang	Director	\$585	54.80	\$32,058.00
Scott Davis	Director	\$585	238.50	\$139,522.50
Mike Green	Director	\$495	-	\$0.00
David Whitten	Managing Consultant	\$536	98.60	\$52,849.60
Matt Lee	Managing Consultant	\$549	180.70	\$99,204.30
Nathan Pollak	Director	\$585	241.10	\$141,043.50
Laura Hatanaka	Managing Consultant	\$536	217.80	\$116,740.80
Jill Kawakami	Managing Consultant	\$518	4.80	\$2,486.40
Marcus Klintmalm	Managing Consultant	\$536	163.60	\$87,689.60
Chad Balken	Managing Consultant	\$536	198.70	\$106,503.20
Pam Morin	Consultant	\$374	12.00	\$4,488.00
Allison Horn	Consultant	\$300	208.70	\$62,610.00
McGlynn Nickel	Analyst	\$250	38.10	\$9,525.00
Kyle Chamberlain	Analyst	\$250	16.00	\$4,000.00
		Subtotal:	2,376.80	\$1,380,621.40
			<i>less credit for fee application hours</i>	<i>(23.80)</i>
				<i>(7,438.00)</i>
		Grand Total:	2,353.00	\$1,373,183.40

EXHIBIT C
Summary of Disbursements for the period
October 1, 2018 - October 31, 2018

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$16,076.66	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$46,102.50	On island and approved other travel
Other	\$57.18	Fedex Fee statement to Puerto Rico Trustee
Subtotal:	\$62,236.34	
Meal per diem	\$12,084.00	Travel meals
Transportation per diem	\$3,380.00	Travel ground transportation
Total	\$77,700.34	

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Discussion with FEP member on ways to improve Weekly Status Report
10/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	36	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Discussion with FEP member on ways that needs to be included in the Quarterly FEP Presentation
10/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Analyzed Puerto Rico fact sheet for ways that we could create a similar sheet for PREPA
10/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.4	Yes	Operations	\$120.00	Custom Operating Reports-Call with FEP members to discuss creating a PREPA fact sheet with important statistics about PREPA and its history
10/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.4	Yes	Operations	\$120.00	Custom Operating Reports-Discussion with Ankura on how to put together a KPI Dashboard for FEP
10/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.6	Yes	Operations	\$480.00	Custom Operating Reports-Transferred information from Weekly Status Report presentation into excel to make a Dashboard of updates
10/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended PREPA Communications meeting on data sheet production for PREPA
10/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Reviewed Puerto Rico Fact Sheet for Meeting with communications team on creating a PREPA-based fact sheet
10/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Reviewed Overhead Gantry Crane OCPD Documentation for completeness and outstanding documentation requirements
10/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	Data and Documents Management-Reviewed OCPD Docket and RFI listings for upcoming status update meeting
10/1/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.2	Yes	Restoration	\$1,179.20	Data and Documents Management-Edited Procurement Tracker and Dashboard to adequately incorporate data from upcoming and ongoing procurements
10/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.7	No	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Analyze the processed payments for Cobra from the previous week for a quality check of invoices reviewed
10/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.1	No	Operations	\$1,125.60	Business Process Improvement Initiatives-Create a formatted draft of the contract process improvement initiative which will be presented as a process improvement to management of PREPA
10/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	19	0.9	No	Transformation	\$482.40	Fuel Commodity Analysis-Assess the draft presentation on LNG potential on the island compared to global potential
10/1/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.4	No	Transformation	\$214.40	Business Process Improvement Initiatives-Review the WP180 initiatives which include projects for transformation of the grid and business process improvements for PREPA
10/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.2	No	Operations	\$109.80	Environmental Compliance-Internal correspondence regarding Environmental provisions of Confidential Information Memorandum developed by Citi Bank.
10/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.7	No	Operations	\$384.30	Generation Plant Analysis-Discuss PREC Joint Regulations - Internal discussion regarding how PREPA and the Energy Board need to interact for future Power Purchase Agreements.
10/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.4	No	Operations	\$219.60	Generation Plant Analysis-Preparation for meeting to discuss temporary generation draft Power Purchase Agreement structure.
10/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.6	No	Operations	\$329.40	Generation Plant Analysis-Participate in meeting regarding the form of a temporary generation Power Purchase Agreement with PREPA counsel
10/1/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	No	Operations	\$164.70	Environmental Initiatives-US Treasury correspondence to follow-up on meetings that occurred during the week of Sept 17.
10/1/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	0.5	No	Operations	\$125.00	Fuel Commodity Analysis-Call to discuss LNG project instructions
10/1/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	3.5	No	Operations	\$875.00	Fuel Commodity Analysis-Research LNG from a global perspective for LNG presentation
10/1/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	No	Title III	\$448.80	Free Application-Review expense receipts for the free statement
10/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.8	Yes	Restoration	\$612.00	Generation Plant Operations-Reviewed Previous PW for APG generators
10/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$912.00	Generation Plant Analysis-Researched capital cost information - solar PV
10/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.4	Yes	Operations	\$306.00	Generation Plant Analysis-Researched capital cost information - single cycle peakers
10/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.3	Yes	Operations	\$229.50	Generation Plant Analysis-Researched capital cost information - internal combustion peakers
10/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	Yes	Operations	\$688.50	Generation Plant Analysis-Researched capital cost information - combined cycle units
10/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	9	1.1	Yes	Operations	\$841.50	Generation Plant Analysis-Reviewed CPM scheduling tool for existing RFPs
10/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	3.6	Yes	Operations	\$2,754.00	Fuel Commodity Analysis-Review meeting Northern Fuels RFP evaluation
10/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.6	Yes	Operations	\$459.00	Generation Plant Analysis-Privatization Call with financial advisors
10/1/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.7	Yes	Operations	\$525.00	Contract Management-Memo transmittal of final AMI RFI scoring form to PREPA Procurement
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Cost Analysis-Discussion w/ PREPA ICEE staff re: metering accuracy cost impact analysis
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Mtg w/ PREPA Procurement re: AMI RFI status & next steps
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$292.50	Cost Analysis-Mtg w/ PREPA IT re: customer service data request in support of meter requirements study
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	33	0.3	Yes	Operations	\$175.50	Distribution Operations-Discussion w/ staff re: right of way litigation
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.2	Yes	Operations	\$702.00	Contract Management-Mtg w/ AMI RFI leads re: final review of qualification scoring form
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	Contract Management-Edit AMI RFI scoring form pursuant to team consensus
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.2	Yes	Operations	\$117.00	Contract Management-Memo transmittal of final AMI RFI scoring form to PREPA Procurement
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$765.00	Contract Management-Mtg w/ PREPA ICEE staff re: metering accuracy cost impact analysis
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Cost Analysis-Memo to PREPA CS re: metering accuracy specification presentation
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	2	1.5	Yes	Transformation	\$877.50	Budget Analysis-Work on CIM data request response
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Business Process Improvement Initiatives-Prepare for projects status discussion with PREPA CS
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.2	Yes	Operations	\$702.00	Contract Management-Begin downloading AMI RFI responses
10/1/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Mtg w/ staff re: PREPA projects status & next steps
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.7	Yes	Operations	\$507.50	Business Process Improvement Initiatives-WP 180 status update and reporting requirements discussion with FEP staff all WP180 initiatives
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.3	Yes	Operations	\$217.50	Business Process Improvement Initiatives-WP 180 status update and reporting requirements discussion with generation FEP staff for generation initiatives
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.2	Yes	Operations	\$145.00	Business Process Improvement Initiatives-WP 180 status update and reporting requirements discussion with customer services initiatives lead
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.8	Yes	Operations	\$580.00	Business Process Improvement Initiatives-Review September WP 180 Tracker reports in prep for the development of the next reports (October)
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	3.1	Yes	Operations	\$2,247.50	Business Process Improvement Initiatives-Develop the weekly work plan for October Tracker development effort.
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	1.5	Yes	Operations	\$1,087.50	Business Process Improvement Initiatives-Modify a portion of the WP 180 trackers with updated data and assessment of progression.
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	0.8	Yes	Operations	\$580.00	Business Process Improvement Initiatives-Meeting with FEP staff to discuss the status of the Business Planning Process Phase 2 WP 180 initiative
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	0.9	Yes	Operations	\$652.50	Business Process Improvement Initiatives-Develop a implementation plan for the Business Planning Process initiative
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	1.7	Yes	Operations	\$1,232.50	Business Process Improvement Initiatives-Review the proposal that FEP staff provided on his recommendations for the Business Planning Process effort
10/1/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	36	0.2	Yes	Operations	\$145.00	Internal Conference Call Participation-Conference call to discuss PREPA fact sheet with FEP staff to determine key information
10/1/2018	Puerto Rico	Tim Wang	Director	\$585	10	0.6	No	Operations	\$351.00	Recurring Operating Reports-WP 180 reporting for the IRP task
10/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	35	0.9	No	Transformation	\$482.40	Data Request Response Preparation-LNG Vessels and the Jones Act Communication
10/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	0.5	No	Transformation	\$268.00	Procurement Development-Temporary Generation power purchase agreement discussion with procurement team
10/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	31	0.3	No	Operations	\$160.80	Documentation-Call Regarding PREPA Fact Sheet
10/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	1.7	No	Operations	\$911.20	Procurement Development-Reviewed Northern Term Gen Documentation
10/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	2.4	No	Operations	\$1,286.40	Procurement Development-Reviewed Costa Sur Reliability Projects from PREPA team
10/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	No	Operations	\$696.80	Documentation-Reviewed PRIDCO Micro Grid RFP
10/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	18	0.2	Yes	Restoration	\$107.20	Distribution Operations-Communications with attorney regarding issues related to electrical pole litigation
10/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cash Flow Analysis-Prepared IOU Payment Report for PREPA CEO for meeting discussions
10/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	18	0.8	Yes	Operations	\$428.80	Distribution Operations-Discussed electrical pole litigation issue with Attorneys and PREPA
10/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.8	Yes	Restoration	\$964.80	Contract Management-Reviewed revised RFP for Program Management Services
10/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.2	Yes	Restoration	\$107.20	Cash Flow Analysis-Discussed COBRA weekly payments with PREPA Treasury Representative
10/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	13	1.2	Yes	Operations	\$643.20	Recurring Operating Reports-Reviewed all assigned tasks with FEP management
10/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	2.7	Yes	Operations	\$1,447.20	Business Process Improvement Initiatives-Prepared Gantt Chart associated with Contract Management Improvements
10/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.4	Yes	Restoration	\$214.40	Cash Flow Analysis-Reviewed COBRA revised payment processes and approvals
10/1/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.2	Yes	Restoration	\$107.20	Cash Flow Analysis-Discussed COBRA Invoice approvals for this week with PREPA T&D
10/1/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	3.2	No	Transformation	\$2,694.40	Generation Plant Operations-Calculated heat rate variations scenarios for the future generation plant
10/1/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	9	2.1	No	Transformation	\$1,768.20	Fuel Commodity Analysis-Review the capital cost for the LNG terminal analysis
10/1/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	2.1	No	Restoration	\$1,768.20	Cash Flow Analysis-Strategy assisting with the payments to the MOU companies from the hurricane
10/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	29	1.7	Yes	Operations	\$994.50	Contract Management-Review progress against contract management improvement initiative
10/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	13	0.9	Yes	Transformation	\$526.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Review transformation progress with PREPA and FOMB advisors
10/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.2	Yes	Operations	\$1,287.00	Generation Plant Analysis-Review draft liquefied natural gas presentation
10/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	4	0.8	Yes	Restoration	\$468.00	124 - Maria: Mutual Aid Parties (MOU)-Review status of invoice processing for mutual aid providers
10/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.2	Yes	Transformation	\$702.00	Contract Analysis & Evaluation-Review draft smart meter Request for Qualification evaluation conceptual approach
10/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	31	0.7	Yes	Operations	\$409.50	Data and Documents Management-Review draft Puerto Rico fact sheet
10/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	5	0.6	Yes	Restoration	\$351.00	Contract Management-Review Cobra payment dashboard
10/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.2	Yes	Operations	\$702.00	Generation Plant Analysis-Update draft generation initiatives presentation
10/1/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.7	Yes	Operations	\$994.50	Procurement Development-Develop program schedule of major milestones for Northern Fuel procurement
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	40	0.6	Yes	Operations	\$180.00	Residential Customer Analysis-Meeting with AFAF member to discuss outstanding debts
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	2.1	yes	Operations	\$630.00	Custom Operating Reports-Transferred information from Weekly Status Report presentation into excel to make a Dashboard of updates
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Meeting with FEP member on how to go about updating the Quarterly FEP Presentation
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	13	0.7	Yes	Operations	\$210.00	Custom Operating Reports-Created list of major projects and accomplishments that specific FEP members had information/data to contribute in order to update the Quarterly FEP Presentation
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.2	Yes	Operations	\$60.00	Custom Operating Reports-Updates on generation fleet operations, environmental compliance review, and grid transformation to add to the Quarterly FEP Presentation
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.2	Yes	Operations	\$60.00	Custom Operating Reports-Updates on fuel adjustment diligence to add to the Quarterly FEP Presentation
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.2	Yes	Operations	\$60.00	Custom Operating Reports-Updates on cash flow management to add to the Quarterly FEP Presentation
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.2	Yes	Operations	\$60.00	Custom Operating Reports-Updates on procurement process improvement to add to the Quarterly FEP Presentation

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.2	Yes	Operations	\$60.00	Custom Operating Reports-Updates on system restoration and T&D planning to add to the Quarterly FEP Presentation
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.2	Yes	Operations	\$60.00	Custom Operating Reports-Updates on IRP, PREPA supply stack, and production cost analysis to add to the Quarterly FEP Presentation
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Analyzed Business Planning Process Overview developed by FEP member
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Updated list of Procurements on Quarterly FEP Presentation
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Reviewed WP 180 presentation to prepare for WP 180 meeting
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.7	Yes	Operations	\$210.00	Custom Operating Reports-Added updates from list of Procurements on the white boards to the Weekly Update Dashboard
10/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.7	Yes	Operations	\$510.00	Custom Operating Reports-Updated WP180 Presentation with charts of current initiative data
10/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Attended Business Planning Process meeting
10/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended OCP weekly update meeting for procurement status update
10/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Discussed outstanding RFI items with MPMIT Team
10/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Reviewed P3 RFP and Review Policies with OCP team
10/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Reviewed Act 120 regarding P3 authority and policies surrounding procurements
10/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	3.7	Yes	Restoration	\$1,983.20	Data and Documents Management-Populated Procurement Tracker and Dashboard with data from upcoming and ongoing procurements
10/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	Yes	Restoration	\$750.40	Data and Documents Management-Developed Gantt Chart for use in the Procurement Tracker and Dashboard
10/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.8	Yes	Restoration	\$428.80	Business Process Improvement Initiatives-Edited Contract Management Process Improvement Slide Deck
10/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	40	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with AAFAP personnel on potential solutions to the collection of government accounts receivable
10/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.4	No	Operations	\$1,071.00	Business Customer Analysis-Update accounts receivable analysis related to government receivables to August 2018 month end figures
10/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Title III	\$612.00	Recurring Operating Reports-Create the PREPA update slide and analysis for the Commonwealth update with the Creditor Mediation team
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	No	Restoration	\$589.60	124 - Maria: Mutual Aid Parties (MOU)-Call with the representatives of the MOU/IOU companies to discuss invoicing processing to COR3 and FEMA
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	No	Restoration	\$428.80	199 - n/a General PW Related-internal PREPA meeting to review Restoration project worksheets with PREPA staff and other consultants
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.4	No	Operations	\$750.40	Business Process Improvement Initiatives-Draft the contract process improvement initiative which will be presented as a process improvement to management of PREPA
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.9	No	Operations	\$482.40	Business Process Improvement Initiatives-Discuss with internal management the time schedule for contracting improvement procedure implementation at PREPA
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.6	No	Restoration	\$321.60	Cash Flow Analysis-Review of the contractor expenses billed to PREPA for quality control
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.4	No	Restoration	\$214.40	Debt Collection-Tracking of on island progress for completed work and work under review for the restoration and permanent work progress
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Contract Analysis & Evaluation-Review of contract compliance documentation for insurance of proper contract management
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.8	Yes	Operations	\$428.80	Residential Customer Analysis-Discuss the status of the smart meter RFQJ with internal support personnel
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Residential Customer Analysis-Update on the RFP call center to determine timing of RFP and implementation
10/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.3	Yes	Operations	\$160.80	Retail Product Analysis-Review documentation on the smart metering tolerance levels and how it effects customer billing
10/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	No	Operations	\$658.80	Environmental Initiatives-Review Generation Plan for teleconference with representatives from US Treasury Meeting
10/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	No	Operations	\$329.40	Environmental Initiatives-Participate in teleconference with US Treasury regarding internal generation plan
10/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.8	No	Operations	\$988.20	Generation Plant Operations-Review fuel delivery ports for Puerto Rico to be presented in Confidential Information Memorandum
10/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	No	Operations	\$494.10	Environmental Compliance-Review Key Permit List for inclusion in Confidential Information Memorandum
10/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	No	Operations	\$439.20	Generation Plant Analysis-Review revenue calculations for draft PPOA as requested by PREPA legal counsel. PPOA is a draft contract for future generation
10/2/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	No	Title III	\$299.20	Fee Application-Create document for matter description
10/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.4	Yes	Title III	\$1,071.00	Fuel Commodity Analysis-Drafted fuel delivery diagram for CIM inclusion
10/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.7	Yes	Title III	\$1,300.50	Generation Plant Operations-Commented on draft confidential information memorandum - privatization
10/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.0	Yes	Title III	\$765.00	Generation Plant Operations-Update call with US Treasury representatives
10/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	Transmission Infrastructure Improvements-Researched Battery Storage Cost Information
10/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.5	Yes	Operations	\$1,912.50	Fuel Commodity Analysis-Evaluation Committee Meeting Northern Fuel Proposals
10/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.7	Yes	Operations	\$535.50	Generation Plant Analysis-Edited draft grid initiatives generation plan
10/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.0	Yes	Title III	\$765.00	Generation Plant Analysis-Generation plan call with legal counsel and FA's
10/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Finish downloading AMI RFQJ responses
10/2/2018	Puerto Rico	Scott Davis	Director	\$585	11	1.9	Yes	Transformation	\$1,111.50	Transmission Operations-Research inclusion of energy storage systems into ISO nodal protocols for staff
10/2/2018	Puerto Rico	Scott Davis	Director	\$585	11	0.4	Yes	Operations	\$234.00	Transmission Operations-Memo to staff re: Energy Storage treatment in ISO nodal protocols
10/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	4.2	Yes	Operations	\$2,457.00	Contract Management-Review AMI RFQJ submittal #1
10/2/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Discussion w/ PREPA facilities mgr re: real estate projects
10/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-Start technical comparative summary for AMI RFQJ submittals
10/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	1.1	Yes	Operations	\$797.50	Business Process Improvement Initiatives-Develop comments for modification to the initiative of Business Planning Process (WP180)
10/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	0.8	Yes	Operations	\$580.00	Business Process Improvement Initiatives-Business Planning Process update meeting the with initiative team
10/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	0.7	Yes	Operations	\$507.50	Business Process Improvement Initiatives-Modify Business Planning Process steps upon receipt of meeting recommendations
10/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	3	1.5	Yes	Operations	\$1,087.50	Monthly Performance Reports-Meeting with PMO and Ankura to discuss monthly regulatory reporting process and potential modifications to effort
10/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	2.3	Yes	Operations	\$1,667.50	Custom Financial Reports-Review 2018 budget planning information provided by Ankura
10/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	31	1.1	Yes	Operations	\$797.50	Custom Operating Reports-Review FOMB feedback comments on monthly reporting content provided by Ankura
10/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.6	Yes	Operations	\$1,160.00	Business Process Improvement Initiatives-Developed list of PREPA management decisions/efforts to support WP 180 to be discussed PMO and Leadership Team meetings
10/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.2	Yes	Operations	\$145.00	Business Process Improvement Initiatives-Meeting with PMO to discuss three specific WP 180 initiatives
10/2/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.4	Yes	Operations	\$290.00	Business Process Improvement Initiatives-Review data provided by PMO on the status request associated with the vegetation management initiative
10/2/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.1	No	Operations	\$643.50	Internal Conference Call Participation-IRP weekly update call with Siemens and PREPA
10/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	5.8	No	Operations	\$3,108.80	Procurement Review-Developed Northern Fuel Bid Valuation Model
10/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	2.3	No	Operations	\$1,232.80	Procurement Development-Temporary Generation RFP Document work
10/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	1.4	No	Operations	\$750.40	Request For Proposal Review-Reviewed Northern Fuel Bids
10/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Reviewed draft PowerPoint Presentation for Contract management improvements
10/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Provided comments to draft PowerPoint Presentation Contract management improvements
10/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.3	Yes	Operations	\$160.80	Safety Programs-Reviewed CIM Report regarding ongoing safety concerns
10/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.4	Yes	Restoration	\$750.40	Cash Flow Analysis-Participated in IOU Payment discussion meeting with Ankura
10/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	1.7	Yes	Restoration	\$911.20	Business Process Improvement Initiatives-Revised Gant Chart and activity durations regarding Contract Management Improvements
10/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	1.4	Yes	Restoration	\$750.40	Cash Flow Analysis-Reviewed status of COBRA invoice submissions and approvals
10/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.1	Yes	Restoration	\$589.60	Cash Flow Analysis-Participated in IOU Payment discussion meeting with PREPA
10/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	18	0.6	Yes	Operations	\$321.60	Distribution Operations-Reviewed electrical pole litigation issue with PREPA external attorney's
10/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.5	No	Title III	\$375.00	Recurring Financial Reports-Updating weekly DIP file and accompanying Aguirre capacity estimate file
10/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.6	No	Title III	\$150.00	Recurring Financial Reports-Updating weekly transmission reestablishment file
10/2/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	No	Title III	\$200.00	Recurring Financial Reports-Updating daily generation availability file
10/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	27	2.7	Yes	Operations	\$2,273.40	Procurement Management-Analysis of the RFP dashboard for status review
10/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	2.2	Yes	Operations	\$1,852.40	Business Process Improvement Initiatives-Review status of the invoice improvement plan
10/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	0.6	Yes	Transformation	\$505.20	Generation Infrastructure Improvements-Generation grid plan strategy with PREPA CEO
10/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	7	0.6	Yes	Title III	\$505.20	Budget Analysis-Meeting with AAFAP on accounts receivables plan
10/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	43	0.8	Yes	Transformation	\$673.60	Generation Infrastructure Improvements-Call with FOMB on generation grid plan
10/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.8	Yes	Transformation	\$2,357.60	Interactions, Calls & Meetings with U.S. Government Officials-Develop presentation for treasury call
10/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	0.9	Yes	Transformation	\$757.80	Interactions, Calls & Meetings with U.S. Government Officials-Call with treasury to discuss generation grid plan
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Discuss business planning process initiative with FEP staff
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	Yes	Operations	\$760.50	Business Process Improvement Initiatives-Review draft of business planning process initiative implementation recommendations
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	2.3	Yes	Operations	\$1,345.50	Generation Plant Operations-Discuss generation plan with PREPA senior staff
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	42	0.7	Yes	Operations	\$409.50	Generation Plant Analysis-Discuss generation initiatives with Federal government representatives
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	43	0.6	Yes	Transformation	\$351.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Discuss status of transformation with FOMB advisors
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.2	Yes	Operations	\$702.00	Business Process Improvement Initiatives-Discuss updates to Executive Director levels of approval with PREPA staff
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.9	Yes	Operations	\$1,111.50	Business Process Improvement Initiatives-Review draft of business planning process initiative implementation recommendations
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	0.6	Yes	Transformation	\$351.00	Permanent Work - Customer Service-Analyze PREPA call center statistics
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.3	Yes	Operations	\$760.50	Data and Documents Management-Update inputs to confidential information memorandum
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.8	Yes	Operations	\$468.00	Procurement Management-Follow up with PREPA staff regarding the major procurement management team
10/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	10	0.6	Yes	Operations	\$351.00	Procurement Management-Update Northern Fuel procurement program schedule
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Discussion with FEP member on deadlines for information collection on Quarterly FEP Presentation
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.4	Yes	Operations	\$420.00	Custom Operating Reports-Updated WP180 Presentation with charts of current initiative data
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Discussion with FEP member about improvements to the WP180 Presentation
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Updated Descriptions of WP180 initiatives to clarify their purpose
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.3	Yes	Operations	\$390.00	Custom Operating Reports-Updated Status of WP180 initiatives to prepare for WP180 meeting
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Attended WP180 Leadership meeting with steering committee
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Analyzed the updates that were made in the WP180 trackers at the WP180 meeting

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Conversations with FEP member containing list of long term improvement initiatives for PREPA to include in the Quarterly presentation
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Updated list of long term improvement initiatives to Quarterly presentation
10/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Updated Status of WP180 Initiatives in the WP180 presentation from updated trackers
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Attended Insurance claims weekly update meeting
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.7	Yes	Operations	\$911.20	Business Process Improvement Initiatives-Attended WP 180 Monthly Update meeting with steering committee for initiative update
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended PPOA informational meeting regarding contract negotiations for temporary generation in the island RFP actions
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	Data and Documents Management-Continued to create and populate Procurement Tracker and Dashboard
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Researched vegetation management RFP status for FEMA reimbursement applicability
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Discussed FEMA reimbursement of Vegetation management contract and way forward with contract execution
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Reviewed MSA TOCC comments and responses for OCPG package submission
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Researched PREPA RFP and SOW document submissions to P3 for Hydro Management and Energy Storage procurements
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	Recurring Financial Reports-Created Weekly Accounts Payable Report for Title 3 reporting
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.4	Yes	Title III	\$214.40	Recurring Financial Reports-Updated Weekly Generation Status Report
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.3	Yes	Title III	\$160.80	Recurring Financial Reports-Reviewed weekly Grid Status Report
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	Recurring Financial Reports-Coordinated weekly bank account listing, FEMA and cash flow reports for title 3 reporting
10/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.2	Yes	Title III	\$107.20	Recurring Financial Reports-Submitted Weekly creditor reporting package
10/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.2	No	Title III	\$918.00	13-Week Cash Flow Reports-Analyze the report and underlying transactions that constitute the weekly cash liquidity report
10/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.2	No	Operations	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate on a call with Company, Greenberg and Ankura personnel related to the status of insurance claim derivation
10/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg, Company, and Ankura personnel regarding the pension analysis that Aon is performing
10/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	3.0	No	Operations	\$2,295.00	Residential Customer Analysis-Analyze August 2018 accounts receivable related specifically to residential and commercial accounts
10/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.8	No	Title III	\$1,377.00	Recurring Operating Reports-Evaluate the weekly reports required under the terms of the Commonwealth Loan
10/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	0.6	No	Operations	\$459.00	Retail Rate Analysis-Meeting regarding the derivation of October rates to customers
10/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.4	No	Title III	\$1,071.00	Recurring Operating Reports-Prepare the final updated version of the weekly generation report
10/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.8	No	Title III	\$612.00	Internal Conference Call Participation-Meeting related to the allocation of project resources to various work streams
10/3/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	1	3.2	No	Operations	\$1,657.60	Fuel Commodity Analysis-Compiled commodity futures contract pricing for oil and gas products
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	Yes	Restoration	\$589.60	199 - n/a: General PW Related-Weekly meeting with FEMA/COR3/PREPA to discuss the status and issues with restoration project worksheets
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Internal monthly status meeting to discuss the WP180 initiative updates for the FOMB trackers
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Meeting with PREPA and Cobra to discuss issues and solutions to the invoicing and inspection process
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.4	Yes	Operations	\$214.40	Residential Customer Analysis-Review on the Customer Service WP180 initiative which includes the E-billing processes initiatives, and contracting the call center
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.1	Yes	Operations	\$53.60	Business Process Improvement Initiatives-Discussion with staff on the Real Estate WP180 initiative which includes the leasing and selling of PREPA properties
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.2	Yes	Operations	\$107.20	Business Process Improvement Initiatives-Conversations with staff on the Retirement WP180 initiative which includes the streamlining process to processes personnel who have requested retirement
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Draft the contract process improvement initiative which will be presented as a process improvement to management of PREPA
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Transformation	\$482.40	Generation Infrastructure Improvements-Review of the mobile generator purchases with teams working with the purchases and the obligated FEMA project worksheet
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Review documentation on the smart metering tolerance levels and how it effects customer billing
10/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.8	Yes	Operations	\$428.80	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Update the WP180 tracking KPI reports for the FOMB reporting
10/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	No	Operations	\$603.90	Generation Plant Analysis-Internal discussion with FEP Staff regarding grid initiatives and impacts to rates.
10/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	No	Operations	\$219.60	Environmental Initiatives-Assist with FEP Project Status Presentation
10/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.7	No	Operations	\$1,482.30	Generation Plant Analysis-Provide write-up to PREPA's MPMT team for economic evaluation of mobile generation proposals for submittal to OCPG.
10/3/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.5	No	Operations	\$125.00	Projections-Meeting to discuss RFP plan of action
10/3/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.5	No	Operations	\$125.00	Projections-Used Bloomberg to pull propane forecasts
10/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.3	Yes	Operations	\$1,759.50	Generation Plant Analysis-Reviewed detailed assumptions for grid initiatives update
10/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.7	Yes	Operations	\$1,300.50	Fuel Commodity Analysis-Excel model review for Northern fuel proposals financial evaluation
10/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.1	Yes	Operations	\$1,606.50	Generation Plant Operations-WP180 Initiatives Tracking sheets Updates
10/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	1.9	Yes	Operations	\$1,453.50	Generation Plant Operations-Monthly WP 180 Leadership group meeting
10/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.4	Yes	Operations	\$306.00	Generation Plant Analysis-Meeting with PREPA leadership regarding power supply planning
10/3/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	Generation Plant Operations-PPA review for temporary generation
10/3/2018	Puerto Rico	Scott Davis	Director	\$585	8	2.8	Yes	Operations	\$1,638.00	Business Process Improvement Initiatives-Update WP180 trackers for economic evaluation of mobile generation project initiatives
10/3/2018	Puerto Rico	Scott Davis	Director	\$585	2	1.7	Yes	Transformation	\$994.50	Budget Analysis-Mtg w/ PREPA CS staff re: CIM data requests
10/3/2018	Puerto Rico	Scott Davis	Director	\$585	33	0.2	Yes	Operations	\$117.00	Distribution Operations-Memo to PREPA T&D re: resolution options for right of way litigation
10/3/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.5	Yes	Operations	\$292.50	Contract Management-Mtg prep re: AMI RFQ evaluation session
10/3/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-Mtg w/ AMI RFQ evaluation team
10/3/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Cost Analysis-Mtg w/ PREPA CS staff re: metering accuracy valuation analysis
10/3/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Cost Analysis-Research losses recovery via smart grid deployments
10/3/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Discussion w/ staff re: fuel & gp adjustment review
10/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	0.4	Yes	Operations	\$290.00	Business Process Improvement Initiatives-Discussion on Smart Meters projected savings with FEP customer service lead
10/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.9	Yes	Operations	\$1,377.50	Generation Plant Operations-Working meeting with FEP generation staff to develop updates to the Generation WP 180 initiatives for October
10/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.1	Yes	Operations	\$1,522.50	Business Process Improvement Initiatives-Review "Contracts Process Improvement " information provided by FEP
10/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	1.2	Yes	Operations	\$870.00	Custom Operating Reports-Prepare for McKinsey /PMO meeting by reviewing the WP 180 Trackers
10/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	2.0	Yes	Operations	\$1,450.00	Custom Operating Reports-Meeting with McKinsey, PMO, and Ankura to discuss WP 180 efforts and results
10/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.0	Yes	Operations	\$1,450.00	Business Process Improvement Initiatives-WP 180 Leadership Team meeting (with FEP leadership team) Initiative status update for October reporting efforts
10/3/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.4	Yes	Operations	\$290.00	Business Process Improvement Initiatives-Summarize WP 180 LT meeting notes
10/3/2018	Puerto Rico	Tim Wang	Director	\$585	10	1.5	No	Operations	\$877.50	Internal Conference Call Participation-WP 180 leadership monthly call
10/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	6.6	No	Operations	\$3,537.60	Procurement Review-Continued Work on Northern Fuel Bid Valuation Model
10/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.4	No	Operations	\$750.40	Business Process Improvement Initiatives-WP180 Meeting with steering committee to discuss status of current initiatives
10/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	0.4	No	Operations	\$214.40	Procurement Review-Call regarding Northern Fuel Valuation Model
10/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.4	No	Operations	\$214.40	Procurement Development-Justification Memo for board of directors for Mobile Generation procurement
10/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Contract Management-Reviewed COBRA/PREPA Minutes of Meeting from previous week
10/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.6	Yes	Operations	\$321.60	Custom Operating Reports-Prepared key tasks from previous 2 month period and submitted for documentation review
10/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	1.2	Yes	Operations	\$643.20	Safety Programs-Participated in meeting with PREPA Safety to review current safety metrics
10/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	12	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Reviewed PREPA contract management Improvements to align with FEP 180 Initiatives
10/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cash Flow Analysis-Reviewed Ankura IOU Payment tracker
10/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.6	Yes	Restoration	\$857.60	Contract Management-Participated in weekly PREPA/COBRA Progress and work meeting
10/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Participated in meeting with PREPA CEO and discussed Contract management Improvements
10/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	1.2	Yes	Restoration	\$643.20	Cash Flow Analysis-Reviewed current status of PREPA contractor payments
10/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	1.3	Yes	Restoration	\$696.80	Safety Programs-Reviewed PREPA past safety metrics as a comparative to current metrics
10/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	1.2	Yes	Operations	\$1,010.40	Board of Directors Reports-Discuss the current 80/20 board resolution
10/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	2.3	Yes	Restoration	\$1,936.60	Distribution Infrastructure Improvements-Review of VI egies reconstruction plan
10/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	1.6	Yes	Restoration	\$1,347.20	124 - Maria: Mutual Aid Parties (MOU)-Review status of the MOU payment plan
10/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	2.6	Yes	Transformation	\$2,189.20	Generation Infrastructure Improvements-Develop presentation for CEO IRP meeting
10/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	0.9	Yes	Transformation	\$757.80	Generation Infrastructure Improvements-Presentation on generation grid plan for IRP
10/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	2.4	Yes	Operations	\$2,020.80	Board of Directors Reports-Derive strategy for certification process on 80/20 rules
10/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.1	Yes	Transformation	\$1,218.50	Generation Plant Analysis-Analyze current IRP assumptions
10/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.7	Yes	Operations	\$994.50	Fuel Commodity Analysis-Discuss fuel economic analysis frameworks
10/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.6	Yes	Operations	\$936.00	Request For Proposal Review-Discuss status of fuel supply RFP with PREPA and FOMB advisors
10/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.2	Yes	Operations	\$702.00	Request For Proposal Review-Review status of mobile generation procurement project worksheet with PREPA staff
10/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.3	Yes	Restoration	\$760.50	128 - Maria: Whitefish-Discuss Whitefish price reasonable analysis with PREPA advisors
10/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	2.3	Yes	Operations	\$1,345.50	Generation Plant Analysis-Discuss generation initiative analysis with PREPA staff
10/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.6	Yes	Operations	\$936.00	Procurement Development-Develop a draft program schedule of major activities for battery energy storage procurement
10/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.9	Yes	Operations	\$570.00	Custom Operating Reports-Updated Status of WP180 Initiatives in the WP180 presentation from updated trackers
10/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	2.1	Yes	Operations	\$630.00	Custom Operating Reports-Updated projected savings data in the WP180 presentation
10/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	2.2	Yes	Operations	\$660.00	Custom Operating Reports-Formatted WP180 presentation with status update of initiatives
10/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.8	Yes	Operations	\$240.00	Recurring Financial Reports-Added this week's Generation status data to Weekly Status Dashboard

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.9	Yes	Operations	\$270.00	Recurring Financial Reports-Added this week's Grid status data to Weekly Status Dashboard
10/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Communication with FEP member for list of major transmission and distribution system accomplishments or projects to include in the Quarterly presentation
10/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.7	Yes	Operations	\$210.00	Custom Operating Reports-Added list of major T&D projects to Quarterly presentation
10/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Reviewed OCPD Risk Assessment Cover Report for CPM PR LLC submission
10/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	Yes	Restoration	\$750.40	Data and Documents Management-Reviewed Northern Fuels RFP proposal document, methodology and pricing options from AES
10/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Reviewed Northern Fuels RFP proposal document, methodology and pricing options from SeaOne
10/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	Data and Documents Management-Reviewed Northern Fuels RFP proposal document, methodology and pricing options from New Fortress Energy
10/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.1	Yes	Restoration	\$1,125.60	Data and Documents Management-Reviewed Northern Fuels RFP proposal document, methodology and pricing options from New Fortress Energy
10/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Reviewed Northern Fuels RFP proposal document, methodology and pricing options from SeaOne
10/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.6	Yes	Restoration	\$857.60	Business Process Improvement Initiatives-Created Draft Business Planning Process PowerPoint presentation deck for senior management briefing on program status
10/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Participated in phone call with MPMT members on the status of all outstanding procurement items
10/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Participated in discussion with OCPD team regarding the submission and review requirements for Public/Private partnership RFP procurement actions
10/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.7	No	Operations	\$535.50	Cost Analysis-Allocate current payroll costs into appropriate cash forecasting buckets
10/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	1.4	No	Operations	\$1,071.00	Retail Rate Analysis-Build a summary level presentation of the change in retail rates for October 2018
10/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	2.5	No	Operations	\$1,912.50	Transmission & Distribution Charge Analysis-Evaluate the distinct components of the August rate billed to customers
10/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	2.3	No	Operations	\$1,759.50	Transmission & Distribution Charge Analysis-Analyze the components of customer rates for September 2018
10/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	3.4	No	Operations	\$2,601.00	Retail Rate Analysis-Disaggregate the rate components for the month of October 2018 in order to determine the key drivers
10/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Quality Control-Responding to the clarification requested around proposed work allocation of specified tasks
10/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.9	Yes	Operations	\$1,554.40	Recurring Operating Reports-Draft the contract process improvement initiative which will be presented as a process improvement to management of PREPA
10/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Transformation	\$750.40	Procurement Review-Review of the mobile generator purchases with teams working with the purchases and the obligated FEMA project worksheet
10/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	9	1.8	Yes	Restoration	\$964.80	Cost Analysis-Assess contractor expenses for compliance with the contract and reasonableness
10/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Updated the WP180 tracking KPI reports for the FOMB reporting
10/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.1	Yes	Restoration	\$1,125.60	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
10/4/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	7.5	No	Operations	\$1,875.00	Fuel Commodity Analysis-Restructured all LNG information into PowerPoint for presentation
10/4/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	1.1	No	Operations	\$275.00	Fee Application-Reviewed fee statements that needed updating
10/4/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	No	Title III	\$149.60	Fee Application-Estimate Sept fees
10/4/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.9	No	Title III	\$336.60	Fee Application-Additional review of expense receipts for fee statement
10/4/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	1.9	Yes	Operations	\$1,453.50	Generation Plant Operations-Prepared justification memorandum for retaining BPS
10/4/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.2	Yes	Operations	\$1,683.00	Generation Plant Analysis-Prepared justification memorandum for retaining BPS
10/4/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.7	No	Operations	\$2,065.50	Fuel Commodity Analysis-Reviewed SIBS fuel supply proposals revised financial analysis
10/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Memo to PREPA Finance re: F&PP adjustment support
10/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.7	Yes	Operations	\$1,579.50	Retail Rate Analysis-Update F&PP analyses with latest F&PP adjustment support files from Finance
10/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Mtg w/ PREPA Planning re: October F&PP rates update drivers & support
10/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	Yes	Operations	\$1,053.00	Retail Rate Analysis-Review F&PP rate change calculations support from PREPA Planning
10/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Memo to staff & PREPA Finance requesting reconciliation support for purchased power invoice payments
10/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	Retail Rate Analysis-Update F&PP analyses with latest F&PP adjustment support files from Planning
10/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Analysis of August sales efficiency calculations
10/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	Yes	Operations	\$643.50	Business Process Improvement Initiatives-Mtg w/ PREPA Customer Service re: district office optimization projects
10/4/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Discussion w/ staff re: F&PP review findings
10/4/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	3.5	Yes	Operations	\$2,537.50	Monthly Performance Reports-Complete the development of the October WP 180 Tracking documents for formal submittal
10/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	3.2	No	Operations	\$1,715.20	Procurement Development-Temporary Generation RFP Document finalization
10/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	1.4	No	Operations	\$750.40	Procurement Development-Drafted Temporary Generation RFP Board Resolution
10/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	2.7	No	Operations	\$1,447.20	Procurement Management-Updated Weekly RFP Presentation File for status tracking
10/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.8	No	Operations	\$428.80	Procurement Management-Conversations with the procurement team for status updates
10/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	0.7	No	Transformation	\$375.20	Procurement Development-Initial review of AMI Smart meter RFQ Submittals
10/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	1.3	No	Operations	\$696.80	Procurement Review-Updates on Northern Fuel Bid Valuation model based on feedback
10/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Contract Management-Discussed Contractors- performance with PREPA PMO representative
10/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	19	0.4	Yes	Restoration	\$214.40	Contract Management-Reviewed COBRA Performance Bond requirements in Contract
10/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	19	0.4	Yes	Restoration	\$214.40	Contract Management-Made recommendation to PREPA regarding COBRA Bond requirements
10/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.6	Yes	Restoration	\$321.60	Cash Flow Analysis-Reviewed COBRA invoice related to Storing Beryl
10/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	2.8	No	Operations	\$2,357.60	Retail Rate Analysis-Review the FCA adjustment
10/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	3.4	No	Operations	\$2,862.80	Retail Rate Analysis-Analyze calculation inputs for FCA
10/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	0.7	Yes	Restoration	\$409.50	128 - Maria: Whitefish-Discuss status of Whitefish Energy Holdings PW with PREPA advisors
10/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	6	2.3	Yes	Restoration	\$1,345.50	128 - Maria: Whitefish-Review draft of Whitefish Energy Holdings price reasonableness analysis
10/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.9	Yes	Operations	\$1,111.50	Procurement Review-Discuss northern fuels RFP evaluation with PREPA staff
10/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.8	Yes	Operations	\$468.00	Fuel Commodity Analysis-Review analysis of fuel and purchased power adjustment charges
10/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.3	Yes	Operations	\$760.50	Generation Plant Analysis-Update generation initiatives summary presentation
10/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.2	Yes	Transformation	\$1,287.00	Cost Analysis-Review IRP capital cost assumptions for new generation assets
10/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	33	2.1	Yes	Title III	\$1,228.50	Title III Claims Analysis-Analyze Movant motion to appoint PREPA receiver
10/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	40	1.6	Yes	Operations	\$480.00	Residential Customer Analysis-Call with AAF&F and Garnet to discuss uncollectible accounts
10/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	40	0.7	Yes	Operations	\$210.00	Residential Customer Analysis-Follow up with FEP member on options discussed in call with AAF&F and Garnet
10/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.4	Yes	Operations	\$420.00	Custom Operating Reports-Added notes from MPMT tag up meeting to Weekly Status Dashboard
10/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.8	Yes	Operations	\$540.00	Custom Operating Reports-Added data from previous generation status reports to spreadsheet for Weekly Status Dashboard
10/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Discussion with FEP member on how to improve the status and description given for each WP180 tracker in the WP180 presentation
10/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.3	Yes	Operations	\$390.00	Custom Operating Reports-Added slides about FEP's major responsibilities to the Quarterly presentation
10/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.7	Yes	Operations	\$210.00	Recurring Financial Reports-Created graph showing Generation data from the last 6 months
10/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	1.1	Yes	Operations	\$330.00	Recurring Financial Reports-Analyzed PREPA's Accounts Payable data for important information to add to the Weekly Status Dashboard
10/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Attended weekly MPMT tag up meeting with MPMT team members to discuss status of all open procurements
10/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Updated Procurement Dashboard with new timelines and action items for all open procurements
10/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Reviewed P3 Hydro Asset management plan documentation for potential submission to OCPD
10/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.1	Yes	Restoration	\$589.60	Business Process Improvement Initiatives-Edited Business Process Planning PowerPoint presentation for senior leadership and WP 180 approval
10/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Reviewed PREPA Procurement Department's response to RFI for Overhead Crane at Costa Sur
10/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Discussed Status of Vegetation Management procurements and their ability to be funded from the existing PREPA financial plan
10/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Attended meeting with regards to the MSA for permanent work procurement, discussed edits to MSA with OCPD legal team
10/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Reviewed response to RFI #1113: CPM PR Procurement Action
10/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	40	1.4	No	Operations	\$1,071.00	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with AAF&F personnel and a receivable factoring company to discuss various options of potentially monetizing accounts receivable
10/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.8	No	Operations	\$612.00	Business Customer Analysis-Created a summary level analysis of August receivables by customer class
10/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	0.8	No	Operations	\$612.00	Retail Rate Analysis-Meeting on the next analyses required on rate actualization to determine the underlying components of change
10/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with a creditors representative reviewing the factors incorporated into the October customer billing rates
10/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	Cost Analysis-Review regarding the response to invoicing questions pertaining to reasonableness of time billed
10/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.6	Yes	Operations	\$1,393.60	Data and Documents Management-Reviewed reported documentation for work allocation on the island for contract work performed
10/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.8	Yes	Operations	\$428.80	Fuel Commodity Analysis-Assessment regarding the fuel rate adjustments in the rates charged at PREPA
10/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Assessing invoicing documentation for Cobra contract invoices
10/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.3	Yes	Operations	\$160.80	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
10/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.8	Yes	Operations	\$964.80	Documentation-Report of the Key Performance indicators assigned per the agreed upon contract
10/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.2	Yes	Restoration	\$643.20	Cost Analysis-Assess payments against contractor contract to produce a contractor tracking of invoices paid
10/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Permanent Work - General-Meeting with the major procurement management team at PREPA to discuss the current status of procurement initiatives
10/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	No	Operations	\$494.10	Generation Plant Analysis-Review PREPA's selection basis for Mobile Generation Contractor
10/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.3	No	Operations	\$713.70	Generation Plant Operations-Provide update to FEP Staff regarding hydroelectric process under the public private partnership authority
10/5/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	3.5	No	Operations	\$875.00	Fee Application-Organized questioned/vague fee statements
10/5/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	3.5	No	Operations	\$875.00	Fee Application-Organized questioned/vague fee statements
10/5/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	3.1	No	Operations	\$2,371.50	Generation Plant Operations-Prepared concept initiatives document for Costa Sur operational improvement
10/5/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.6	No	Operations	\$1,224.00	Fuel Commodity Analysis-Completed analysis on potential Costa Sur heat rate improvement
10/5/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Discussion w/ staff re: F&PP review presentation requirements

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/5/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	Retail Rate Analysis-Analysis of historical F&PP component volatility
10/5/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.3	Yes	Operations	\$1,345.50	Retail Rate Analysis-Develop presentation for residential F&PP rates review
10/5/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$292.50	Retail Rate Analysis-Review F&PP presentation w/ staff
10/5/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Incorporate comments from staff into F&PP presentation
10/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	Contract Management-Prepare for AMI RFQI qualification scoring committee mtg
10/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.8	Yes	Operations	\$1,053.00	Contract Management-AMI RFQI qualification scoring committee mtg
10/5/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Business Process Improvement Initiatives-Memo to potential customer service office process optimization consultant to schedule a meeting w/ CS
10/5/2018	Puerto Rico	Tim Wang	Director	\$585	25	2.0	No	Operations	\$1,170.00	Internal Conference Call Participation-IRP preliminary results for Scenarios 1,2 call
10/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	3.7	No	Operations	\$3,115.40	Fuel Commodity Analysis-Assessment of preliminary calculations of 3 month fuel charges
10/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.8	Yes	Operations	\$1,053.00	Fuel Commodity Analysis-Discuss fuel and purchase power adjustment charge calculations with FEP staff
10/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	2.1	Yes	Restoration	\$1,228.50	Cost Analysis-Review updated draft of WEH reasonable price analysis
10/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	43	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Review FOMB letter regarding rate reduction
10/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	34	0.8	Yes	Operations	\$468.00	Monthly Performance Reports-Review monthly FEP key performance metrics
10/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	37	1.2	Yes	Restoration	\$702.00	Cost Analysis-Discuss WEH price analysis with PREPA advisors
10/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.2	Yes	Transformation	\$1,287.00	Fuel Commodity Analysis-Update recommendations for analytic approach to evaluation of alternative fuel pricing
10/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.4	Yes	Transformation	\$819.00	Fuel Commodity Analysis-Research information regarding US Liquid Natural Gas carriers
10/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Retail Rate Analysis-Reconciliation of monthly energy production projections versus actual production
10/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Reconciliation analysis of fuel cost projections versus actual costs
10/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Reconciliation analysis of purchased power cost projections versus actual costs
10/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Update billing statistics database
10/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Develop billing lag analysis relative to post storms customer restoration
10/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Reconciliation analysis of fuel cost recovery revenues versus actual costs
10/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Reconciliation analysis of purchased power cost recovery revenues versus actual costs
10/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.3	Yes	Operations	\$1,930.50	Retail Rate Analysis-Create supplemental fuel & purchased power analysis summary deck
10/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.1	Yes	Operations	\$58.50	Retail Rate Analysis-Memo to staff transmittal of fuel and purchased power supplemental deck
10/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.6	No	Operations	\$1,427.40	Generation Plant Analysis-Review Joint Regulation requirements for Energy Board related projects.
10/7/2018	Puerto Rico	Director	Director	\$585	21	2.4	Yes	Operations	\$1,404.00	Contract Management-Read AMI RFQI respondent #3 cover letter and narrative sections 1 & 2
10/7/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Work on AMI RFQI location sheet for respondent #3 submission
10/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	2.4	No	Operations	\$1,836.00	Retail Rate Analysis-Analyze the specific factors involved in building the October residential rate
10/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	2.0	No	Operations	\$1,530.00	Transmission Operations-Analyze the historical documentation related to Whitefish expenditures
10/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	1.4	No	Title III	\$1,071.00	Capital Analysis-Develop long-term approach to estimating capital expenditures for transmission and distribution operations
10/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	1.6	No	Operations	\$1,224.00	Transmission Infrastructure Improvements-Evaluate the revised proposed submission to FEMA for major restoration contractor payments
10/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.4	No	Transformation	\$750.40	Permanent Work – Scoping-Reviewed Draft Generation Procurement RFP Contract
10/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	No	Transformation	\$696.80	Permanent Work – Scoping-Reviewed Generation Procurement RFP Documentation
10/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.8	No	Operations	\$428.80	Procurement Management-Communications on the status of procurement initiatives with PREPA MPMT
10/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.1	No	Transformation	\$589.60	Permanent Work – Scoping-Reviewed Generation Procurement RFP Documentation from PMO
10/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Operations	\$1,043.10	Generation Plant Analysis-Review Act 83 to determine PREPA's procurement requirements and coordination with the Energy Board
10/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Operations-Review Documentation on Rate Changes to FOMB
10/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Discussions with FEP Management on Project Assignments and Status
10/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Review Puerto Rico Energy Board and PREPA Joint Regulations for required procurement procedures
10/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.4	Yes	Operations	\$768.60	Generation Plant Analysis-Develop Process to Implement PREB Joint Regulations
10/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Operations	\$603.90	Environmental Initiatives-Review Water Testing Standards and Requirements for PREPA offices
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.2	Yes	Operations	\$1,287.00	Contract Management-Review AMI RFQI respondent #3 narrative section 3
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Contract Management-Review AMI RFQI supplemental fuel & purchased power analysis summary with staff
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.8	Yes	Operations	\$468.00	Contract Management-Work on AMI RFQI location sheet for respondent #3 for section 3
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Read AMI RFQI respondent #3 narrative sections #3 & 5
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	Contract Management-Work on AMI RFQI location sheet for respondent #3 for sections 4 & 5
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	Cost Analysis-Develop component summary of AMI benefits
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	Cost Analysis-Request data from PREPA AMI team re: data to support AMI benefits analysis
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.3	Yes	Operations	\$175.50	Cost Analysis-Memo to WP180 steering team re: AMI benefits analysis summary
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.3	Yes	Operations	\$1,287.00	Contract Management-Review AMI RFQI respondent #3 Appendix A-F
10/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Work on AMI RFQI location sheet for respondent #3 for data from the Appendices
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Renewable Generation Initiatives-Call with PPOA holder representative to address questions about PPOA Information Session
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.6	Yes	Operations	\$480.00	Generation Plant Analysis-Calculated September capacity factors for PREPA's hydro units
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.9	Yes	Operations	\$270.00	Recurring Financial Reports-Analyzed Creditor Meeting Materials data to add to weekly update
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	0.7	Yes	Title III	\$210.00	Documentation-Discussion with FEP member regarding important updates on Bankruptcy status for the weekly update
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.8	Yes	Operations	\$240.00	Capital Analysis-Analyzed Garnet presentation on their past work in Puerto Rico
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.3	Yes	Operations	\$390.00	Generation Plant Analysis-Calculated September capacity factors for PREPA's thermoelectric units
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Generation Plant Analysis-Updated report on PREPA's weekly generation data
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Generation Plant Analysis-Calculated September capacity factors for PREPA's combined cycle units
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Review of quarterly update with FEP member to discuss important information that needs to be included or updated
10/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	Yes	Operations	\$330.00	Custom Operating Reports-Created list of important Generation Fleet updates and improvements to add to the quarterly update
10/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.9	Yes	Restoration	\$1,554.40	Data and Documents Management-Updated weekly procurement tracker database with new timelines for select procurement activities
10/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Updated Business Planning process PowerPoint briefing presentation
10/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	1.2	Yes	Restoration	\$643.20	Contract Management-Reviewed Greenberg Traurig redlines on Power Purchase Operating Agreement for information with regards to the temporary generation procurement
10/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Discussed Status of Mobile Generation OCP submission with OCP team members
10/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Updated MPMT team members with changes to procurement status
10/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	Yes	Restoration	\$750.40	Data and Documents Management-Edited timeline and gant chart settings inside the procurement tracker data base
10/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.1	Yes	Restoration	\$1,125.60	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
10/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.7	Yes	Operations	\$911.20	Business Process Improvement Initiatives-Drafting of an invoicing resolution for PREPA operational changes to be presented to the board
10/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.7	Yes	Operations	\$375.20	Residential Customer Analysis-Conversations pertaining to the E-billing initiative with FEP staff and Ankura for reporting to the FOMB
10/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.8	Yes	Operations	\$428.80	Residential Customer Analysis-Conversations pertaining to the smart meter initiative with FEP staff and Ankura for reporting to the FOMB
10/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.3	Yes	Operations	\$696.80	Contract Analysis & Evaluation-Document review for contract management of various contractors on the island
10/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.6	Yes	Operations	\$857.60	Recurring Operating Reports-Discussion of necessary tracking dashboards for CEO and management in order to track the progress of invoicing, procurement and charge process
10/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.6	Yes	Operations	\$857.60	Cash Flow Analysis-Review of invoice processing for contractor work in order to track the AR/AP collections
10/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	2.7	Yes	Restoration	\$1,273.40	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices for 80% payment per board resolution
10/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.8	Yes	Restoration	\$1,515.60	101 - Maria: Cobra (Transmission & Distribution)-Review dashboard metrics for Cobra to assess status of payments
10/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.1	Yes	Title III	\$643.50	Data Request Response Preparation-Review discovery search requests with information technology staff
10/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.7	Yes	Restoration	\$994.50	Emergency Restoration - contract management-Provide feedback on draft WEH pricing analysis
10/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Review Oct 5th Cobra invoice reporting dashboard
10/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.6	Yes	Transformation	\$1,521.00	Generation Plant Analysis-Review PREPA / Puerto Rico Energy Board joint regulation
10/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	Yes	Transformation	\$760.50	Generation Plant Operations-Review draft of joint regulation procurement flowchart
10/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.8	Yes	Operations	\$468.00	Contract Management-Discuss restoration payment process with PREPA staff
10/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.6	Yes	Operations	\$936.00	Business Process Improvement Initiatives-Review WP180 initiative progress reports
10/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	Yes	Restoration	\$409.50	Emergency Restoration - contract management-Review legal advisor comments regarding Whitefish reasonable price analysis
10/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.8	No	Operations	\$1,377.00	Generation Plant Analysis-Reviewed Grid Initiatives Presentation
10/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.6	No	Operations	\$459.00	Residential Customer Analysis-Update public information related to rate adjustments on public website
10/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	2.6	No	Operations	\$1,989.00	Retail Rate Modeling-Compare the August estimated fuel components to the actual values incurred and embedded in the rates
10/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	Yes	Operations	\$536.00	Procurement Management-MPMT Tagup with PREPA MPMT and FEP staff to discuss procurement initiatives
10/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.0	Yes	Transformation	\$536.00	Generation Asset Modeling-Siemens IRP status update Call
10/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.5	Yes	Operations	\$268.00	Permanent Work – Scoping-Generation Procurement Call for status updates
10/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.3	Yes	Transformation	\$1,232.80	Generation Asset Modeling-Preparation of Generators Initiative Presentation for Siemens
10/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	Yes	Transformation	\$696.80	Procurement Management-Reviewed PREC issuance regarding Northern Fuel
10/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.7	Yes	Transformation	\$1,447.20	Permanent Work – Scoping-Generation Procurement Documentation Writing
10/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.3	Yes	Operations	\$164.70	Generation Plant Analysis-Begin Review of Permanent Works order and justification for FEMA funding for Mobile Generators
10/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Analysis-Follow-up with Potential contractor to Screen future generation sites
10/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.2	Yes	Operations	\$109.80	Generation Plant Analysis-Discussions with PREPA PMO Staff related to Sargent & Lundy Scope of Services
10/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.7	Yes	Operations	\$384.30	Generation Plant Analysis-Coordination regarding Costa Sur Power Plant Reliability Initiatives
10/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.4	Yes	Operations	\$1,866.60	Generation Plant Analysis-Begin editing form of power purchase agreement for generation RFPs
10/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Operations	\$219.60	Generation Plant Analysis-Teleconference with Greenberg and FEP Staff to discuss initial review of PPA for southern gen
10/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Operations	\$713.70	Environmental Initiatives-Preparation for meeting with Citi to discuss Grid Initiatives and Confidential Information Memorandum

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	Yes	Operations	\$494.10	Environmental Initiatives-Meeting with Citi to discuss Grid initiatives and Confidential Information Memorandum
10/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Operations	\$1,152.90	Generation Plant Analysis-Review Capital Cost Estimates for grid initiatives
10/9/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Discuss fuel and purchase power reconciliation request with staff
10/9/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.8	Yes	Operations	\$1,638.00	Retail Rate Analysis-Create fuel and purchase power reconciliation between published rate sheet and supplied support documentation
10/9/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Memo to staff re: discrepancies between published fuel and purchased power rate determinants versus supporting documentation
10/9/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.1	Yes	Operations	\$58.50	Retail Rate Analysis-Memo to PREPA Planning re: discrepancies between published fuel and purchased power rate determinants versus supporting documentation
10/9/2018	Puerto Rico	Scott Davis	Director	\$585	21	3.2	Yes	Operations	\$1,872.00	Retail Rate Analysis-Update fuel and purchased power analysis presentation
10/9/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Contract Management-Mtg with AMI RFQI evaluation committee
10/9/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Residential Customer Analysis-Discuss Law 3 and Law 57 implications re: Vieques and Culebra with PREPA Customer Service
10/9/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.9	No	Operations	\$526.50	Retail Rate Analysis-Discuss published fuel & purchase power discrepancies with PREPA Planning
10/9/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.1	No	Operations	\$643.50	Generation Plant Analysis-Review generation savings presentation analysis
10/9/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.9	No	Operations	\$526.50	Internal Conference Call Participation-Call with CEO on generation plan and IRP coordination
10/9/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.9	No	Operations	\$1,696.50	Internal Conference Call Participation-IRP weekly update call with Siemens and PREPA
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.6	Yes	Operations	\$180.00	Generation Plant Analysis-Revise calculations for generation savings presentation
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	7	0.8	Yes	Operations	\$240.00	Recurring Operating Reports-Discussion with FEP member regarding important updates on the IRP for the weekly update
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Retail Rate Modeling-Discussion with FEP member regarding Fuel Adjustment Diligence
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Generation Plant Analysis-Calculated September capacity factors for PREPA's diesel units
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	Yes	Operations	\$330.00	Recurring Financial Reports-Discussion with FEP member regarding milestones of the Call Center program
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	1.1	Yes	Operations	\$330.00	Data and Documents Management-Took notes in MPMT Tag Up meeting
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	5	0.9	Yes	Title III	\$270.00	Data and Documents Management-Used notes from MPMT Tag Up meeting to update Procurements status on the weekly update
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Discussion with FEP member on Cash Flow Management milestones to add to quarterly update
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Recurring Financial Reports-Discussion with FEP member regarding the Last Mile Assurance Program
10/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	Yes	Operations	\$330.00	Generation Plant Analysis-Calculated September capacity factors for PREPA's purchased power units
10/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.4	Yes	Restoration	\$214.40	Generation Plant Analysis-Updated summary of Weekly Generation Data to include all generation data YTD
10/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Attended weekly OCP update meeting; discussed open procurement items with OCP team
10/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Reviewed OCP Docket for open Procurement compliance actions
10/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Reviewed OCP cover letter and results for the Costa Sur Gantry Crane OCP submission
10/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Coordinated documentation gathering for the Aguirre Data Storage procurement action within the PREPA IT directorate
10/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Contract Management-Reviewed the draft board resolution for the Temporary Generation procurement action
10/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.2	Yes	Restoration	\$1,179.20	Data and Documents Management-Updated weekly procurement tracker database with new timelines for select procurement activities
10/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Coordinated documentation gathering for the PREPA Health Insurance OCP submission package
10/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Contract Management-Discussed status of Health Insurance OCP submission package with OCP team members
10/9/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.2	No	Title III	\$300.00	Recurring Financial Reports-Updated DIP file for creditors
10/9/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	No	Title III	\$225.00	Recurring Financial Reports-Updated Generation File creditors
10/9/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.0	No	Title III	\$250.00	Recurring Financial Reports-Updated Grid Status report for creditors
10/9/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.5	No	Title III	\$125.00	Recurring Financial Reports-Updated Aguirre backup file used for DIP reporting
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Drafting of an invoicing resolution for PREPA operational changes to be presented to the board
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.8	Yes	Transformation	\$428.80	Generation Infrastructure Improvements-Assessment of a generation presentation outlining strategic generation for the upcoming years
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	1.3	Yes	Transformation	\$696.80	Generation Infrastructure Improvements-Conversations on the presentation of the strategic generation grid for the future to the IRP team for comment and review
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	Yes	Restoration	\$911.20	101 - Maria: Cobra (Transmission & Distribution)-Assessing invoicing documentation for Cobra contract invoices
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.2	Yes	Operations	\$107.20	101 - Maria: Cobra (Transmission & Distribution)-Call with FEP staff to review the Cobra invoicing analysis review process
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.5	Yes	Operations	\$268.00	Business Process Improvement Initiatives-Meeting with FEP staff to discuss operational staffing to support PREPA work
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.6	Yes	Operations	\$857.60	Custom Operating Reports-Review of the quarterly status deck requested by PREPA which details current status of work and accomplishments
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.3	Yes	Operations	\$160.80	Recurring Operating Reports-CRU tracking and reporting of functionality status vs substation energization
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.8	Yes	Operations	\$428.80	Custom Operating Reports-Research for a PREPA Fact Sheet which will detail high level PREPA information for the public
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.4	Yes	Transformation	\$214.40	Procurement Review-Discussion with the PREPA MPMT team of current procurement items
10/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Operations	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-discuss cobra invoicing status and review flow chart for process review under the original and new contract
10/9/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	1.1	No	Restoration	\$275.00	101 - Maria: Cobra (Transmission & Distribution)-Review Cobra invoices from signed documentation
10/9/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.1	No	Operations	\$25.00	Capital Analysis-Used Bloomberg to pull PREPA bond information
10/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	3.2	Yes	Transformation	\$2,694.40	Generation Infrastructure Improvements-Meeting with stakeholders on generation plan background
10/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	3.7	Yes	Operations	\$3,115.40	Generation Plant Analysis-Analyze generation cost metrics for PREPA facilities
10/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	0.6	Yes	Transformation	\$505.20	Generation Infrastructure Improvements-Review generation grid presentations with CEO
10/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	22	2.9	Yes	Operations	\$2,441.80	Fuel Commodity Analysis-Review fuel calculations for the cost rate changes
10/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	22	3.4	Yes	Operations	\$2,868.80	Fuel Commodity Analysis-Review historical fuel costs per Maria as a baseline
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.7	Yes	Transformation	\$420.50	Generation Plant Operations-Discuss status of IRP with Siemens
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	Yes	Transformation	\$1,053.00	Generation Plant Analysis-Review updated draft confidential information memorandum
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.7	Yes	Transformation	\$409.50	Generation Plant Operations-Provide feedback on draft confidential information memorandum
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.4	Yes	Transformation	\$1,404.00	Generation Plant Operations-Review draft PREPA generation plan with PREPA staff and FOMIS advisors
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Transformation	\$702.00	Generation Plant Analysis-Review current status of PREPA procurements with major procurement teams
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.8	Yes	Transformation	\$468.00	Generation Plant Analysis-Update draft grid initiatives presentation
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	Yes	Transformation	\$1,053.00	Generation Plant Operations-Analyze rate impacts of certain proposed grid initiatives
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Review draft memorandum regarding transfer of approval for partial payment of restoration service invoices
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	Yes	Restoration	\$468.00	Emergency Restoration - general-Discuss status of PREPA funding reimbursements with FEP and PREPA support staff
10/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.9	Yes	Operations	\$526.50	Business Process Improvement Initiatives-Review PREPA information technology architectures
10/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.7	No	Operations	\$1,300.50	Generation Plant Analysis-Conference call on the proposed draft power purchase agreement
10/9/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.6	No	Operations	\$1,989.00	Capital Analysis-Gathered industry data on new generation capital cost
10/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.3	No	Operations	\$994.50	Residential Customer Analysis-Create a presentation document outlining the specific components of residential rates for the months of August through October
10/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	0.4	No	Operations	\$306.00	Cost Analysis-Reconcile change in payables balance to a major restoration contractor over the past two weeks of activity
10/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.4	No	Title III	\$1,836.00	Recurring Operating Reports-Analyze the reports created for compliance with the Commonwealth Loan prior to filing
10/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	2.5	No	Title III	\$1,912.50	Generation Plant Analysis-Evaluate the current generation dispatch order of the PREPA fleet
10/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.4	Yes	Transformation	\$750.40	Permanent Work - Generation-Northern Fuel Eval Committee Meeting with PREPA
10/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.8	Yes	Transformation	\$428.80	Permanent Work - Scoping-Revised Generation RFP Documentation, post-meeting
10/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Transformation	\$1,232.80	Permanent Work - Generation-Analysis of Generation Northern Fuel Bids
10/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.8	Yes	Transformation	\$964.80	Permanent Work - Generation-Analysis of Proponent Prior Unsolicited Bid
10/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.4	Yes	Transformation	\$1,822.40	Permanent Work - Generation-Northern Fuel Proponent Presentation
10/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.3	Yes	Transformation	\$160.80	Generation Infrastructure Improvements-Communications with Citi and GT on generation procurements
10/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.3	Yes	Transformation	\$1,232.80	Generation Asset Modeling-Generators Initiative Development
10/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Transformation	\$1,232.80	Permanent Work - Generation-Northern Fuel Evaluation Model Write-up
10/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Continue review of form of power purchase agreement for generation RFPs
10/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Operations	\$1,043.10	Generation Plant Analysis-Preparation for San Juan 5 & 6 First Fuel Bidder Presentation
10/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.4	Yes	Operations	\$1,866.60	Generation Plant Analysis-Participate in San Juan 5 & 6 First Fuel Bidder Presentation
10/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	Generation Plant Analysis-Teleconference with Potential Grid and Siting Contractor
10/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.2	Yes	Operations	\$109.80	Generation Plant Analysis-Follow-up with PREPA Selection Committee for San Juan 5 & 6
10/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.1	Yes	Operations	\$603.90	Generation Plant Operations-Assist with year-to-date fuel consumption and heat rate evaluations
10/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.4	Yes	Operations	\$219.60	Generation Plant Operations-Meeting with PREPA Staff to Discuss Culebra Status
10/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Operations	\$603.90	Environmental Initiatives-Meeting with PREPA Planning Staff to Discuss State Revolving Fund and Clean Water Act Compliance
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Cost Analysis-Begin review of customer service data provided by IT for a meter efficiency study
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Create project summary for the fuel adjustment diligence process
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	Contract Management-Create project summary for the AMI RFQI initiative
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	Yes	Operations	\$409.50	Distribution Operations-Create project summary for the last mile assurance program
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$292.50	Business Process Improvement Initiatives-Create project summary for the contact center strategic plan
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Prepare for the AMI RFQI scoring committee meeting
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	21	3.6	Yes	Operations	\$2,106.00	Contract Management-AMI RFQI scoring committee meeting
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Discuss fuel and purchased power analysis with staff
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Provide files supporting the fuel and purchased power adjustments to Ankura
10/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Provide fuel & purchased power parametric sensitivities to staff
10/10/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.1	No	Operations	\$1,228.50	Generation Plant Analysis-Revise methodology for generation savings calculation
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.9	Yes	Operations	\$270.00	Recurring Operating Reports-Updated WP180 initiative status and data on weekly update

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	Yes	Operations	\$330.00	Generation Plant Analysis-Calculated YTD capacity factors for PREPA's hydro units
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Summarized major accomplishments of Customer Service Initiatives to add to quarterly update
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	Yes	Operations	\$210.00	Custom Operating Reports-Summarized key tasks regarding contract management improvement to add to quarterly update
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	27	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Reviewed procurement dashboard to gather information on the status of each procurement
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.8	Yes	Operations	\$240.00	Generation Plant Analysis-Calculated YTD capacity factors for PREPA's thermoelectric units
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	1.1	Yes	Restoration	\$330.00	Custom Operating Reports-Discussion with FEP member on major accomplishments regarding T&D system restoration
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Summarized procurement status updates to add to quarterly update
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.8	Yes	Operations	\$240.00	Generation Plant Analysis-Calculated YTD capacity factors for PREPA's combined cycle units
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Call with FEP member regarding future plans for PREPA generation fleet to include in quarterly update
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.8	Yes	Operations	\$240.00	Generation Plant Analysis-Calculated YTD capacity factors for PREPA's diesel units
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	Yes	Operations	\$210.00	Generation Plant Analysis-Calculated YTD capacity factors for PREPA's purchased power units
10/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	2.1	Yes	Operations	\$630.00	Generation Plant Analysis-Created summary of all capacity factor data for all PREPA generating units
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	Yes	Title III	\$482.40	Recurring Financial Reports-Generated weekly Accounts Payable report for the weekly creditor report package
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	Recurring Financial Reports-Edited Generation status report for the weekly creditor report package
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	Recurring Financial Reports-Reviewed grid status report work the weekly creditor report package
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.8	Yes	Title III	\$964.80	Recurring Financial Reports-Coordinated data gathering efforts with Ankura personnel for the weekly creditor report package
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.3	Yes	Title III	\$160.80	Recurring Financial Reports-Prepared weekly creditor reports package
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.3	Yes	Title III	\$160.80	Recurring Financial Reports-Submitted weekly creditor reporting package
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Attended weekly insurance claims working group meeting
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	2.8	Yes	Operations	\$1,500.80	Business Process Improvement Initiatives-Edited the Business Planning process PowerPoint presentation for the executive director's WP 180 process
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Updated weekly procurement tracker database with new timelines for select procurement activities
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	Yes	Restoration	\$160.80	Data and Documents Management-Coordinated the removal of the logistics management RFP from the OCPD docket and tracking system
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Contract Review-Commented on the MSA task order competitive contract procurement response to OCPD questions
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Edited the draft board resolution for temporary generation alternatives
10/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Met with procurement team to review status of all open procurements and outstanding procurement related action items
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Assessment of flow chart for the PREPA payment process for Cobra invoices
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.2	Yes	Restoration	\$1,179.20	199 - n/a: General PW Related-Meeting with FEMA/COR3 and PREPA to discuss the status and issues with the FEMA project worksheets
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.1	Yes	Operations	\$589.60	Human Resource Initiatives-Meeting with FEP staff to discuss operational staffing to support PREPA work
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.8	Yes	Transformation	\$428.80	Generation Infrastructure Improvements-Assessment of a generation presentation outlining strategic generation for the upcoming years
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.1	Yes	Operations	\$1,125.60	Quality Control-Responding to the clarification requested around proposed work allocation of specified tasks
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Cost Analysis-Review regarding the response to invoicing questions pertaining to cost reasonableness
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.7	Yes	Operations	\$375.20	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Contract Analysis & Evaluation-Review of contract compliance documentation for insurance of proper contract management
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Review of documentation pull to assess transfer of necessary procedures followed for invoiced payments
10/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.4	Yes	Operations	\$750.40	Permanent Work - Scoping-Discussion of procurement items for RFP submissions
10/10/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.2	No	Operations	\$50.00	Capital Analysis-Used Bloomberg to pull PREPA bond information
10/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	2.8	Yes	Title III	\$2,357.60	Budget Analysis-Meet with Kupka from KS to discuss ordinary course work plan
10/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.2	Yes	Restoration	\$1,852.40	Permanent Work - General-Review permanent work plan requests for dashboard management
10/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	3.2	Yes	Operations	\$2,694.40	Renewable Portfolio Analysis-Review PPOA cost calculations
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Transformation	\$702.00	Generation Plant Operations-Discuss northern fuel RFP with PREPA evaluation committee
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	Yes	Restoration	\$409.50	Emergency Restoration - contract management-Discuss WEH project worksheet with PREPA legal advisors
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	Emergency Restoration - general-Discuss status of FEMA funding reimbursement requests with PREPA accounting advisors
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	Yes	Restoration	\$760.50	Emergency Restoration - contract management-Discuss draft of Whitefish price reasonableness with PREPA legal and financial advisors
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	0.6	Yes	Title III	\$351.00	Data Request Response Preparation-Discuss Movant discovery requests with PREPA advisors
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	Yes	Restoration	\$643.50	Emergency Restoration - general-Discuss development of a FEMA PW reporting dashboard with FEP and PREPA staff
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	2.1	Yes	Transformation	\$1,228.50	Generation Plant Analysis-Review generation dispatch stack model
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.9	Yes	Restoration	\$1,111.50	Emergency Restoration - general-Analyze historical FERF data for public utilities
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	0.8	Yes	Transformation	\$468.00	Generation Plant Operations-Discuss transformation with generation working group team
10/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Transformation	\$819.00	Generation Plant Analysis-Review IRP capital planning assumptions
10/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.1	No	Operations	\$1,606.50	Capital Analysis-Developed generation capital cost information for new generation
10/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	No	Title III	\$535.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on a proposed methodology to pay mutual aid parties with/without the offsetting FEMA reimbursement
10/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	1.4	No	Operations	\$1,071.00	Retail Rate Analysis-Meeting on additional potential variables that can be generated from the analysis of October retail rates
10/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on published analyses related to October rates in the public domain
10/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.2	No	Operations	\$153.00	Cost Analysis-Coordinate meeting on potential methodologies to generate FEMA reimbursements and pay mutual aid parties
10/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	4.2	Yes	Transformation	\$2,251.20	Permanent Work - Generation-Northern Fuel Evaluation Model Write-up cont'd
10/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Procurement Compliance-Discussion ongoing RFP concerns with OCPD
10/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.9	Yes	Title III	\$1,018.40	Recurring Financial Reports-September Creditor Monthly Update
10/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.3	Yes	Operations	\$160.80	Procurement Management-Communications with PREPA advisors
10/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.6	Yes	Transformation	\$1,393.60	Permanent Work - Generation-Northern Fuel Proponent #2 Presentation
10/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.1	Yes	Transformation	\$589.60	Permanent Work - Generation-Northern Fuel Evaluation Model Updates
10/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.1	Yes	Operations	\$589.60	Monthly Performance Reports-Tracking Planning & Development
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Analysis-Continuous review of form of power purchase agreement for generation RFPs.
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Operations	\$658.80	Generation Plant Analysis-Preparation for San Juan 5 & 6 Second Fuel Bidder Presentation
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.4	Yes	Operations	\$1,317.60	Generation Plant Analysis-Participate in San Juan 5 & 6 Second Fuel Bidder Presentation
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Operations	\$219.60	Generation Plant Analysis-Preparation for Meeting with King & Spalding to Discuss Ongoing Projects
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Participation in meeting with King & Spalding to Discuss Ongoing Projects
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	0.6	Yes	Operations	\$329.40	Transmission Operations-Internal discussions to define Grid Support contractor scope of work
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Operations-Discussions with PREPA Engineering Staff regarding Costa Sur Reliability Projects and Status
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	Yes	Operations	\$494.10	Environmental Initiatives-Meeting with King & Spalding regarding process and benefits of San Juan 5 & 6 Fuel Conversion
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.2	Yes	Operations	\$109.80	Generation Plant Analysis-Internal discussions with FEP staff regarding take or pay provisions of San Juan 5 & 6 fuel conversion RFP
10/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.3	Yes	Operations	\$164.70	Generation Plant Operations-Responded to inquiry from San Juan Power Plant staff regarding potential meeting during the week of October 22.
10/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	Contract Management-Update AMI benefit analysis summary
10/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.2	Yes	Operations	\$117.00	Contract Management-Memo to staff re: AMI benefit analysis summary
10/11/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	Yes	Operations	\$1,053.00	Business Process Improvement Initiatives-Mtg with Customer Service re: customer engagement improvement program planning
10/11/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.1	Yes	Operations	\$1,228.50	Business Process Improvement Initiatives-Mtg with ICEE staff re: theft mitigation improvement program planning
10/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	3.7	Yes	Operations	\$2,164.50	Contract Management-AMI RFQI scoring committee meeting
10/11/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	Retail Rate Analysis-Discuss fuel and purchased power analysis with staff
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Discussed important information that needs to be included in quarterly update with FEP member
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.7	Yes	Operations	\$210.00	Capital Analysis-Drafted presentation regarding T&D CapEx information
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Renewable Portfolio Analysis-Discussion with PREPA member regarding updates on PREPA's operating renewable facilities
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Updated information on Procurements for quarterly update
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.6	Yes	Operations	\$180.00	Generation Plant Analysis-Reviewed capacity factor data with FEP member
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Title III	\$240.00	Recurring Financial Reports-Analyzed FEMA Flash Report for changes in data since last week
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Generation Plant Operations-Analyzed Generation Status Report in order to update status on available generating units
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	11	1.1	Yes	Title III	\$330.00	Custom Operating Reports-Summarized list of major Restructuring Activities for quarterly update
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.9	Yes	Restoration	\$270.00	Distribution Operations-Analyzed Grid Status report in order to update status on T&D restoration
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.3	Yes	Operations	\$390.00	Custom Operating Reports-Created list of WP180's major accomplishments to date to add to quarterly update
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	1.1	Yes	Operations	\$330.00	Custom Operating Reports-Summarized major accomplishments of the AMI project for quarterly update
10/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	1.6	Yes	Title III	\$480.00	Recurring Financial Reports-Summarized data from Creditor Meeting Materials for weekly update
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.1	Yes	Restoration	\$1,125.60	Data and Documents Management-Updated Weekly Procurement Tracker database with new timelines for select procurement activities
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Updated board memorandum for the activation of the contract between PREPA and Foreman Electric
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Coordinated the submission of the board memorandum for Foreman Electric to PREPA Project Management Office

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Contract Review-Discussed status of Health Insurance OCP submission package with OCP team members
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Contract Review-Discussed the RFI for CPM PR OCP submission with MPMT team member
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Contract Review-Reviewed the RFI for the CPM PR OCP submission
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Contract Management-Discussed contract management change management initiative documentation with FEP team
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Drafted request to increase staff to the MPMT
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Met with OCP regarding the status of the Vegetation management (work) RFP Procurement action
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Contract Management-Reviewed updates to the draft contract management change management initiative white paper
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.4	Yes	Restoration	\$214.40	Data and Documents Management- Coordinated request for staff increase to MPMT with procurement team members
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	3.3	Yes	Restoration	\$1,768.80	Data and Documents Management-Met with Procurement and Invoice team to determine the best course of action for providing PREPA with dashboards of the procurement and invoicing processes
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.4	Yes	Restoration	\$214.40	Business Process Improvement Initiatives-Edited the Business Planning process PowerPoint presentation for the executive director's WP 180 process
10/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	Yes	Restoration	\$160.80	Contract Review-Discussed status of Health Insurance OCP submission package with OCP team members
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.6	Yes	Restoration	\$321.60	124 - Maria: Mutual Aid Parties (MOU)-Analyze the processed payments for the public and private utilities that worked on the island under the MOU
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.8	Yes	Operations	\$428.80	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Quality Control-Responding to the clarification requested around proposed work allocation of specified tasks
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.3	Yes	Operations	\$696.80	Contract Review-Review of common contract process and language for procedural updates
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.7	Yes	Title III	\$375.20	Data Request Response Preparation-Responding to discovery request but UTIER for possible personnel initiatives
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.6	Yes	Operations	\$857.60	Custom Operating Reports-Review of the quarterly status deck requested by PREPA which details current status of work and accomplishments
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Meeting on the contracting management process change initiative including procurement, invoicing and contract management with contracting team
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Documentation of the contract analysis process flow chart for progress update
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.3	Yes	Title III	\$160.80	Data Request Response Preparation-Call to discuss UTIER discovery with O'Melveny
10/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.8	Yes	Operations	\$964.80	Documentation-Tracking of on island progress for completed work and work under review for the restoration and permanent work progress
10/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	41	1.9	Yes	Operations	\$1,599.80	Interactions, Calls & Meetings with Commonwealth Officials-Discussion with AAFAF on pro forma calculations
10/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	3.2	Yes	Operations	\$2,694.40	Cost Analysis-Review planning calculations on PREPA site
10/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	3.6	Yes	Title III	\$3,031.20	Budget Analysis-Interview King Spalding with PMO
10/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.1	Yes	Title III	\$641.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss Title III contracting questions with PREPA legal advisors
10/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	2.3	Yes	Operations	\$1,345.50	Business Process Improvement Initiatives-Review PREPA standard operating procedures
10/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	Yes	Restoration	\$524.50	Generation Plant Analysis-Complete review of for of Power Purchase Agreement for generation RFPs
10/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	Yes	Transformation	\$760.50	Generation Plant Analysis-Review Puerto Rico natural gas fuel supply white paper
10/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.1	Yes	Transformation	\$1,228.50	Generation Plant Analysis-Research liquefied natural gas value chain cost data
10/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.2	Yes	Operations	\$702.00	Business Process Improvement Initiatives-Review PREPA Directors level of approval authorities
10/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Transformation	\$702.00	Transmission Infrastructure Improvements-Analyze historical T&D capital expenditure data
10/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.1	No	Operations	\$841.50	Business Process Improvement Initiatives-Updated generation wp180 initiatives
10/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	2.2	No	Title III	\$1,683.00	Recurring Operating Reports-Prepare talking points and supporting analyses for leading the bi-weekly operations update meeting with creditors
10/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors mediation team providing an operational update on PREPA
10/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on potential adjustments to our long-term forecast of cash receipts
10/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Call with PREPA personnel related to weekly cash disbursements
10/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.7	Yes	Transformation	\$1,983.20	Generation Asset Modeling-Generation Initiatives Update for FOMB
10/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.4	Yes	Transformation	\$1,286.40	Permanent Work - Generation-Northern Fuel Evaluation Model Finalization
10/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.9	Yes	Transformation	\$1,018.40	Procurement Compliance-Meeting with PREPA legal regarding procurements
10/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.4	Yes	Transformation	\$750.40	Projections T&D Capex Presentation Review
10/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	36	2.6	Yes	Operations	\$1,393.60	Monthly Performance Reports-Update Tracker and Dashboard for status of the procurement initiatives
10/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.4	Yes	Operations	\$219.60	Generation Plant Operations-Internal FEP Staff Discussions related to fuel pass through costs and impacts to rates.
10/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.1	Yes	Operations	\$1,701.90	Generation Plant Analysis-Complete review of for of Power Purchase Agreement for generation RFPs
10/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.3	Yes	Operations	\$524.70	Generation Plant Analysis-Meeting with San Juan Power Plant Staff - Upcoming Site Tour
10/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	0.7	Yes	Operations	\$384.30	Generation Plant Analysis-Discussion with PREPA Legal related to PR Energy Bureau Order for San Juan
10/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.8	Yes	Operations	\$988.20	Generation Plant Analysis-Develop timeline for San Juan Fuel RFP Selection Process
10/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Generation Plant Analysis-Support to FEP Staff regarding Citi Sponsored Meeting and Presentation
10/12/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Memo to PREPA Finance & Planning re: fuel and purchased power reconciliation for August
10/12/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.1	Yes	Operations	\$1,228.50	Business Process Improvement Initiatives-Mtg w/ Customer Service & district office optimization vendor re: advisory services engagement
10/12/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Review Finance preparation for changes in August fuel & purchased power reconciliation
10/12/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Memo to PREPA Finance & Planning re: outstanding issues in the fuel and purchased power reconciliation for August
10/12/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Mtg w/ PREPA Planning staff re: changes to the fuel and purchased power reconciliation process
10/12/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Memo to staff re: changes to the fuel and purchased power reconciliation process
10/12/2018	Puerto Rico	Scott Davis	Director	\$585	16	1.8	Yes	Operations	\$1,053.00	Contract Analysis & Evaluation-Edit Northern Fuel RFP analysis white paper
10/12/2018	Puerto Rico	Tim Wang	Director	\$585	16	0.6	No	Operations	\$351.00	Fuel Commodity Analysis-Calculate delivered LNG prices to San Juan
10/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	1.1	No	Operations	\$330.00	Custom Operating Reports-Reviewed FEP's major accomplishments to date for quarterly update
10/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	34	1.3	No	Operations	\$390.00	Custom Operating Reports-Reviewed key tasks/challenges being addressed by FEP for quarterly update
10/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.6	No	Operations	\$180.00	Renewable Generation Initiatives-Discussion with PREPA member regarding attendees of the PPOA Information Session
10/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	No	Operations	\$240.00	Custom Operating Reports-Discussion with FEP member regarding updates that need to be added to the weekly updates dashboard
10/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	No	Operations	\$270.00	Generation Plant Analysis-Analyzed October generation data from latest fuel report
10/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Contract Review-Met with MPMT team to discuss issues surrounding the Vegetation Management procurement
10/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	Cost Analysis-Researched MEC Engineering contract procurement effort to determine cost basis for the subsequent CPM contract amendment
10/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Cost Analysis-Drafted memo for OCP regarding cost reasonableness of the CPM Contract amendment
10/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Contract Management-Built out contract management dashboard in excel for weekly status tracking purposes
10/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	Contract Management-Updated contract management dashboard with timeline and estimated time to completion data
10/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Cost Analysis-Researched prior engineering inspection service contracts to determine cost reasonableness of rates within the CPM contract
10/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.1	Yes	Operations	\$1,125.60	Cost Analysis-Review regarding the response to invoicing questions pertaining to reasonableness of billing cost
10/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.2	Yes	Operations	\$643.20	Documentation-Drafting of report to track work completed and work under review for operations and transformation project status
10/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.9	Yes	Operations	\$482.40	Documentation-Tracking of resources on island for quality control
10/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Drafting of the contract management improvement process for PREPA operational reform
10/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	No	Restoration	\$428.80	101 - Maria: Cobra (Transmission & Distribution)-Assessing invoicing documentation for Cobra contract Invoices
10/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	No	Restoration	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
10/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.1	No	Restoration	\$589.60	Cash Flow Analysis-Assessment of Cobra invoices versus the funded amount provided by FEMA for cash flow analysis
10/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	2.4	Yes	Transformation	\$2,030.80	Capital Analysis-Update CC Generation capital costs
10/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.3	No	Operations	\$760.50	Business Process Improvement Initiatives-Review major procurement team proposal tracking dashboard
10/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.2	No	Transformation	\$1,287.00	Generation Plant Operations-Analyze utility transmission capital expenditure by line mile
10/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	No	Transformation	\$1,053.00	Generation Plant Analysis-Analyze utility distribution capital expenditure by customer metrics
10/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.3	No	Transformation	\$1,345.50	Generation Plant Operations-Develop comparable utility original cost estimate regression analysis
10/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	No	Transformation	\$1,053.00	Generation Plant Analysis-Analyze comparable utility annual capital cost requirements
10/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.8	No	Operations	\$612.00	Business Process Improvement Initiatives-Followed up with potential wp180 maintenance management consultant
10/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.9	No	Operations	\$688.50	Business Process Improvement Initiatives-Followed up with potential wp180 plant performance consultant
10/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	0.6	No	Title III	\$459.00	Capital Analysis-Analyze the assumption principles underlying the long-term projection scenarios for transmission and distribution capital expenditures
10/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.1	No	Restoration	\$1,125.60	Documentation-Tracking of FEMA project worksheet progress for completed work and work under review for the restoration and permanent work
10/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	Yes	Operations	\$219.60	Environmental Compliance-Review water testing requirements
10/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	0.4	Yes	Operations	\$219.60	Transmission Operations-Follow-up with potential contractor for transmission siting evaluations regarding onsite meetings
10/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Operations-Review Draft Tackling Materials for Permanent Works, Procurement, and Approval Processes in preparation for PREPA Management Meetings
10/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	3.1	Yes	Operations	\$1,701.90	Transmission Infrastructure Improvements-Review Transmission Capital Expenditure Estimates for a range of Federal involvement.
10/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	1.4	Yes	Operations	\$768.60	Generation Plant Analysis-Review PR Energy Bureau Resolution and Order and Dissenting Opinion regarding basis for jurisdiction

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10/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	1.9	Yes	Operations	\$1,043.10	Generation Plant Analysis-Review 2016 Amendments to Act 83 regarding PREPA Procurement Activities
10/13/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.7	Yes	Operations	\$994.50	Cost Analysis-Review updated Customer Service accounts & meters database for failed meter study
10/13/2018	Puerto Rico	Scott Davis	Director	\$585	23	4.8	Yes	Operations	\$2,808.00	Cost Analysis-Conduct data quality review of data from CS accounts & meters database for each of regions 1 through 7, 9, and undefined region records
10/13/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.3	Yes	Operations	\$1,345.50	Cost Analysis-Develop meter failure analysis for active accounts from CS accounts & meters database for region 1
10/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	2.4	Yes	Operations	\$2,020.80	Custom Operating Reports-Prepare work flows for monday meetings with PREPA management
10/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	2.1	Yes	Operations	\$1,768.20	Request For Proposal Review-Review RFP work plan which helps to ensure proper management of procurement
10/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	9	2.8	Yes	Transformation	\$1,500.80	Operations and Maintenance Cost Analysis-T&D Capex Presentation Drafting for PREPA and related parties
10/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	34	1.7	Yes	Transformation	\$911.20	Monthly Performance Reports-PW Tracker Development for tracking of FEMA PW's
10/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.9	Yes	Transformation	\$1,018.40	Recurring Financial Reports-September A/R Files Development
10/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	2.7	Yes	Transformation	\$1,447.20	Procurement Development-Generation Procurement Documentation Creation
10/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.7	No	Transformation	\$1,579.50	Transmission Infrastructure Improvements-Assessing FERC Form 1 T&D capital expenditure data
10/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	No	Transformation	\$1,053.00	Transmission Infrastructure Improvements-Update draft PREPA T&D capital expenditure forecast model
10/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.7	No	Transformation	\$994.50	Transmission Infrastructure Improvements-Update draft T&D forecast presentation
10/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.1	No	Transformation	\$643.50	Generation Plant Analysis-Update draft grid initiatives presentation
10/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.2	No	Restoration	\$1,179.20	Documentation-Tracking of FEMA project worksheet progress for completed work and work under review for the restoration
10/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	No	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Documentation of the contract analysis process flow chart for progress update
10/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	1.7	Yes	Operations	\$933.30	Generation Plant Analysis-Develop position paper regarding PR Energy Bureau jurisdiction related to Modernization Activities
10/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	8	2.4	Yes	Operations	\$1,836.00	Generation Asset Modeling-WP180 Tracker Task updates
10/14/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.1	Yes	Operations	\$1,813.50	Cost Analysis-Apply the meter failure analysis for active accounts from CS accounts & meters database for the balance of regions
10/14/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Cost Analysis-Develop categorized redeployable meter analysis from closed accounts in the CS accounts & meters database for region 1
10/14/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.6	Yes	Operations	\$1,521.00	Cost Analysis-Apply the categorized redeployable meter analysis from closed accounts in the CS accounts & meters database for the balance of regions
10/14/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	Yes	Operations	\$1,053.00	Cost Analysis-Create a consolidated summary of failed meters on active accounts by region and district
10/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	22	0.6	Yes	Transformation	\$321.60	Procurement Development-Communications regarding staff meetings and Northern Fuel procurement
10/15/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.3	Yes	Operations	\$795.60	Distribution Operations-Assessing customer data base re: active accounts vs. last read
10/15/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.2	Yes	Operations	\$122.40	Generation Plant Operations-Reviewing rate concerns caused by fuel adjustment problems
10/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Transmission Infrastructure Improvements-Assessing WP 180 trackers with respect to vegetation management
10/15/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.5	Yes	Transformation	\$306.00	Generation Plant Operations-Researching companies that provide O&M services for generation
10/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Restoration	\$673.20	Contract Review-Review status of Transmission related RFP's
10/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Operations	\$367.20	Board of Directors Reports-Meeting with FEP regarding PREPA fact sheet data input
10/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	Transmission Infrastructure Improvements-Evaluation of most recent edition of proposed Public Assistance Projects
10/15/2018	Puerto Rico	Buck Monday	Director	\$612	3	1.7	Yes	Operations	\$1,040.40	Budget Analysis-Review of T&D Capital Expenditure proposal
10/15/2018	Puerto Rico	Buck Monday	Director	\$612	24	1.6	Yes	Operations	\$979.20	Distribution Operations-Reading Advanced Metering Infrastructure Proposal by Aclara
10/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	No	Restoration	\$321.60	Cost Analysis-Researched CPM and MEC contracts for data pertaining to cost reasonableness for OCP submission
10/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.3	No	Restoration	\$696.80	Cost Analysis-Analyzed cost data from CPM and MEC contracts for labor rate comparison
10/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.1	No	Restoration	\$1,125.60	Cost Analysis-Drafted memo for OCP with regards to cost reasonableness of the CPM contract
10/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	No	Restoration	\$428.80	Cost Analysis-Researched NAPS unsolicited proposal from September 2017 for comparable labor categories for use in the CPM cost reasonableness memo for OCP
10/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	No	Restoration	\$321.60	Data and Documents Management-Coordinated search for additional PMMT member with PREPA program management office
10/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Reviewed OCP cover sheet for Mobile Generation RFP
10/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	Data and Documents Management-Reviewed OCP Risk Assessment Report for Mobile Generation RFP
10/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.8	No	Operations	\$428.80	Cost Analysis-Coordinated data collection for PMO questions on Accounts Receivable status and loss reduction efforts
10/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.1	No	Title III	\$841.50	Recurring Operating Reports-Create biweekly report on restoration actions related to obligations to the FOMB
10/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.4	No	Title III	\$1,836.00	Recurring Financial Reports-Analyze changes and post monthly reports required under the terms of the Commonwealth loan
10/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communication with Customer Service personnel related to attorney queries on Pan American Grain
10/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meet with Customer Service personnel regarding a Creditor query related to the scale of current distributed generation megawatts
10/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	1.1	No	Operations	\$841.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Ankura personnel related to the process for paying and acquiring reimbursements for Mutual Aid restoration activities
10/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives related to accounts receivable issues
10/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.6	No	Title III	\$459.00	Custom Operating Reports-Develop an accounts receivable metric for a FOMB report
10/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	0.4	No	Operations	\$306.00	Retail Rate Analysis-Follow up with FEP personnel on the Company approach for developing rate adjustments
10/15/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	3	0.9	No	Operations	\$466.20	Cost Financial Reports-Researched financial metrics available from the Bloomberg terminal
10/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	No	Restoration	\$696.80	101 - Maria: Cobra (Transmission & Distribution) Assessment documentation for Cobra inventory for contract compliance documentation
10/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.7	No	Operations	\$1,447.20	Contract Analysis & Evaluation-Detailed drafting of work justification for contractor's work while on the island
10/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.4	No	Operations	\$1,286.40	Business Process Improvement Initiatives-Review the joint regulation process for a better understanding of the interworking between the regulatory branches
10/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.8	No	Restoration	\$964.80	Business Process Improvement Initiatives-Analysis of the board resolution for the 80% contractor payment for emergency work
10/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.5	Yes	Operations	\$274.50	Generation Plant Analysis-Review Final Draft Presentation developed by Citi for all-hands meeting.
10/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Operations-Review Shortlist Proponent Response #1 to PREPA follow-up questions related to San Juan 5 & 6 Fuel Supply
10/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.4	Yes	Operations	\$768.60	Generation Plant Operations-Review Shortlist Proponent Response #2 to PREPA follow-up questions related to San Juan 5 & 6 Fuel Supply
10/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	35	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Finalize position paper regarding PR Energy Bureau jurisdiction and modernization activities
10/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.8	Yes	Operations	\$2,086.20	Generation Plant Analysis-Provide technical support in final evaluations regarding San Juan 5 & 6 alternative fuel proposals.
10/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Review economic evaluation for San Juan 5 & 6 alternative fuel pricing scenarios
10/15/2018	Puerto Rico	McDermott Nickel	Analyst	\$340	3	0.2	No	Title III	\$50.00	Capital Analysis-Bloomberg PREPA Bonds research
10/15/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	No	Title III	\$224.40	Fee Application-Prepare November Budget
10/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.9	Yes	Operations	\$2,983.50	Fuel Commodity Analysis-SJ 5&6 Fuel RFP Selection Committee Meeting Participation
10/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.4	Yes	Operations	\$1,071.00	Fuel Commodity Analysis-Reviewed Proponent Responses to SJ 5&6 Fuel Supply RFP Questions
10/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	30	2.3	Yes	Operations	\$1,759.50	Generation Plant Operations-Researched companies providing 3rd Party O&M Services
10/15/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	30	1.5	Yes	Operations	\$1,147.50	Generation Plant Operations-Drafted Presentation for 3rd Party O&M Services
10/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Discussion w/ staff re: FCA & PCA diligence next steps
10/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Cost Analysis-Discussion w/ PREPA CS re: technical details list / map for the meter failure analysis study
10/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Discussion w/ Ankura staff re: FCA & PCA diligence
10/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	Yes	Operations	\$1,053.00	Cost Analysis-Create a residential billing failure analysis summary from the CS accounts & meters database analysis
10/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.1	Yes	Operations	\$1,813.50	Cost Analysis-Create billing failure analysis summaries from the CS accounts & meters database analysis for commercial, industrial, and other revenue classes
10/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Cost Analysis-Memo to staff re: theft mitigation program plan
10/15/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.5	Yes	Operations	\$292.50	Contract Management-Memo to PREPA staff re: AMI expected benefits analysis
10/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Cost Analysis-Research categorical system loss rates for estimating September losses
10/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	3.2	Yes	Restoration	\$2,694.40	124 - Maria: Mutual Aid Parties (MOU)-Prepare MOU materials for Monday CEO meetings (Mutual Aid)
10/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	2.7	Yes	Operations	\$2,273.40	Custom Operating Reports-Develop RFP dashboard materials as requested by the CEO
10/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	2.1	Yes	Title III	\$1,768.20	Cash Flow Analysis-Fiscal plan status meeting with PREPA management
10/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	No	Operations	\$240.00	Recurring Financial Reports-Analyzed the Emergency Spend to Date funds in the FEMA Flash Report for any major changes since last week
10/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.7	no	Operations	\$210.00	Recurring Financial Reports-Analyzed the Submitted PW Summary in the FEMA Flash Report for any major changes since last week
10/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	no	Restoration	\$240.00	Distribution Infrastructure Improvements-Created table that shows the overall restoration progress based on number of structures that are still down/have been repaired
10/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.1	no	Operations	\$330.00	Recurring Financial Reports-Updated Creditor Meeting Materials data in weekly update
10/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	0.9	no	Operations	\$270.00	Documentation-Updated procurements status on weekly update based on Procurement dashboard data
10/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	37	3.4	Yes	Operations	\$1,822.40	Documentation-Drafting Prep for PREPA executive staff meetings
10/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	0.8	Yes	Operations	\$428.80	Data and Documents Management-Procurement Policy Recommendations with OCP
10/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.8	Yes	Transformation	\$942.00	Request For Proposal Review-Northern Fuel RFP Evaluation Meeting
10/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.4	Yes	Transformation	\$750.40	Request For Proposal Review-Northern Fuel Evaluation Model & Memo Update
10/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	34	2.3	Yes	Operations	\$1,232.80	Monthly Performance Reports-Further PW Tracker Development for tracking of FEMA PW's
10/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Analysis-response to FEP MPMT on request for cost information on Temporary Generation projects
10/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.4	No	Operations	\$2,040.00	Generation Plant Analysis-draft response to PPOA Contractor counter proposal for PPOA negotiation as provided by PREPA PMO
10/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	No	Restoration	\$819.00	Emergency Restoration - contract management-Discuss Whitefish cost reasonableness analysis with PREPA advisors
10/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.2	No	Restoration	\$1,287.00	Emergency Restoration - contract management-Review WEP pricing analysis
10/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	Emergency Restoration - procurement management-Analyze procurement documentation regarding PREPA's restoration contract services
10/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	No	Restoration	\$409.50	Emergency Restoration - general-Update confidential information memo diligence information
10/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.6	No	Transformation	\$936.00	Generation Plant Analysis-Review transformation working group materials

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.6	No	Operations	\$936.00	Contract Management-Analyze PREPA service provider invoices
10/16/2018	Puerto Rico	Buck Monday	Director	\$612	24	2.5	Yes	Operations	\$1,530.00	Distribution Operations-Completing review of Acara's smart meter proposal
10/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Transformation	\$1,101.60	Transmission Operations-Reviewing Request for Qualifications of potential T&D concessionaires.
10/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Transmission Operations-Completing first pass review of T&D concession RFQ
10/16/2018	Puerto Rico	Buck Monday	Director	\$612	8	0.5	Yes	Operations	\$306.00	Custom Operating Reports-Starting to edit PREPA Fact Sheet
10/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Restoration	\$673.20	Procurement Development-Major Project meeting with FEP, PREPA staff re: status of Projects
10/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Attended OCPRC weekly procurement status update meeting
10/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	No	Restoration	\$643.20	Contract Management-Attended MPMT weekly procurement tag up meeting
10/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.9	No	Restoration	\$1,554.40	Contract Management-Updated procurement dashboard and tracker with updates from the OCPRC and MPMT weekly meetings
10/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	No	Restoration	\$160.80	Contract Management-Exported procurement dashboard and tracker
10/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	No	Restoration	\$160.80	Data and Documents Management-Published weekly procurement dashboard and tracker
10/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	No	Title III	\$321.60	Recurring Financial Reports-Analyzed monthly 725 report from planning with regards to Generation cost data
10/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.8	No	Restoration	\$428.80	Business Process Improvement Initiatives-Reviewed division of responsibility spreadsheet for PREPA tasks
10/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	Contract Review-Coordinated with MPMT members on the status of the MSA for permanent work procurement action
10/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	2.5	No	Title III	\$1,912.50	Contract Review-Review the proposed terms received from AES related to the current coal facility contract and potential solar facility
10/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.1	No	Title III	\$841.50	13-Week Cash Flow Reports-Analyze weekly cash flow changes and current cash flow report required by the Commonwealth Loan
10/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.8	No	Title III	\$612.00	Transmission Operations-Updated grid restoration map to clarify the current 115KV transmission lines that are out of service
10/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.7	No	Title III	\$535.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura resources outlining preliminary assumptions for the upcoming Proposed Budget
10/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.6	No	Title III	\$459.00	Distribution Operations-Communication related to the current status of CRU's on the system
10/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.0	No	Operations	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel on near term cash expenditures required for this week
10/16/2018	Puerto Rico	kyle Chamberlain	Analyst	\$250	3	1.3	No	Title III	\$325.00	Recurring Financial Reports-Updating DIP file for creditors
10/16/2018	Puerto Rico	kyle Chamberlain	Analyst	\$250	3	0.5	No	Title III	\$125.00	Recurring Financial Reports-Updating grid status documents for creditors
10/16/2018	Puerto Rico	kyle Chamberlain	Analyst	\$250	3	1.3	No	Title III	\$325.00	Recurring Financial Reports-Analyzing grid restoration maps presented to creditors and comparing them with weekly transmission reestablishment documents
10/16/2018	Puerto Rico	kyle Chamberlain	Analyst	\$250	3	0.3	No	Title III	\$75.00	Recurring Financial Reports-call with FEP team member to discuss map and transmission reestablishment discrepancies
10/16/2018	Puerto Rico	kyle Chamberlain	Analyst	\$250	3	1.1	No	Title III	\$275.00	Recurring Financial Reports-tracing transmission reestablishment documents back over the last few months to understand discrepancies in the repaired values
10/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.8	Yes	Operations	\$964.80	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
10/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	4.7	Yes	Operations	\$2,519.20	Contract Analysis & Evaluation-Detailed drafting of work justification for contractor's work while on the island
10/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
10/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	199 - n/a: General PW Related-Drafting of the FEMA project worksheet dashboard for CEO discussion
10/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.3	Yes	Restoration	\$1,232.80	199 - n/a: General PW Related-Discussion of FEMA project work status and issues around the completion of the PW
10/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.9	Yes	Title III	\$482.40	Recurring Operating Reports-CRU tracking report functionality status vs substation energization
10/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.9	Yes	Title III	\$482.40	Cash Flow Analysis-Update billing progress report from the customer service department
10/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	Yes	Operations	\$219.60	Environmental Compliance-Water testing for PREPA Neos drinking water evaluation
10/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Operations	\$1,043.10	Generation Plant Analysis-Final Review of form of Power Purchase Agreement for PREPA Temporary Generation
10/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Analysis-Review OCPRC Review Results for Mobile Generation bid selection
10/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Analysis-Correspondence regarding IRP Scheduling and next steps
10/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$219.60	Generation Plant Analysis-Internal discussions regarding AES proposals for coal and solar PPOA
10/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Operations	\$219.60	Generation Plant Analysis-Coordination with PREPA team regarding meeting with POWER Engineers next week
10/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.3	Yes	Operations	\$1,262.70	Generation Plant Operations-Compile status of reliability projects for site meetings at Costa Sur Power Plant
10/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.7	Yes	Operations	\$384.30	Generation Plant Operations-Meet with PREPA planning staff to discuss coal disposal costs for AES
10/16/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.2	No	Title III	\$50.00	Capital Analysis-Bloomberg PREPA Bonds research
10/16/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	3.2	No	Restoration	\$800.00	101 - Maria: Cobra (Transmission & Distribution)-Review archived data to support Cobra's board resolution
10/16/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	1.8	No	Restoration	\$450.00	101 - Maria: Cobra (Transmission & Distribution)-Converted Cobra data to maintain supporting files
10/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	3.2	Yes	Transformation	\$2,448.00	Transmission Infrastructure Improvements-Reviewed PJ Authority RFP for T&D Privatization
10/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.6	Yes	Operations	\$459.00	Generation Plant Operations-Coordinated temporary generation site visits
10/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.8	Yes	Title III	\$1,377.00	Generation Asset Modeling-Reviewed AES PPOA Counter Proposal
10/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.6	Yes	Title III	\$459.00	Generation Asset Modeling-Conference Call to discuss AES PPOA Counter Proposal
10/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.7	Yes	Operations	\$535.50	Generation Plant Operations-Reviewed Project List for Costa Sur 2019 Outage
10/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.4	Yes	Operations	\$1,071.00	Generation Plant Analysis-Researched baseload renewable technology options
10/16/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	35	1.1	Yes	Operations	\$841.50	Fuel Commodity Analysis-Reviewed PREB requirements relative to new SJ 5 & 6 Fuel Supply
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Cost Analysis-Memo to PREPA staff re: estimated losses for September
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	Yes	Operations	\$324.00	Cost Analysis-Discussion w/ staff re: billing losses study interim results
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	Yes	Operations	\$1,053.00	Cost Analysis-Conduct a reconciliation analysis of total active accounts with billing failure analysis statistics
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	Cost Analysis-Discussion w/ PREPA ICEE staff re: initial findings from the billing failure analysis study
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.4	Yes	Operations	\$1,404.00	Cost Analysis-Incorporate diligence insights into from ICEE staff discussion into billing failure analysis
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.7	Yes	Operations	\$994.50	Cost Analysis-Develop residential and commercial meter failure forecasts
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.6	Yes	Operations	\$1,521.00	Cost Analysis-Work on meter losses summary & recommendations deck
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Discuss F&A & PCA diligence issues with Ankura staff
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Review F&A & PCA monthly process summary from Ankura
10/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Discuss F&A & PCA next steps with staff
10/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	2.3	Yes	Operations	\$1,936.60	Contract Analysis & Evaluation-Review contractor inspection process
10/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	9	0.7	Yes	Restoration	\$589.40	Cash Flow Analysis-Discussion with FEMA on funding alternatives
10/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	2.6	Yes	Operations	\$2,189.20	Transmission Operations-Review transmission and distribution scoping materials
10/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	1.4	Yes	Transformation	\$1,178.80	Generation Infrastructure Improvements-Meeting with LPCC board members
10/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	1.4	Yes	Transformation	\$1,178.80	Environmental Initiatives-Meeting with Southern task member-Nisha
10/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	Yes	Operations	\$330.00	Data and Documents Management-Attended MPMT Tag Up meeting with PREPA MPMT and FEP for procurement issues
10/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	0.9	yes	Operations	\$270.00	Data and Documents Management-Documented changes in Procurement status based on discussion from MPMT Tag Up meeting
10/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	YES	Operations	\$240.00	Generation Plant Operations-Added to summary of weekly generation data with last week's generation data to update capacity factors
10/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	2.8	yes	Operations	\$840.00	Generation Plant Operations-Programmed the generation data summary to automatically update when there's new Weekly Generation Data
10/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Recurring Financial Reports-Analyzed data on funding for MOUs to include in weekly update
10/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Renewable Portfolio Analysis-Discussion with PREPA member on status of currently operating renewable facilities
10/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	8	0.9	Yes	Operations	\$270.00	Contract Management-Discussion with FEP member on major improvements regarding contract management
10/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Discussion with FEP member on improvements to the weekly update
10/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Generation Plant Analysis-Reviewed Historical Capacity Factor data
10/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	Custom Financial Reports-Worked with TW on new custom AR Aging Reports
10/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.2	Yes	Transformation	\$643.20	Request For Proposal Review-Northern Fuel RFP Evaluation Work in support of PREPA team
10/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	34	1.6	Yes	Operations	\$857.60	Monthly Performance Reports-Further PW Tracker Development for tracking of FEMA PW's
10/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	2.3	Yes	Operations	\$1,232.80	Procurement Management-Updated statuses surrounding Procurement RFP's in tracker file
10/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Procurement Management-Weekly meeting with PREPA's Major Procurement Management Team to discuss procurement status
10/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	1.0	Yes	Transformation	\$536.00	Internal Conference Call Participation-Congressional Visit Organizational Meeting
10/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	2.3	Yes	Operations	\$1,232.80	Documentation-Congressional Visit Document Preparation
10/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.8	Yes	Operations	\$428.80	Procurement Management-Coordination with FEP Colleagues Re: Procurements
10/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Procurement Management-follow-up on Procurement Action Issues
10/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	Generation Plant Analysis-conference call to FEP Gen Team for discussions on response to PPOA Contractor on PPOA renegotiation proposal
10/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Analysis-follow up call to FEP Finance on call to discuss response to PPOA Contractor on PPOA renegotiation proposal
10/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	Emergency Restoration - general Discuss OIG audit data collection with PREPA legal advisors
10/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	No	Restoration	\$643.50	Emergency Restoration - general Review draft FEMA PW reporting dashboard
10/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	Emergency Restoration - contract management-Review updated WEH price reasonable memorandum
10/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.2	No	Restoration	\$1,287.00	Emergency Restoration - contract management-Analyze Whitefish Energy invoiced costs
10/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.8	No	Operations	\$1,053.00	Business Process Improvement Initiatives-Review PREPA work stream reporting progress against goals
10/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	Transmission Infrastructure Improvements-Review of data for Oil Circuit Breaker Replacement project and forwarding
10/17/2018	Puerto Rico	Buck Monday	Director	\$612	9	2.2	Yes	Operations	\$1,346.40	Custom Operating Reports-Developing Generation portion of PREPA Fact Sheet
10/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Transformation	\$2,080.80	Transmission Operations-Reviewing T & D Concessionaire proposal to FEP personnel
10/17/2018	Puerto Rico	Buck Monday	Director	\$612	11	3.4	Yes	Transformation	\$2,080.80	Transmission Operations-Reviewing T & D Concessionaire proposal for comments
10/17/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.1	Yes	Operations	\$673.20	Cash Flow Analysis-Reviewing Fuel cost pass through problems from past three months
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	Recurring Financial Reports-Created the weekly generation status report for the creditor reporting package
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.1	No	Title III	\$589.60	Recurring Financial Reports-Created the Accounts payable weekly report for the creditor reporting package
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	Recurring Financial Reports-Reviewed the grid status weekly report for the creditor reporting package
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	2.2	No	Title III	\$1,179.20	Recurring Financial Reports-Coordinated delivery of weekly bank account listing, cash flow and FEMA reports
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.4	No	Title III	\$214.40	Recurring Financial Reports-Submitted the weekly creditor reporting package
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	No	Restoration	\$643.20	Data and Documents Management-Discussed the status of the Aguirre Data Storage procurement action with the MPMT
10/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	No	Restoration	\$857.60	Data and Documents Management-Coordinated request for information response to OCPRC regarding the MSA for permanent work procurement action
10/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.7	No	Title III	\$2,065.50	Contract Analysis & Evaluation-Analyze the contractual terms of the currently executed AES Contract and related amendments

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.7	No	Title III	\$2,830.50	Contract Review-Construct a comparison spreadsheet for the AES coal contract incorporating the PREPA offer, AES counteroffer and current contract terms for Capacity payment costs.
10/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.9	No	Title III	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny and Myers related to certain Creditor data request responses
10/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.2	No	Operations	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg and Ankura resources regarding the current status of insurance initiatives
10/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.0	No	Title III	\$2,295.00	Contract Review-Construct a comparison incorporating the PREPA offer, AES counteroffer and current contract terms for Energy deliveries for the AES coal contract
10/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.5	No	Title III	\$1,147.50	Contract Review-Build a comparison of all in costs related to the current AES contract terms, the PREPA offer and the AES counteroffer
10/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	199 - n/a: General PW Related-Meeting with FEMA/COR3 and PREPA to discuss the status and issues with the FEMA project worksheets
10/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.6	Yes	Operations	\$321.60	Contract Analysis & Evaluation-Detailed drafting of work justification for contractor's work while on the island
10/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.8	Yes	Title III	\$428.80	Projections-Follow up on CRU status mapping to determine issues with remaining offline units
10/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.4	Yes	Title III	\$214.40	Cash Flow Analysis-Conversations with PREPA customer service on the AAFAF document request for government account payables
10/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.2	Yes	Title III	\$643.20	Cash Flow Analysis-Assess the billing progress reports from customer service
10/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Discussion of the Contract Management improvement process paper recommendation with contract management team
10/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	Yes	Restoration	\$589.60	Documentation-Tracking of FEMA project worksheet progress for completed work and work under construction
10/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Review of the Contract Management improvement process paper rewrite
10/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Drafting of the justification for emergency work payment transfer
10/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	Generation Plant Analysis-Review draft PR Energy Bureau documents for IRP scheduling
10/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Analysis-Participate in teleconference to discuss IRP scheduling and PR Energy Bureau submittals
10/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	3.8	Yes	Operations	\$2,086.20	Generation Plant Operations-Participate in Site Visit at Costa Sur Power Plant
10/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.6	Yes	Operations	\$1,427.40	Generation Plant Operations-Participate in Site Visit at Aguirre Power Plant
10/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Operations	\$219.60	Generation Plant Analysis-Review draft proposal from stitting contractor
10/17/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.2	No	Title III	\$50.00	Capital Analysis-Bloomberg PREPA Bonds research
10/17/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	2.8	No	Restoration	\$700.00	101 - Maria: Cobra (Transmission & Distribution)-Review archived data to support Cobra's board resolution
10/17/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	0.2	No	Restoration	\$50.00	101 - Maria: Cobra (Transmission & Distribution)-Converted Cobra data to maintain supporting files
10/17/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.2	No	Title III	\$822.80	Fee Application-Prepare schedules for fees for the September fee statement
10/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.2	Yes	Operations	\$918.00	Generation Plant Operations-Overview Discussion of Costa Sur Plant Reliability Issues
10/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	3.7	Yes	Operations	\$2,830.50	Generation Plant Operations-Costa Sur Site Visit
10/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.6	Yes	Operations	\$459.00	Generation Plant Analysis-Conference Call regarding PREB input on IRP process
10/17/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	3.4	Yes	Operations	\$2,601.00	Generation Plant Operations-Aguirre Site Visit
10/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.3	Yes	Operations	\$1,930.50	Retail Rate Analysis-Develop FCA & PCA diligence findings and support deck
10/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	Yes	Operations	\$643.50	Retail Rate Analysis-Review FCA & PCA deck with Ankura staff
10/17/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.9	Yes	Operations	\$526.50	Contract Management-Mtg w/ PREPA Procurement to work on AMI RFQ clarification questions
10/17/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	Yes	Transformation	\$234.00	Plan of Reorganization-Mtg w/ O'Melveny staff re: due diligence reports
10/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Review F&PP process flow charts to identify process improvement opportunities
10/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Add process improvement recommendations to FCA & PCA diligence findings and support deck
10/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Review FCA & PCA diligence findings and support deck w/ staff
10/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Retail Rate Analysis-Create categorical delta chart for FCA & PCA rate migration from Sep to Oct
10/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Add categorical delta chart to FCA & PCA diligence findings and support deck
10/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	3.9	Yes	Transformation	\$3,283.80	Renewable Portfolio Analysis-Refine the calculations that are used for the solar plan analysis
10/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	3.3	Yes	Transformation	\$2,778.60	Generation Plant Operations-Review the supply stacking model
10/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.8	Yes	Transformation	\$1,515.60	Capital Analysis-Compare the capital costs used in the IRP to the EIA generic costs
10/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Discussion with FEP members regarding major projects that were completed last week to include in weekly update
10/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.7	Yes	Operations	\$210.00	Renewable Generation Initiatives-Analyzed PQDA information spreadsheet from PREPA member that lists the permits, land rights, certifications, etc. held by PPOAs
10/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	Yes	Operations	\$360.00	Renewable Generation Initiatives-Compiled all PPOA information sheets into one spreadsheet to determine which of the PPOAs that are being renegotiated are the most "show ready"
10/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	Yes	Operations	\$360.00	Renewable Generation Initiatives-Compiled all data on renewable PPOAs that were not operating in December
10/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.7	Yes	Operations	\$510.00	Renewable Generation Initiatives-Compiled all communications with renewable PPOA holders
10/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	2.8	Yes	Operations	\$840.00	Generation Plant Operations-Debugged generation data summary program that automatically updates when there's new Weekly Generation Data
10/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Renewable Portfolio Analysis-Did research to determine the current energy purchase price of Punta Lima wind farm since it was destroyed by Maria
10/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Renewable Generation Initiatives-Call with PPOA holder with questions about the status of PPOA renegotiations
10/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.4	No	Operations	\$750.40	Procurement Management-Pursued understanding of Healthcare BFP Roadblock
10/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	2.7	No	Operations	\$1,447.20	Procurement Management-Procurement Coordination of upcoming high-priority procurement
10/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	1.1	No	Operations	\$589.60	Procurement Development-Review of Upcoming Procurement Draft Contract
10/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	No	Restoration	\$936.00	Emergency Restoration - procurement management-Review OCPIC restoration contract observations
10/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	No	Restoration	\$702.00	Emergency Restoration - procurement management-Review PREPA questions regarding Section 428 procurement processes
10/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	Emergency Restoration - contract management-Review WEH invoice analysis with PREPA accounting team
10/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	No	Transformation	\$760.50	Transmission Infrastructure Improvements-Review draft T&D concession request for qualifications
10/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.1	No	Operations	\$643.50	Business Process Improvement Initiatives-Discuss healthcare RFP with FEP staff
10/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	No	Transformation	\$702.00	Generation Plant Analysis-Review capital requirements forecasts
10/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	0.5	No	Title III	\$292.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss expert testimony filing with O'Melveny attorneys
10/18/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Transmission Operations-Marking up T&D Concessionaire Request for Qualifications
10/18/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.2	Yes	Operations	\$734.40	Cash Flow Analysis-Discussion with FEP staff regarding the situation with Fuel Adjustment problems
10/18/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	Yes	Transformation	\$1,452.40	Transmission Operations-Continuing with editing the T&D Concessionaire RFQ
10/18/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.8	Yes	Operations	\$489.60	Cash Flow Analysis-Further discussion with FEP and Ankura staff re: Fuel Cost Adjustment
10/18/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Transformation	\$673.20	Transmission Operations-Marking up T&D Concessionaire RFQ
10/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	Data and Documents Management-Responded to questions from OCPIC with regards to the Call Center RFP
10/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	No	Restoration	\$428.80	Contract Management-Coordinated request for information response to OCPIC regarding the Masterlink procurement action
10/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.2	No	Restoration	\$1,179.20	Historical Financial Results Analysis-Researched total PREPA procurement actions for potential FOMB inquiry
10/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	Data and Documents Management-Discussed status of the Masterlink RFI and open action items with OCPIC team
10/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	1.4	No	Restoration	\$750.40	Contract Management-Discussed go forward strategy with T&D representatives for the Vegetation Management procurement action
10/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	Cost Analysis-Followed up with OCPIC team on the status of the CPM RFI, specifically the cost analysis / reasonableness justification
10/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	2.2	No	Operations	\$1,683.00	Renewable Generation Initiatives-Build a preliminary evaluation model for the AES offer for constructing a solar generation facility
10/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.1	No	Title III	\$841.50	Contract Review-Develop a presentation of preliminary findings on the AES coal counteroffer
10/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	2.7	No	Title III	\$2,065.50	Projections-Generate a cash flow forecast for the Proposed Budget related to restoration expenditures
10/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Follow up on 80/20 rule board resolution
10/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	0.7	Yes	Operations	\$375.20	Generation Plant Analysis-Discussion with FEP staff on necessary information for a generation informational deck
10/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Contract management improvements initiative white paper write up
10/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	No	Restoration	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-Discussion of the status of the Mutual Aid parties involving process with the MOU representatives and PREPA advisors
10/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	3.1	No	Operations	\$1,661.60	Contract Analysis & Evaluation-Review the written justification for contractor work completed
10/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Operations	\$494.10	Generation Plant Analysis-Internal discussions regarding fuel and purchase power charges
10/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.1	Yes	Operations	\$1,701.90	Renewable Generation Initiatives-Develop screening model for solar energy pricing
10/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Operations	\$439.20	Environmental Initiatives-Prepare for meeting to discuss permitting San Juan Units 5 & 6 to Natural Gas
10/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.7	Yes	Operations	\$1,482.30	Environmental Initiatives-Participate in meeting with PREPA staff to discuss permitting San Juan Units 5 & 6 to natural gas
10/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Internal meetings to discuss legislative site visits and presentations for senior PREPA management
10/18/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.1	No	Title III	\$25.00	Capital Analysis-Bloomberg PREPA Bonds research
10/18/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	15	1.2	No	Restoration	\$300.00	101 - Maria: Cobra (Transmission & Distribution)-Created database to help organize Cobra supporting documents
10/18/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	1.8	No	Operations	\$450.00	Fee Application-Completed September Expenses
10/18/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	No	Title III	\$224.40	Fee Application-Reconcile expenses for the September fee statement
10/18/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	No	Title III	\$448.80	Fee Application-Review expense documentation for September fee statement
10/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	8	1.5	Yes	Operations	\$1,147.50	Generation Asset Modeling-Pursued Performance Testing Organization as required by WP180
10/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	8	1.4	Yes	Operations	\$1,071.00	Generation Asset Modeling-Pursued Maintenance Management Organization as required by WP180
10/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.8	Yes	Operations	\$612.00	Generation Plant Operations-Reviewed PREPA guidelines to support retaining WP180 initiative consultants
10/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.7	Yes	Operations	\$535.50	Environmental Compliance-Update on permitting requirements for SJ S&G fuel conversion
10/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.9	Yes	Operations	\$1,453.50	Generation Plant Analysis-Updated cost information in Grid Transformation Presentation
10/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	Yes	Operations	\$1,224.00	Fuel Commodity Analysis-Reviewed Costa Sure Fuel supply agreement for meter calibration requirements
10/18/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	Yes	Operations	\$1,224.00	Fuel Commodity Analysis-Reviewed gas meter calibration companies
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Review latest draft FCA & PCA diligence findings deck
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Update graphic for the FCA & PCA diligence findings deck
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Memo to staff re: updated FCA & PCA diligence findings deck
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	Yes	Operations	\$526.50	Retail Rate Analysis-Discuss FCA & PCA accounting error reversal scenario requirements w/ staff
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.8	Yes	Operations	\$1,638.00	Retail Rate Analysis-Develop FCA & PCA accounting error reversal scenarios
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$292.50	Retail Rate Analysis-Review FCA & PCA accounting error reversal analyses w/ staff

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.3	Yes	Operations	\$760.50	Retail Rate Analysis-Create summaries for each of the accounting error reversal scenarios
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Mtg w/ PREPA Executives and staff re: FCA & PCA diligence findings
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Update FCA & PCA diligence findings deck w/ error reversal scenarios
10/18/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Retail Rate Analysis-Draft a memo for the Executive creating a F&P QA process
10/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	3.8	Yes	Operations	\$3,199.60	Budget Analysis-Develop a presentation for the CEO on September budgets
10/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.1	Yes	Transformation	\$1,768.20	Generation Plant Operations-Review reconciliation plans
10/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	3.1	Yes	Transformation	\$2,610.20	Generation Plant Operations-Derive generation summary plan for site analysis
10/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.6	Yes	Operations	\$480.00	Custom Operating Reports-Discussion with FEP members regarding major projects that were completed last week to include in weekly update
10/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	2.6	Yes	Operations	\$780.00	Generation Plant Operations-Wrote program that calculates monthly capacity factors from Weekly Generation Data
10/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Cash Flow Analysis-Discussion with FEP member regarding key challenges being addressed for cash flow management
10/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Created revised list of Work Plan 180's major accomplishments for quarterly update
10/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	1.4	Yes	Operations	\$420.00	Custom Operating Reports-Updated Procurements list on quarterly update to reflect gating actions that are preventing progress
10/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	Yes	Restoration	\$270.00	Residential Customer Analysis-Reviewed FEP member's report on the Last Mile Assurance Project
10/18/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.8	Yes	Operations	\$240.00	Retail Rate Analysis-Reviewed FEP member's report on the Fuel Adjustment Diligence
10/18/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Analysis-provide response to FEP Finance regarding Renewables project information and costs
10/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	Emergency Restoration - contract management-Discuss WEH PW submission with PREPA advisors
10/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	No	Restoration	\$526.50	Emergency Restoration - general Discuss November OIG audit site visit with PREPA advisors
10/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.9	No	Transformation	\$1,111.50	Generation Plant Analysis-Discuss San Juan S&G fuel conversion with PREPA staff
10/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.4	No	Transformation	\$234.00	Generation Plant Operations-Discuss transformation initiatives with FOMB working group
10/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	No	Transformation	\$702.00	Generation Plant Analysis-Provide feedback on draft concession request for qualifications
10/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.7	No	Operations	\$409.50	Business Process Improvement Initiatives-Discuss Jones Act with Puerto Rico legal advisors
10/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	0.7	No	Title III	\$409.50	Interactions, Calls & Meetings with Advisors to Debtors-Discuss PREPA receiver filing with legal advisors
10/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	30		No	Title III	\$643.50	Data Request Response Preparation-Research documents responsive to diligence requests
10/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.8	Yes	Transformation	\$1,713.60	Transmission Operations-Updating on Concessionaire RFQ with feedback from FEP staff
10/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Transformation	\$795.60	Transmission Operations-Gathering data for Smart Grid installation
10/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Transformation	\$1,101.60	Transmission Operations-Gathering data for 115 kV transmission reliability requirements
10/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Transformation	\$550.80	Transmission Operations-Writing up needs for 115 kV reliability needs with cost calculations
10/19/2018	Puerto Rico	Buck Monday	Director	\$612	8	1.3	Yes	Operations	\$795.60	Custom Operating Reports-Reviewing PP presentation for Generation Overview
10/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	No	Restoration	\$750.40	Data and Documents Management-Edited Objective and background sections Call Center RFP
10/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.2	No	Restoration	\$1,179.20	Data and Documents Management-Updated AMI Smart meter RFQ/To include new RFP standard clause verbiage
10/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	Data and Documents Management-Researched existing professional services RFP's to determine correct language for inclusion into Call Center RFP
10/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	Data and Documents Management-Updated Scope of Work section of the Call Center RFP
10/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	No	Restoration	\$750.40	Data and Documents Management-Reviewed status of open procurement actions with MPMT team members
10/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.7	Yes	Operations	\$911.20	Contract Management-Participated in FEP Management meeting to discuss current assigned tasks
10/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Recurring Financial Reports-Discussed contractor payments with PREPA Treasury
10/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Recurring Financial Reports-Followed up on revised invoice payment resolution
10/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.2	Yes	Operations	\$107.20	Contract Management-Followed up on Contract Management Initiative status
10/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	Business Process Improvement Initiatives-Arranged meeting with external contractors for follow up discussions
10/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Discussed Indicators and invoice process deliverable with FEP management
10/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.2	Yes	Restoration	\$643.20	Recurring Financial Reports-Discussed contractor payments with PREPA PMO Project Management
10/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Researched PREPA Policy regarding management approval processes
10/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	Contract Review-Read RFQ document regarding concessionaire take over of plant services
10/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.9	No	Title III	\$688.50	Renewable Portfolio Analysis-Create a projection of renewable payment expenditures for the Proposed Budget
10/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	29	1.5	No	Title III	\$1,147.50	Transmission & Distribution Charge Analysis-Develop comments and edits regarding the transmission and distribution transformation RFQ for the P3 Authority
10/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.7	No	Title III	\$1,300.50	Fuel Commodity Analysis-Analyze preliminary projection of cash flow streams for fuel and power purchase providers
10/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	2.0	No	Title III	\$1,530.00	Customer Forecasting-Generate a methodology for predicting and projecting customer cash collections
10/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.5	No	Title III	\$1,912.50	13-Week Cash Flow Reports-Analyze all components of the revised Proposed budget and distribute for proper approvals and posting
10/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.6	No	Operations	\$459.00	Cost Analysis-Develop a breakdown of specific payroll components for cash flow reporting purposes
10/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.2	No	Operations	\$918.00	Distribution Operations-Create a preliminary process map outlining the process of paying Mutual Aid parties and acquiring concurrent FEMA reimbursements
10/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	0.7	No	Operations	\$535.50	Retail Rate Analysis-Edit the proposed quality control document that may be used for a future Board of Directors presentation
10/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.4	No	Operations	\$214.40	Documentation-Tracking resources on the island for quality control
10/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.7	No	Operations	\$375.20	Capital Analysis-Assessment of work completed and work under review for operations and transformation project status
10/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.4	No	Operations	\$750.40	Contract Analysis & Evaluation-Analysis of the board resolution for the 80% contractor payment for emergency work
10/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	No	Restoration	\$482.40	Business Process Improvement Initiatives-Drafting of the justification for emergency work payment transfer
10/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.8	No	Title III	\$428.80	Cash Flow Analysis-Conversations with PREPA customer service on the AARF document request for government account payables
10/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	35	1.2	No	Transformation	\$643.20	Inter-Agency Transactions-Review the joint regulation process for a better understanding of the interworking between the regulatory branches
10/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.3	No	Restoration	\$696.80	124 - Maria: Mutual Aid Parties (MOU)-Assessment of the payment process for Mutual Aid parties to assist in determining the speed in payment
10/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.8	No	Operations	\$428.80	Contract Analysis & Evaluation-Review the written justification for contractor work completed
10/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Operations	\$713.70	Environmental Initiatives-Participate in meeting with PREPA engineering and environmental staff to discuss permitting mobile generation units
10/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	25	1.9	Yes	Operations	\$1,043.10	Transmission Infrastructure Improvements-Review Public Private Partnership RFQ for grid management and operations
10/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	25	0.6	Yes	Operations	\$329.40	Transmission Infrastructure Improvements-Conference call to discuss comments to public private partnership RFQ for grid management and operations.
10/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Operations	\$658.80	Environmental Initiatives-Meet with PREPA Environmental staff to identify next steps to re-permit San Juan 5 and 6
10/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	25	0.6	Yes	Operations	\$329.40	Renewable Generation Initiatives-Review greenhouse gas emissions profile for long term generation initiatives
10/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	25	1.3	Yes	Operations	\$713.70	Renewable Generation Initiatives-Meet with PREPA senior management to go through presentation materials for legislative site visits
10/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	25	2.3	Yes	Operations	\$1,262.70	Renewable Generation Initiatives-Develop final presentation for PREPA senior management for legislative site visits
10/19/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.1	No	Title III	\$25.00	Capital Analysis-Bloomberg PREPA Bonds research
10/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	0.9	Yes	Title III	\$688.50	Transmission Infrastructure Improvements-Provided Comments on P3 Authority RFQ for T&D Privatization
10/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.7	Yes	Operations	\$2,830.50	Generation Plant Analysis-Edited Grid Transformation Presentation
10/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	Generation Plant Analysis-Presented Revised Grid Transformation presentation to J. Ortiz
10/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	1.9	Yes	Operations	\$1,453.50	Transmission Infrastructure Improvements-Reviewed comments to P3 Authority RFQ for T&D Privatization
10/19/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	0.8	Yes	Operations	\$612.00	Transmission Infrastructure Improvements-Edited P3 Authority RFQ for T&D Privatization
10/19/2018	Puerto Rico	Scott Davis	Director	\$585	29	1.6	Yes	Transformation	\$936.00	Plan of Reorganization-Review the draft T&D P3 concession RFQ
10/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.4	Yes	Transformation	\$234.00	Plan of Reorganization-Revert comments to the draft T&D P3 concession RFQ to staff
10/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.2	Yes	Operations	\$117.00	Contract Management-Memo to PREPA Finance re: AMI RFQ clarification questions
10/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.6	Yes	Operations	\$936.00	Contract Management-Edit draft requests for clarifications to AMI RFQ respondents
10/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.1	No	Operations	\$1,228.50	Contract Management-Edit draft requests for clarifications to AMI RFQ respondents
10/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	No	Operations	\$234.00	Contract Management-Memo to PREPA Procurement re: revised draft requests for clarifications to AMR RFQ respondents
10/19/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.6	No	Operations	\$936.00	Cost Analysis-Work on meter losses summary & recommendations deck
10/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	0.7	Yes	Operations	\$589.40	Environmental Compliance-Meet with management on CO2 presentation
10/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	1.6	Yes	Transformation	\$1,347.20	Interactions, Calls & Meetings with U.S. Government Officials-Coordination meeting with P3 on congressional visit
10/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.2	Yes	Transformation	\$1,852.40	Generation Infrastructure Improvements-Develop action plan for project allocations
10/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	0.9	Yes	Operations	\$757.80	Interactions, Calls & Meetings with U.S. Government Officials-Develop talking points for V/C
10/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	0.9	Yes	Operations	\$757.80	Human Resource Initiatives-Meeting with King and Spalding on staffing issues
10/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	0.8	Yes	Operations	\$673.60	Interactions, Calls & Meetings with U.S. Government Officials-Meet with PREPA on congressional presentation strategy
10/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.6	Yes	Operations	\$505.20	Interactions, Calls & Meetings with U.S. Government Officials-Call to coordinate agenda for congressional visit
10/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	2.6	Yes	Transformation	\$2,170.00	Capital Analysis-Develop slides for transmission and distribution spending presentation
10/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	39	1.4	Yes	Title III	\$420.00	Documentation-Took notes on Creditor Group Bi-Weekly Update call
10/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	3.6	Yes	Operations	\$1,080.00	Generation Plant Operations-Wrote program that calculates YTD capacity factors from Weekly Generation Data
10/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	Yes	Operations	\$270.00	Distribution Infrastructure Improvements-Reviewed FEP member's report on Smart Meters
10/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Generation Plant Analysis-Analyzed generation presentation for important updates on San Juan S&G to add to the quarterly presentation
10/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.8	Yes	Operations	\$240.00	Projections-Researched PREPA's goal to have 100% renewables by 2050
10/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Recurring Financial Reports-Analyzed the Emergency Spend to Date funds in the FEMA Flash Report for any major changes since last week
10/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.7	Yes	Operations	\$210.00	Recurring Financial Reports-Analyzed the Submitted PW Summary in the FEMA Flash Report for any major changes since last week
10/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	1.3	no	Operations	\$696.80	Documentation-Continued Congressional Visit Document Preparation
10/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	Generation Plant Analysis-respond to FEP Finance on status information pertaining to existing PPOA Wind project

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.5	No	Operations	\$1,500.00	Generation Plant Analysis-Provide information to FEP Gen Team regarding estimated CO2 emissions for alternate scenarios of fuel changes to PREPA generation fleet.
10/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	No	Restoration	\$819.00	Emergency Restoration - contract management-Discuss Whitefish matter with PREPA legal team
10/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.7	No	Restoration	\$994.50	Emergency Restoration - general-Review updated PW price reasonable analysis
10/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	No	Transformation	\$819.00	Generation Plant Analysis-Discuss transformation RFQ with FEP staff
10/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	No	Transformation	\$702.00	Generation Plant Analysis-Review draft concession RFQ evaluation matrix criteria
10/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.7	No	Transformation	\$994.50	Generation Plant Operations-Update draft summary grid initiatives presentation
10/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	No	Transformation	\$702.00	Generation Plant Analysis-Discuss grid initiatives high-level analysis with FEP team
10/20/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	No	Title III	\$224.40	Fee Application-Update documentation for September fee statement expenses
10/20/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.1	Yes	Operations	\$1,606.50	Generation Asset Modeling-Reviewed Dispatch requirements for combined cycle generation options
10/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	Yes	Operations	\$993.30	Renewable Generation Initiatives-Review AES unsolicited solar proposal for key economic terms
10/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.7	Yes	Operations	\$2,031.30	Renewable Generation Initiatives-Develop pre-tax generic solar power economic model
10/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.7	Yes	Operations	\$1,482.30	Renewable Generation Initiatives-Evaluate economics of AES solar proposal based on debt/equity proposal and energy pricing.
10/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	No	Restoration	\$643.20	Data and Documents Management-Updated scope of work section of the Call Center RFP
10/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	No	Restoration	\$750.40	Data and Documents Management-Updated the Required Clauses section of the Call Center RFP
10/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	1.1	No	Title III	\$841.50	Business Process Improvement Initiatives-Build an alternative business process workflow related to the payment of Mutual Aid parties
10/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	2.6	No	Title III	\$1,989.00	Court Filings and Related Documents-Analyze content of the expert report filed in support of motion to appoint a Receiver in this restructuring case
10/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	0.6	No	Operations	\$459.00	Generation Asset Modeling-Initial evaluation of the draft results output for two draft Integrated Resource Plan scenarios
10/21/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.8	Yes	Operations	\$1,377.00	Generation Asset Modeling-Reviewed Draft Siemens IRP Presentation.
10/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Renewable Generation Initiatives-Continue review of AES solar proposal economic model
10/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Operations	\$494.10	Generation Plant Analysis-Review EPA Emission rates factors for San Juan Units 5 & 6 natural gas conversion
10/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Review actual historic emissions for San Juan Units 5 & 6 for previous five years
10/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Generation Plant Analysis-Develop preliminary permitting strategy to allow dual fuel operation of San Juan Units 5 & 6
10/21/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.7	Yes	Operations	\$1,620.00	Generation Plant Operations-Review status of FEP activities for Generation Initiatives project plan
10/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	2.8	Yes	Transformation	\$2,357.60	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Work on Ortiz presentation for CW
10/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	3.2	Yes	Transformation	\$2,694.40	Generation Plant Operations-Development of the CO2 estimates from the feedback on the current assessment
10/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	yes	Restoration	\$643.20	Contract Review-Reviewed Baker Donelson Risk Assessment Documentation for the Vegetation Management procurement action
10/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	yes	Restoration	\$321.60	Contract Review-Reviewed Procurement Cover Sheet for Vegetation Management procurement action
10/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	yes	Restoration	\$482.40	Contract Review-Reviewed BD Risk Assessment Documentation for the CPM professional services procurement action
10/22/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.8	yes	Restoration	\$964.80	Data and Documents Management-Updated Background section of the Call Center RFP
10/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Prepared notes regarding Contract Initiatives for PREPA Staff Meeting
10/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Monthly Performance Reports-Participated in meeting with PMO regarding contract related issues
10/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.4	Yes	Restoration	\$214.40	Distribution Infrastructure Improvements-Met with PREPA Treasury to discuss Spalding Invoice Payments
10/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	1.2	Yes	Restoration	\$643.20	Distribution Infrastructure Improvements-Met with PREPA PMO Project Manager to discuss contractor payments
10/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	1.3	Yes	Restoration	\$696.80	Distribution Infrastructure Improvements-Participated in meeting discussions with PREPA T&D regarding payments
10/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	17	0.6	Yes	Operations	\$321.60	Distribution Infrastructure Improvements-Discussed resources with PREPA Treasury to ensure timely invoice process
10/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Reviewed PREPA signature approval processes for recommendations
10/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.3	Yes	Restoration	\$160.80	Distribution Infrastructure Improvements-Discussed forecasted weekly payments with COBRA President
10/22/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Distribution Infrastructure Improvements-Reviewed PREPA Invoice review/approval process for recommendations
10/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.3	No	Operations	\$994.50	Business Customer Analysis-Disaggregate Autoridad de Edificios Publicos historical activity into proper evaluation periods
10/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	No	Operations	\$535.50	Cash Flow Analysis-Analyze past week cash receipt and expenditure activity to evaluate prospective cash activities
10/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.0	No	Operations	\$765.00	Business Customer Analysis-Meeting with officials from the Public Building Authority related to any issues on the current receivable balance
10/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.4	Yes	Operations	\$1,071.00	Generation Plant Analysis-Provided input on the Viqueques/Culebra Generation Plan
10/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	2.7	Yes	Operations	\$2,065.50	Transmission Infrastructure Improvements-Meeting regarding PSSE Load Flow analysis for generation siting
10/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.5	Yes	Operations	\$1,147.50	Generation Plant Analysis-Capital Cost Review for Grid Restoration presentation
10/22/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.4	Yes	Operations	\$1,071.00	Generation Plant Analysis-Edited Grid Update Presentation to incorporate Anlura comments
10/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	No	Operations	\$234.00	Cost Analysis-Work on meter losses summary & recommendations deck
10/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.3	No	Operations	\$760.50	Cost Analysis-Develop benefit to cost analysis for meter loss mitigation actions
10/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.1	No	Operations	\$1,228.50	Cost Analysis-Work on closed account meter statistics for meter losses mitigation study
10/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	No	Operations	\$643.50	Business Process Improvement Initiatives-Update contact center program plan schedule
10/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.2	No	Operations	\$1,287.00	Cost Analysis-Revise contact center program plan cost estimates
10/22/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	No	Operations	\$468.00	Business Process Improvement Initiatives-Update call center strategic plan deck
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	1.2	Yes	Title III	\$360.00	Cash Flow Analysis-Discussion with FEP member on cash flow updates within the last fiscal quarter
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	1.1	yes	Operations	\$330.00	Transmission Operations-Discussion with FEP member on T&D projects to determine which projects are completed, ongoing, and yet to begin
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.8	Yes	Operations	\$240.00	Generation Plant Operations-Discussion with FEP member on milestones of San Juan 5 and 6 Fuel Conversion initiative
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Analyzed the final version of the October WP180 trackers that were sent to the FOMB
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.2	Yes	Operations	\$360.00	Data and Documents Management-Reviewed data analysis used to determine savings from WP 180 initiatives
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.7	Yes	Operations	\$210.00	Generation Asset Modeling-Communication with FEP member on reported savings from economic dispatch modeling initiative through September
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.9	Yes	Operations	\$270.00	Generation Plant Operations-Discussion with FEP member on phase two of the Costa Sur Fuel Conversion initiative
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.7	Yes	Operations	\$210.00	Custom Operating Reports-Created list of milestones of Costa Sur Fuel Conversion initiative for quarterly update
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	11	0.9	Yes	Title III	\$270.00	Recurring Financial Reports-Discussion with FEP member on key restructuring activities that FEP has supported in the last fiscal quarter
10/22/2018	Puerto Rico	Allison Horn	Consultant	\$300	15	1.2	Yes	Restoration	\$360.00	Contract Analysis & Evaluation-Discussion with FEP member on the role of MOUs in the restoration process during the last fiscal quarter
10/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Transformation	\$489.60	Transmission Operations-Edit RFP for T&D concessionaire
10/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Transformation	\$367.20	Transmission Operations-Edit Draft Grid initiative PP presentation
10/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Transformation	\$428.40	Transmission Operations-Meet with Power Engineers re: trip to evaluate siting for generation
10/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Transformation	\$734.40	Transmission Operations-Site visit the Yabacoa TC for generation siting possibilities.
10/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Transformation	\$489.60	Transmission Operations-Visiting and discussing the old shell refinery location for generation siting
10/22/2018	Puerto Rico	Buck Monday	Director	\$612	24	0.6	Yes	Restoration	\$367.20	Generation Plant Analysis-Discussing Punta Lima wind farm shortcomings of wind generation in path of hurricane.
10/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	Transmission Operations-Visiting Fajardo re: looking at reconstruction of lines
10/22/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Transmission Operations-Meeting with Power Engineers, PREPA, and FEP staff re model for gen siting
10/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	3.2	No	Operations	\$1,715.20	Contract Analysis & Evaluation-Detailed drafting of work justification for contractor's work while on the island
10/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.6	No	Operations	\$857.60	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
10/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.1	No	Title III	\$589.60	Cash Flow Analysis-Conversations with PREPA customer service on the AAFAF document request for government account payables
10/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.6	No	Title III	\$321.60	Cash Flow Analysis-Update billing progress report analysis from the customer service department
10/22/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	No	Restoration	\$857.60	101 - Mario: Cobra (Transmission & Distribution)/Analysis of the Cobra dashboard for payment process analysis
10/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	0.4	No	Operations	\$214.40	Documentation-OCPC Call with PREPA legal
10/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	No	Operations	\$696.80	Documentation-Reviewed PREPA stakeholder Meeting Update
10/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.7	No	Operations	\$911.20	Documentation-Reviewed OCPC training materials on Cost Estimates
10/22/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.3	No	Title III	\$696.80	Custom Financial Reports-Pursued Custom Accounts receivable Report
10/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.9	Yes	Operations	\$1,592.10	Generation Plant Operations-Participate in Site Inspection at the Yabacoa Peaking Power Plant and potential future infrastructure for LNG
10/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Renewable Portfolio Analysis-Review Current Status of Punta Lima Wind Farm
10/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	3.7	Yes	Operations	\$2,031.30	Transmission Infrastructure Improvements-Meeting with Potential Contractor and PREPA personnel regarding future generation siting studies and scope of work.
10/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Operations	\$658.80	Generation Plant Analysis-Assist with Grid Initiatives Final Presentation to Governor
10/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	Yes	Operations	\$1,440.00	Generation Plant Operations-Meeting discussions w Power Engineers for proposal to assist on transmission system analysis
10/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	Yes	Operations	\$1,320.00	Generation Plant Operations-Draft response to P3 questions for Energy Storage RFP for discussion with PREPA Planning
10/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.9	Yes	Operations	\$1,140.00	Generation Plant Operations-Review RFP for Energy Storage as provided by P3
10/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.0	Yes	Operations	\$1,800.00	Generation Plant Operations-Provide FEP Generation group with spread sheet calculation of carbon reductions for PREPA Generation Initiatives
10/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	Yes	Operations	\$960.00	Generation Plant Operations-collect follow up material for Power Engineer/FEP discussions planned on Oct 23
10/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	1.6	Yes	Transformation	\$1,347.20	Business Process Improvement Initiatives-Meeting with the CEO to discuss action plans moving forward
10/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	7	1.4	Yes	Title III	\$1,178.80	Cash Flow Analysis-Meeting with delinquent customer for collection process for progress of AR
10/22/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.9	Yes	Transformation	\$3,572.80	Interactions, Calls & Meetings with U.S. Government Officials-Democrate call on PREPA
10/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.2	Yes	Transformation	\$1,287.00	Generation Plant Analysis-Review energy vision document.
10/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	Yes	Transformation	\$760.50	Generation Plant Analysis-Discuss San Juan S&G conversion with FEP staff
10/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Transformation	\$819.00	Generation Plant Analysis-Update draft grid initiatives presentation
10/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Transformation	\$819.00	Generation Plant Operations-Review Jones Act requests for information
10/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.7	Yes	Transformation	\$409.50	Generation Plant Analysis-Discuss transformation matters with FOMB working group
10/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.2	Yes	Restoration	\$1,287.00	Emergency Restoration - general-Discuss PREA Viqueques generation information requests

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	Yes	Restoration	\$468.00	Emergency Restoration - general-update draft restoration taking points for PREPA staff
10/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	Yes	Restoration	\$702.00	Emergency Restoration - contract management-Discuss draft WEH analysis with PREPA advisors
10/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	0.7	Yes	Title III	\$409.50	Data Request Response Preparation-Review confidentiality discovery requests
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.2	yes	Restoration	\$1,179.20	Data and Documents Management-Updated Procurement Dashboard and Tracker with updated action items
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	yes	Restoration	\$214.40	Contract Analysis & Evaluation-Attended Weekly OCPC outstanding procurement meeting
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	yes	Restoration	\$643.20	Contract Analysis & Evaluation-Attended MPMT Tag Up meeting with PREPA MPMT and FEP for procurement issues
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	yes	Restoration	\$214.40	Data and Documents Management-Reviewed OCPC Outstanding procurement docket
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	yes	Restoration	\$321.60	Data and Documents Management-Reviewed OCPC Request for Information tracker for outstanding documentation requests
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.9	yes	Operations	\$482.40	Business Process Improvement Initiatives-Discussed the requirement for a Generation Initiative dashboards with the Generation team
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.6	yes	Operations	\$321.60	Business Process Improvement Initiatives-Attended contract management change management initiative discussion
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.4	yes	Operations	\$750.40	Business Process Improvement Initiatives-Drafted Generation initiative slides for the procurement tracker and dashboard
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.8	yes	Operations	\$428.80	Business Process Improvement Initiatives-Built draft PowerPoint presentation for the Asset Suite process improvement initiative
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	yes	Restoration	\$160.80	Data and Documents Management-Updated procurement dashboard and tracker for status updates
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.4	yes	Operations	\$214.40	Business Process Improvement Initiatives-Edited battery storage procurement slide in the draft generation initiative tracker
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	yes	Restoration	\$214.40	Data and Documents Management-Coordinated Data Transfer from OCPC to PREPA with regards to non-reimbursable procurement actions
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	yes	Operations	\$160.80	Contract Review-Discussed research effort into total PREPA procurements with in the past 24 months with procurement team
10/23/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	yes	Restoration	\$375.20	Data and Documents Management-Discussed format updates to the procurement dashboard
10/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.9	Yes	Restoration	\$482.40	Distribution Infrastructure Improvements-Reviewed cost forecast for contractors payments this week
10/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Discussed team deliverables with FEP management
10/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	1.4	Yes	Restoration	\$750.40	Contract Management-Drafted Board of Directors resolution regarding invoice payments
10/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Provided groupings for topics in Contract Management Improvements
10/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Participated in meeting to discuss formatting of CMII Program
10/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Discussed preparation of several initiatives with FEP management
10/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Prepared notes for discussions with external contractors on 10/24/2018
10/23/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.6	Yes	Restoration	\$321.60	Distribution Infrastructure Improvements-Prepared notes for invoice process initiative
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.7	No	Title III	\$535.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Develop responses to the FOMB regarding a reporting request and clarification of the FEMA reimbursement process
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.9	No	Title III	\$688.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Create response to creditor query regarding the current status of non-PREPA owned distributed generation resources
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.4	No	Operations	\$306.00	Distribution Operations-Evaluate the response developed by the Company related to the number of insured substations
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on defining a functional process for Mutual Aid FEMA reimbursements and vendor payments
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on the forecast of restoration expenditures
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	1.1	No	Operations	\$841.50	Business Process Improvement Initiatives-Revise draft of flow-through process for paying Mutual Aid parties and the related FEMA reimbursement
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	1.5	No	Title III	\$1,147.50	Recurring Operating Reports-Prepare analyses and talking points for the monthly update call with the FOMB
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	1.0	No	Title III	\$765.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Monthly meeting with FOMB and FOMB representatives providing an operational update on PREPA
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Advisors to Debtors-Follow up meeting with Ankura personnel on open Mutual Aid process attributes
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on potential methodologies to address the Company's request for an annual cash flow forecast
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.0	No	Operations	\$765.00	Business Customer Analysis-Analyze supporting documentation that was received from the Public Building Authority regarding their receivable balance
10/23/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communication with Company resources regarding the status of developing a new accounts receivable schedule
10/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.4	Yes	Operations	\$2,601.00	Contract Management-Reviewed Temp Generation PPA
10/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	1.8	Yes	Title III	\$1,377.00	Transmission Operations-Reviewed Revised P3 Authority RFQ for T&D Privatization
10/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.3	Yes	Operations	\$1,759.50	Generation Plant Analysis-Reconciled Grid modernization plan with previous mid-term generation plan
10/23/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.2	Yes	Operations	\$918.00	Fuel Commodity Analysis-Reviewed PREPA bid evaluation document - SI 586 conversion
10/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	No	Operations	\$702.00	Contract Management-Review draft call center RFP
10/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	No	Operations	\$409.50	Contract Management-Edit the purpose and intent section of the draft call center RFP
10/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	No	Operations	\$702.00	Contract Management-Write scope specification for call center RFP
10/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.8	No	Operations	\$1,638.00	Contract Management-Write the minimum requirements section of the call center RFP
10/23/2018	Puerto Rico	Scott Davis	Director	\$585	34	0.2	No	Operations	\$117.00	Cost Analysis-Discussion w/ PREPA Ankura staff re: losses analysis per PREPA PMO request
10/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	No	Operations	\$117.00	Contract Management-Discussion w/ PREPA CS staff re: provision of client web services for the call center RFP
10/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.2	No	Operations	\$1,287.00	Contract Management-Write submission requirements section for the call center RFP
10/23/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	No	Operations	\$409.50	Contract Management-Edit the scoring criteria section of the call center RFP
10/23/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	40	1.6	No	Operations	\$1,160.00	Recurring Operating Reports-Review October WP 180 trackers for call with McKinsey consultants
10/23/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	40	1.0	No	Operations	\$725.00	Recurring Operating Reports-Call with McKinsey consultants to discuss WP 180 initiatives and performance. Side letter call
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Analyzed KPI dashboard for important tasks/projects that were completed in the last fiscal quarter
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.2	Yes	Operations	\$360.00	Renewable Portfolio Analysis-Discussion with PREPA member on where to find exact site locations of PPOAs that are under renegotiation
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Cost Analysis-Reviewed fuel cost savings analysis
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	12	1.2	yes	Operations	\$360.00	Data and Documents Management-Prepared for meeting with Power Engineering Group
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	1.2	yes	Operations	\$360.00	Field Inspections-Met with Power Engineers to discuss possible citing analysis work
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	Yes	Operations	\$330.00	Procurement Management-Attended MPMT Tag Up meeting with PREPA MPMT and FEP for procurement issues
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Meeting with FEP member on ways to more effectively present information in the quarterly update
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	1.3	Yes	Operations	\$390.00	Custom Operating Reports-Analyzed Creditor Meeting Materials for major changes to add to the weekly update
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.7	Yes	Operations	\$210.00	Generation Plant Operations-Noted in Weekly Generation Data Summary all inconsistencies in generation data that was provided for January 2018.
10/23/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.2	Yes	Operations	\$60.00	Generation Plant Operations-Updated Weekly Generation Data Summary with most recent generation data
10/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Restoration	\$428.40	Transmission Operations-Preparing Transmission systems map for printing
10/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Transformation	\$367.20	Transmission Operations-Reviewing 115 kV line 34600 construction parameters
10/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Operations	\$550.80	Transmission Operations-Review of Power Engineers proposal to evaluate PREPA transmission system
10/23/2018	Puerto Rico	Buck Monday	Director	\$612	10	2.3	Yes	Operations	\$1,407.60	Generation Plant Analysis-Editing Generation Overview Power Point Presentation
10/23/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.9	Yes	Operations	\$550.80	Business Process Improvement Initiatives-Discussing problems contractors have with processes
10/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Transformation	\$489.60	Transmission Operations-Phone conference regarding T&D Request for Qualifications
10/23/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.9	Yes	Transformation	\$1,162.80	Generation Plant Analysis-Generation Power Point Presentation researching factual information
10/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	No	Title III	\$200.00	Recurring Financial Reports-updating transmission document for creditors
10/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	No	Title III	\$325.00	Recurring Financial Reports-updating DIP file for creditors
10/23/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.4	No	Title III	\$100.00	Recurring Financial Reports-updating generation file for creditors
10/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	0.4	Yes	Restoration	\$214.40	199 - n/a: General PW Related-Drafting for a summary review on the FEMA Project Worksheet status'
10/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	47	1.3	Yes	Restoration	\$696.80	199 - n/a: General PW Related-Meeting with internal PREPA and advisors to discuss the status and issues with the current and pending FEMA PWs
10/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Discussion with an accounting advisor to PREPA on the Cobra invoices for the original contract
10/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.6	Yes	Restoration	\$1,393.60	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
10/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Contract management improvements initiative white paper write-up
10/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Contract Analysis & Evaluation-Overview of the current status of the Contract management process improvement (CMI) for CEO and management review
10/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	2.1	Yes	Restoration	\$1,125.60	Business Process Improvement Initiatives-Analysis of the board resolution for the 80% contractor payment for emergency work
10/23/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.8	Yes	Operations	\$964.80	Contract Management-Review the transition for the office of the project manager to accept responsibility for the emergency contracts
10/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	0.6	No	Operations	\$321.60	Procurement Compliance-OCPC Weekly Meeting to review status of procurement items
10/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	No	Operations	\$536.00	Procurement Management-Weekly MPMT Tagup Meeting with PREPA MPMT and FEP staff to discuss procurement initiatives
10/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.4	No	Operations	\$214.40	Documentation-CFA to PMO Resolution 4579 Transfer Memo
10/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	No	Operations	\$696.80	Request For Proposal Review-Northern Fuel RFP Doc Review
10/23/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.4	No	Title III	\$1,286.40	Custom Financial Reports-Validation of new A/R Report
10/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	2.3	Yes	Operations	\$1,262.70	Transmission Infrastructure Improvements-Continue meeting with Potential Contractor and PREPA personnel regarding generation siting studies.
10/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	0.9	Yes	Operations	\$494.10	Transmission Infrastructure Improvements-Review CITI's RFQ for transmission and distribution transformation.
10/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.4	Yes	Operations	\$768.60	Environmental Compliance-Meeting with FEP and PREPA Staff to discuss potential permit limits for San Juan 5 & 6
10/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	0.8	Yes	Operations	\$439.20	Transmission Infrastructure Improvements-Review COR's PR Energy System Modernization Vision & Macro Plan Document.
10/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	2.3	Yes	Transformation	\$1,262.70	Transmission Infrastructure Improvements-Provide Summary of transmission and distribution transformation plan for COR3
10/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	Yes	Operations	\$329.40	Environmental Initiatives-Follow-up with FEP management regarding Northern Fuels RFP

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	Yes	Operations	\$960.00	Generation Plant Operations-Review FEP PV solar project economic model for Gen team discussions
10/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	Yes	Operations	\$1,380.00	Generation Plant Operations-Follow up meetings w Power Engineers for discussion on Transmission System analysis proposal
10/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	Yes	Operations	\$840.00	Generation Plant Operations-Review calculations for San Juan S&G gas conversion emissions for PREPA Environmental discussions
10/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.7	Yes	Operations	\$1,020.00	Generation Plant Operations-Provide comments on proposed draft PPA contract for Temporary Generation project
10/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	Yes	Operations	\$660.00	Generation Plant Operations-Meeting w PREPA Planning to discuss P3 questions pertaining to Energy Storage RFP
10/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	Yes	Operations	\$900.00	Generation Plant Operations-Prepare response to P3 related to Energy Storage RFP as follow-up to PREPA Planning meeting
10/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	Yes	Operations	\$1,320.00	Generation Plant Operations-Conference call w Citi, CGSH, OMM, Ankura re. PREPA Generation Implementation Plan
10/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	0.4	Yes	Transformation	\$336.80	Renewable Portfolio Analysis-Meet with the office of the project manager at PREPA on renewables and the plan moving forward
10/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.6	Yes	Transformation	\$505.20	Renewable Generation Initiatives-Phone call update with one of the renewable entities
10/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	1.0	Yes	Title III	\$842.00	Documentation-Review the side letter for PREPA
10/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	27	1.6	Yes	Operations	\$1,347.20	Procurement Review-Request for qualifications update call with authors to review the RFQ
10/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.3	Yes	Operations	\$1,094.60	Contract Analysis & Evaluation-Contractor status update for review of processes
10/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	34	3.3	Yes	Restoration	\$2,778.60	Permanent Work – General-Recovery plan presentation assessment
10/23/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	2.9	Yes	Transformation	\$2,441.80	Generation Infrastructure Improvements-Presentation on the potential grid plan for the island with interested parties
10/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.6	Yes	Transformation	\$351.00	Generation Plant Operations-Discuss concession RFQ with FOMB advisors
10/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	Yes	Transformation	\$1,053.00	Generation Plant Analysis-Update draft grid initiatives screening analyses
10/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Transformation	\$819.00	Generation Plant Analysis-Update draft grid initiatives presentations
10/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Transformation	\$702.00	Generation Plant Operations-Review PREB joint regulation process
10/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.6	Yes	Transformation	\$936.00	Generation Plant Analysis-Discuss PREPA draft generation plan with transformation working group team members
10/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	Yes	Restoration	\$468.00	Emergency Restoration - general Discuss OIG information requests with PREPA
10/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	2.1	Yes	Operations	\$1,228.50	Contract Management-Review PREPA invoice process improvement recommendations
10/23/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.7	Yes	Operations	\$409.50	Business Process Improvement Initiatives-Discuss revisions to OCP processes with FEP staff
10/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	yes	Title III	\$375.20	Recurring Financial Reports-Created Accounts payable report for the weekly creditor reporting package
10/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	yes	Title III	\$482.40	Recurring Financial Reports-Created Generation Status report for the weekly creditor reporting package
10/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	yes	Title III	\$321.60	Recurring Financial Reports-Edited Grid Status Report for the weekly creditor reporting package
10/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	yes	Title III	\$321.60	Recurring Financial Reports-Coordinated submission of additional reports from the Ankura Team
10/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	yes	Title III	\$375.20	Recurring Financial Reports-Updated the weekly Generation Status Report for the creditor reporting package
10/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	0.8	yes	Restoration	\$428.80	Data and Documents Management-Attended weekly insurance claims meeting
10/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	3.8	yes	Restoration	\$2,036.80	Data and Documents Management-Updated the procurement dashboard and tracker document
10/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.8	yes	Restoration	\$964.80	Data and Documents Management-Expanded the Gantt chart reporting capability within the procurement dashboard and tracker
10/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.4	Yes	Title III	\$214.40	Recurring Financial Reports-Coordinated delivery of the weekly creditor reporting package to Greenberg Traurig for publishing to the creditor data room
10/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Reviewed Minutes of Meeting for Weekly COBRA Meeting discussions
10/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	2.9	Yes	Operations	\$1,554.40	Business Process Improvement Initiatives-Participated in operations improvement discussions with contractors
10/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.6	Yes	Restoration	\$857.60	Distribution Operations-Participated in Weekly COBRA coordination and performance meeting
10/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.8	Yes	Restoration	\$428.80	Distribution Infrastructure Improvements-Discussed invoice processing and approval methodology with Treasury
10/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.6	Yes	Restoration	\$321.60	Distribution Infrastructure Improvements-Discussed FEMA/COR3 contractor payments with FEP management
10/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Reviewed Contract Management Improvement Initiative with FEP personnel
10/24/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.9	Yes	Restoration	\$482.40	Distribution Infrastructure Improvements-Discussed FEMA reimbursement and cash flow position with FEP Finance
10/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.6	No	Operations	\$459.00	Custom Operating Reports-Develop method to respond to Company request for a revised cash flow projection report
10/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.8	No	Title III	\$1,377.00	13-Week Cash Flow Reports-Validate weekly cash flow report drivers of change to latest approved Commonwealth cash flow budget
10/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.4	No	Title III	\$306.00	13-Week Cash Flow Reports-Incorporate edits into the weekly cash flow report required under the Commonwealth Loan
10/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on Company's request to develop a modified cash flow report
10/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.8	No	Operations	\$612.00	Custom Operating Reports-Generate a draft response to the Company outlining the options for developing an annual cash flow forecast
10/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.2	No	Title III	\$1,683.00	Recurring Operating Reports-Develop analyses supporting the distribution of the weekly operating update reports required under the terms of the Commonwealth Loan
10/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.3	No	Title III	\$994.50	Generation Plant Analysis-Validate the weekly generation operating report provided to the FOMB
10/24/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	No	Title III	\$448.80	Fee Application-Update September fee statement document
10/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.9	Yes	Operations	\$1,453.50	Contract Management-Edited Temp Generation PPA
10/24/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	24	2.2	Yes	Operations	\$1,683.00	Transmission Infrastructure Improvements-Provided comments on P3 Authority RFP questions - BESS project
10/24/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	No	Operations	\$468.00	Contract Management-Summarize historical call center statistics for the call center RFP
10/24/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	No	Operations	\$175.50	Contract Management-Discussion w/ PREPA Customer Service re: status of call center RFP
10/24/2018	Puerto Rico	Scott Davis	Director	\$585	34	1.2	No	Operations	\$702.00	Cost Analysis-Review ad hoc losses analysis from Ankura in support of PREPA PMO request
10/24/2018	Puerto Rico	Scott Davis	Director	\$585	34	0.4	No	Operations	\$234.00	Cost Analysis-Discussion w/ staff re: data requirements for losses analysis per PREPA PMO request
10/24/2018	Puerto Rico	Scott Davis	Director	\$585	34	0.6	No	Operations	\$351.00	Cost Analysis-Revert comments to the ad hoc losses analysis in support of PREPA PMO request
10/24/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	No	Operations	\$175.50	Retail Rate Analysis-Memo to PREPA Finance requesting September close data for F&P adjustment support
10/24/2018	Puerto Rico	Scott Davis	Director	\$585	34	0.5	No	Operations	\$292.50	Cost Analysis-Provide reported sales consumption numbers to Ankura in support of ad hoc losses analysis
10/24/2018	Puerto Rico	Scott Davis	Director	\$585	23	4.2	No	Operations	\$2,457.00	Contract Management-Editing throughout the call center RFP
10/24/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	No	Operations	\$117.00	Contract Management-Memo to PREPA CS & Procurement re: transmittal of the draft call center RFP
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Procurement Management-Updated weekly dashboard to reflect Procurement updates discussed in MPM Tag Up meeting
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.1	Yes	Operations	\$330.00	Procurement Management-Analyzed Procurements Dashboard for details on Procurements status to include in weekly dashboard
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.6	Yes	Operations	\$480.00	Procurement Management-Created list that explained the progress that was made on major Procurements during last quarter
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	yes	Operations	\$240.00	Fuel Commodity Analysis-Discussion with FEP member on status of due diligence on FCA & PCA
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.1	Yes	Operations	\$330.00	Contract Management-Reviewed initial components of the Contract Management Improvement Initiative
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Generation Plant Operations-Discussion with FEP member on key tasks regarding generation from the previous week to include in weekly dashboard
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	20	1.3	Yes	Operations	\$590.00	Custom Operating Reports-Analyzed CO2 reduction presentation for key data points to report in quarterly update
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Call with FEP member on key T&D projects that were worked on during the previous week to add to the weekly dashboard
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Reviewed weekly dashboard with FEP member to determine what additional data should be reported
10/24/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.0	Yes	Operations	\$300.00	Data and Documents Management-Reviewed IRP revised timeline memo from Siemens
10/24/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.2	Yes	Operations	\$734.40	Recurring Operating Reports-Review of WP-180 Reports for analysis
10/24/2018	Puerto Rico	Buck Monday	Director	\$612	10	3.9	Yes	Transformation	\$2,386.80	Contract Management-Meet with local contractors on procedures to improve relationships
10/24/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.8	Yes	Operations	\$489.60	Distribution Operations-Reviewing system losses report
10/24/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.7	Yes	Operations	\$428.40	Distribution Operations-Discussing power losses and possible causes with FEP staff
10/24/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.6	Yes	Transformation	\$979.20	Generation Plant Analysis-Working on Generation Overview PP presentation
10/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	2.1	Yes	Restoration	\$1,125.60	Business Process Improvement Initiatives-Analysis of the board resolution for the 80% contractor payment for emergency work
10/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.4	Yes	Restoration	\$214.40	Emergency Restoration - general-Meeting with FEMA/COR3/PREPA and advisors for PW related status and updates
10/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.8	Yes	Title III	\$428.80	Projections-Follow up on CRU status mapping to determine issues with remaining office status
10/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.6	Yes	Operations	\$857.60	Capital Analysis-Assessment of work completed and work under review for operations and transformation project status
10/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.9	Yes	Operations	\$482.40	Cash Flow Analysis-Call to discuss the contracting expenses and work for reasonableness with advisors
10/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	3.2	Yes	Operations	\$1,715.20	Contract Analysis & Evaluation-Analysis of contractor invoicing status and validation for process review under the contract resolution
10/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	Yes	Operations	\$911.20	Contract Management-Review the transition for the office of the project manager to accept responsibility for the emergency contracts
10/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	No	Transformation	\$375.20	Procurement Development-Review of PREPA commentary on upcoming RFP documentation
10/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.9	No	Transformation	\$482.40	Procurement Management-Communication with FEP and PREPA team regarding upcoming RFP
10/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	3.2	No	Transformation	\$1,756.80	Transmission Infrastructure Improvements-Finish draft of transmission and distribution transformation plan for COR3
10/24/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.7	No	Transformation	\$2,031.30	Generation Plant Analysis-Provide summary of Generation Initiatives Transformation Plan for COR3
10/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.3	Yes	Operations	\$1,980.00	Generation Plant Operations-Develop draft schedule for San Juan Gas Conversion for FEP planning of Generation initiatives
10/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	Yes	Operations	\$1,440.00	Generation Plant Operations-Review shortlisted proposal for San Juan Gas conversion for cost and schedule
10/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	Yes	Operations	\$660.00	Generation Plant Operations-communications w PREPA Operations to discuss status of contracts for Palo Seco 4 rehabilitation project
10/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	Yes	Operations	\$840.00	Generation Plant Operations-FEP/PREPA Operations discussions to address status of contracts for Costa Sur S&G Reliability improvement initiative
10/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.9	Yes	Operations	\$540.00	Generation Plant Operations-Prepare for Meeting w PREPA Operations and Environmental to discuss plan for Environmental Air permit for San Juan S&G conversion
10/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	Yes	Operations	\$1,440.00	Generation Plant Operations-prepare response to P3 regarding Oct 24 questions on Energy Storage RFP
10/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	1.2	Yes	Transformation	\$1,010.40	Transmission Infrastructure Improvements-Review transmission and distribution future vision document
10/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	1.4	Yes	Transformation	\$1,178.80	Generation Plant Analysis-Integrate maps from Nav into documents for collaboration

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	2.1	Yes	Transformation	\$1,768.20	Generation Plant Analysis-Review 3rd party comments on the generation plan
10/24/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	4.6	Yes	Transformation	\$3,873.20	Generation Infrastructure Improvements-Round table discussion at Energy summit taking place in Puerto Rico for PREPA
10/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	Yes	Transformation	\$526.50	Generation Plant Operations-Discuss high level transformation plans with COR3
10/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	3.8	Yes	Transformation	\$2,223.00	Generation Plant Analysis-Attend COR3 Energy System Modernization Summit morning session
10/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Transformation	\$702.00	Generation Plant Analysis-Discuss near-term transformation planning efforts with COR3 staff
10/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	3.6	Yes	Transformation	\$2,106.00	Generation Plant Operations-Attend afternoon session of COR3 Energy Modernization Summit
10/24/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.9	Yes	Transformation	\$1,111.50	Generation Plant Operations-Discuss PREPA and COR3 reconstruction coordination with COR3 staff
10/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	Yes	Restoration	\$750.40	Data and Documents Management-Research procurement actions for Costa Sur reliability project
10/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Contract Management-Met with Procurement to determine a way forward strategy and course of action for remaining Costa Sur reliability program procurements
10/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Reviewed comments on draft temporary generation RFP package
10/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	4.3	Yes	Restoration	\$2,304.80	Data and Documents Management-Made edits to the procurement dashboard to improve functionality and enhance data presentation aspects
10/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	Data and Documents Management-Updated Procurement Dashboard and Tracker with completed action items
10/25/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Contract Management-Coordinated data collection efforts from Costa Sur engineering and project managers for submission to OCP
10/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Prepared Minutes of Meeting for external contractor meeting discussions
10/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Reviewed updated draft of Contract Management Improvement Initiative
10/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Restoration	\$321.60	Distribution Operations-Discussed weekly PMO management report with PMO representatives
10/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.9	Yes	Operations	\$482.40	Contract Management-Provided comments on MOU contract agreement issued by PREPA Legal
10/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	17	1.7	Yes	Restoration	\$911.20	Distribution Operations-Revised PMO draft of Weekly management report
10/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Discussed resources for improvements with external contractors
10/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Transformation	\$643.20	Pro Forma Development-Reviewed RFQ draft regarding generation concessionaire
10/25/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.3	Yes	Operations	\$160.80	Distribution Operations-Reviewed final draft of Resolution for invoice Payment transfer to PMO
10/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Follow up with Planning Directorate related to responses for queries from Creditors
10/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel outlining assumptions for developing the annual forecast of cash receipts and expenditures
10/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	3.1	No	Operations	\$2,371.50	Cost Analysis-Develop estimate of scale and timing for restoration expenses in the annual cash forecast
10/25/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.8	No	Title III	\$1,377.00	Data and Documents Management-Prepare analyses and specific talking points for the upcoming Creditor Mediation meeting
10/25/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	44	1.9	No	Operations	\$475.00	Fee Application-September Expenses quality check
10/25/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.2	No	Title III	\$50.00	Cost Analysis-Bloomberg PREPA Bonds Research
10/25/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.7	No	Title III	\$261.80	Fee Application-Additional updates to the Sept fee statement
10/25/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	No	Title III	\$149.60	Fee Application-review October expense documentation
10/25/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	4	1.1	No	Operations	\$841.50	Generation Plant Analysis-Reviewed historical generation operation and maintenance costs
10/25/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.8	No	Operations	\$2,223.00	Cost Analysis-Analyze account and meters database for meters deployed on long standing closed accounts
10/25/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.3	No	Operations	\$760.50	Cost Analysis-Work on cost estimates for failed meter mitigation strategies
10/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	2.6	Yes	Operations	\$780.00	Custom Operating Reports-Completed final draft of quarterly report that includes updates on all major projects that occurred during that last fiscal quarter
10/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Cost Analysis-Reviewed differential fuel and OM cost analysis used to calculate CO2 reduction
10/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.0	Yes	Operations	\$300.00	Custom Operating Reports-Created list of major projects and tasks completed during the previous week for the weekly update
10/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.3	Yes	Operations	\$390.00	Business Process Improvement Initiatives-Reviewed initial components of the Invoice Processing Improvement Initiative
10/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Finalized weekly update for the previous week
10/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.1	Yes	Operations	\$330.00	Projections-Reviewed report on future utility business models as impacted by new technologies
10/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Renewable Portfolio Analysis-Discussion with PREPA member on status of currently operating renewable facilities
10/25/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	Yes	Operations	\$180.00	Renewable Generation Initiatives-Call with PPOA holder regarding the status of PPOA renegotiations
10/25/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.2	Yes	Transformation	\$734.40	Generation Plant Analysis-Finishing first cut at edit of Generation Overview PP presentation
10/25/2018	Puerto Rico	Buck Monday	Director	\$612	4	3.2	Yes	Operations	\$1,958.40	Distribution Operations-Researching Power loss statistics and causes in the U.S. mainland
10/25/2018	Puerto Rico	Buck Monday	Director	\$612	4	2.9	Yes	Operations	\$1,774.80	Budget Analysis-Re-writing PREPA monthly usage and revenue spreadsheet
10/25/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.7	Yes	Operations	\$428.40	Distribution Operations-Researching power theft statistics
10/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	Yes	Operations	\$589.60	Contract Management-Review the transition for the office of the project manager to accept responsibility for the emergency contracts
10/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Discussion of the status of the Mutual Aid parties involving process with the MOU representatives and PREPA advisors
10/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	Yes	Restoration	\$911.20	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
10/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	2.4	Yes	Operations	\$1,286.40	Business Process Improvement Initiatives-Analysis of the board resolution for the 80% contractor payment for emergency work
10/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	2.2	Yes	Operations	\$1,179.20	Permanent Work - Contract Management-Assessment of emergency contractor invoices/contract for analysis of compliance with regulations
10/25/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	24	3.7	Yes	Restoration	\$1,983.20	Contract Analysis & Evaluation-Detailed drafting of work justification for contractor's work while on the island during the emergency
10/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.5	No	Transformation	\$804.00	Procurement Management-Dialogue with PREPA generation regarding upcoming RFP
10/25/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	2.3	No	Transformation	\$1,232.80	Procurement Management-Reviewed PREB Procedures & Jurisdiction
10/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	No	Operations	\$439.20	Environmental Initiatives-Teleconference with PREPA environmental staff regarding calculation logic for Northern Fuels RFP operating limits
10/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	Yes	Operations	\$1,080.00	Generation Plant Operations-Meeting w PREPA Operations and Environmental to discuss plan for Environmental Air permit for San Juan 5&6
10/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	Yes	Operations	\$960.00	Generation Plant Operations-Prepare Notes to FEP related to meeting on Environmental Air permit for San Juan 5&6 gas conversion
10/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.2	Yes	Operations	\$1,920.00	Generation Plant Operations-Prepare response to PREPA Legal consultant regarding questions on Jones Act application questions
10/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.6	Yes	Operations	\$1,560.00	Generation Plant Operations-Review Team Peaker Proposal for scope and schedule
10/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.1	Yes	Operations	\$1,260.00	Generation Plant Operations-Prepare comments to PREPA planning discussions on issues of Team Peaker proposal
10/25/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.4	No	Operations	\$819.00	Generation Plant Analysis-Prepare Aurora model for long-term budget and strategic analysis
10/25/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.1	No	Operations	\$1,228.50	Generation Plant Analysis-Review year-to-date plant costs for baseline
10/25/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.6	No	Operations	\$936.00	Generation Plant Analysis-Prepare data sources for detailed unit operations
10/25/2018	Puerto Rico	Tim Wang	Director	\$585	16	3.1	No	Operations	\$1,813.50	Generation Plant Analysis-Prepare data model for hourly operations data
10/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	1.1	Yes	Transformation	\$926.20	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Prepa stakeholders
10/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	23	2.3	Yes	Operations	\$1,936.60	Business Process Improvement Initiatives-Review call center submittal for RFP assessments
10/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	3.8	Yes	Operations	\$3,199.60	Generation Plant Analysis-Develop loss stream calculations
10/25/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	3.2	Yes	Operations	\$2,694.40	Generation Plant Operations-Review supply stacking calculations
10/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.8	Yes	Transformation	\$1,638.00	Generation Plant Analysis-Attend Federal Government modeling review at COR3 energy summit
10/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.3	Yes	Transformation	\$1,345.50	Generation Plant Operations-Update potential PREPA generation project initiative analysis
10/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Transformation	\$819.00	Generation Plant Analysis-Review draft response to Jones Act request for information
10/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	Yes	Restoration	\$936.00	Emergency Restoration - contract management-Discuss Whitefish Project Worksheet analysis with PREPA advisors
10/25/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	2.1	Yes	Operations	\$1,228.50	Business Process Improvement Initiatives-Review updated invoice process improvement recommendations
10/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	Yes	Restoration	\$750.40	Data and Documents Management-Met with OCP to discuss the status and documentation of the Foreman Restoration Services contract submission
10/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	Data and Documents Management-Met with Procurement to draft memo responding to RFI questions from OCP regarding the Foreman Restoration services procurement action
10/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Operations	\$589.60	Data and Documents Management-Reviewed the draft call center RFP for accuracy and completeness
10/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Data and Documents Management-Discussed Call Center RFP and OCP requirements with the MPMT team
10/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Drafted procurement status slides for PREPA's PMO chief
10/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Attend contract management change management initiative discussion
10/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.4	Yes	Restoration	\$214.40	Business Process Improvement Initiatives-Discussed generation initiatives dashboard with the generation team
10/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.6	Yes	Restoration	\$321.60	Business Process Improvement Initiatives-Updated the generation initiatives dashboard based on comments received from the generation team
10/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Data and Documents Management-Added comments and edits to the draft Call Center RFP
10/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Reviewed updated draft of Contract Management Improvement Initiative
10/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Provided comments on draft Contract Management Improvement Initiative
10/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Restoration	\$321.60	Distribution Operations-Provided comments on Resolution for transfer of invoice approval to PMO
10/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	8	0.6	Yes	Restoration	\$321.60	Distribution Infrastructure Improvements-Discussed contractor payment amounts with PREPA Treasury
10/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Discussed MOU Draft RFP with PREPA Legal department
10/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.4	Yes	Restoration	\$1,286.40	Pro Forma Development-Completed review of RFQ draft regarding generation concessionaire
10/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Participated in meeting discussion for Contract Management Initiatives
10/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	29	0.7	Yes	Restoration	\$375.20	Business Process Improvement Initiatives-Developed revised bullet points for Contract Management Initiatives
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.5	No	Operations	\$382.50	Retail Rate Analysis-Finalize internal Company memorandum on the revised timeline to be applied to the rate adjustment process
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on finalizing certain assumptions required for the forecast of annual cash flows
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.7	No	Title III	\$535.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team providing an update on current operations
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company legal representatives related to due diligence requirements requested in the Receivership litigation

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melvany attorney on certain restructuring matters
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.2	No	Operations	\$918.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on the first draft of annual cash flows
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.3	No	Title III	\$229.50	Project Administration-Internal call to coordinate activities required to respond to Creditor due diligence requests
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	4.4	No	Title III	\$3,366.00	Data Request Response Preparation-Accumulate responsive documents regarding the Creditors due diligence request on the Receivership litigation
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.3	No	Operations	\$994.50	Cash Flow Analysis-Analyze the results of the first draft of the annual cash flow forecast and develop enhancements to the analysis
10/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.8	No	Title III	\$612.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Develop the analysis to respond to a Creditors query on the stratification of PREPA revenues by customer type
10/26/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.1	No	Title III	\$25.00	Capital Analysis-Bloomberg PREPA Bonds Research
10/26/2018	Puerto Rico	Pam Morin	Consultant	\$374	4	0.8	No	Title III	\$299.20	Fee Application-Final review of September fee statement
10/26/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	No	Title III	\$149.60	Fee Application-Send fee statement to notice parties
10/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	No	Operations	\$175.50	Retail Rate Analysis-Review latest draft fuel & purchased power process improvement directive
10/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	No	Operations	\$234.00	Retail Rate Analysis-Memo to PREPA Finance & Planning re: F&PP calculations for November request
10/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	No	Operations	\$409.50	Cost Analysis-Review historical PREPA ICEE reports to the governing board
10/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	No	Operations	\$117.00	Cost Analysis-Memo to staff re: theft data and mitigation efforts
10/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	No	Operations	\$1,638.00	Cost Analysis-Update failed meter mitigation study presentation
10/26/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	No	Operations	\$117.00	Cost Analysis-Memo to PREPA staff re: draft failed meter study presentation
10/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	4	1.4	Yes	Restoration	\$420.00	Data and Documents Management-Reviewed Cobra invoices from the month of June to confirm that they each had signature authorization
10/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	4	1.1	Yes	Restoration	\$330.00	Data and Documents Management-Reviewed email approval confirmations for Cobra invoices from the month of June for board resolution
10/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	Yes	Operations	\$270.00	Projections-Analyzed report on Future Electric Systems in the United States
10/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	4	1.4	Yes	Restoration	\$420.00	Data and Documents Management-Reviewed Cobra invoices from the month of July to confirm that they each had signature authorization
10/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	4	1.1	Yes	Restoration	\$330.00	Data and Documents Management-Reviewed email approval confirmations for Cobra invoices from the month of July for board resolution
10/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	4	1.9	Yes	Restoration	\$570.00	Data and Documents Management-Created folders for each day a Cobra invoice was submitted that contained the confirmation email, wire receipt, and individual invoices
10/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.1	Yes	Operations	\$330.00	Business Process Improvement Initiatives-Reviewed initial components of the Signature Authorization Improvement Initiative
10/26/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.6	Yes	Operations	\$979.20	Distribution Operations-Translating PREPA meta data file
10/26/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.1	Yes	Operations	\$673.20	Distribution Operations-Meeting with PREPA planning personnel to review meta data
10/26/2018	Puerto Rico	Buck Monday	Director	\$612	4	2.2	Yes	Operations	\$1,346.40	Distribution Operations-Start process of summarizing meta data on separate spreadsheet
10/26/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.8	Yes	Operations	\$489.60	Distribution Operations-Complete summary of meta data file
10/26/2018	Puerto Rico	Buck Monday	Director	\$612	4	2.4	Yes	Operations	\$1,468.80	Distribution Operations-Transferring meta data file for evaluating system losses
10/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Contract management improvements initiative white paper write-up
10/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.5	Yes	Operations	\$268.00	Permanent Work - Contract Management-Meeting on the board resolution for emergency contract management with internal staff
10/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	2.4	Yes	Operations	\$1,286.40	Business Process Improvement Initiatives-Analysis of the board resolution for the 80% contractor payment for emergency work
10/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	4.1	No	Operations	\$2,197.60	Emergency Restoration - general-Assessment of emergency contractor invoices/contract for analysis of compliance with regulations
10/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.9	No	Transformation	\$1,018.40	Procurement Management-Crafted response to Northern Fuel PREB Resolution
10/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	4.2	Yes	Operations	\$2,520.00	Generation Plant Operations-Develop draft schedule for Energy Storage Project for FEP planning of Generation Initiatives
10/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	Yes	Operations	\$480.00	Generation Plant Operations-Follow up with FEP Gen Team on PREPA meeting for San Juan S&G gas conversion air permit plan
10/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	Yes	Operations	\$480.00	Generation Plant Operations-Meeting w PREPA Planning Management to discuss issue related to Team Peaker proposal
10/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	Yes	Operations	\$1,320.00	Generation Plant Operations-Prepare follow up summary notes for discussions w PREPA Planning on Team Peaker for FEP Gen team
10/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.5	Yes	Operations	\$1,500.00	Generation Plant Operations-Prepare response to two sets of questions provided by P3 on Oct 26 related to Energy Storage RFP
10/26/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.4	No	Operations	\$1,404.00	Generation Plant Analysis-Review weekly production reports for data requirements
10/26/2018	Puerto Rico	Tim Wang	Director	\$585	16	3.6	No	Operations	\$2,106.00	Generation Plant Analysis-Acquire hourly operating data from weekly reports
10/26/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.1	No	Operations	\$1,228.50	Generation Plant Analysis-Acquire weekly fuel costs from production reports
10/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	3.6	Yes	Transformation	\$3,031.20	Generation Infrastructure Improvements-Update presentation on the potential grid initiatives for the island
10/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.4	Yes	Transformation	\$1,178.80	Renewable Generation Initiatives-Discussion with solar provider on alternatives
10/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	1.7	Yes	Operations	\$1,431.40	Retail Rate Analysis-Review memo on rate adjustment process
10/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.9	Yes	Transformation	\$1,111.50	Generation Plant Analysis-Validate recommended input into draft COR3 energy vision document
10/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Transformation	\$883.50	Generation Plant Analysis-Review additional questions on draft concession term sheet
10/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.2	Yes	Transformation	\$1,287.00	Generation Plant Operations-Review initial integrated resource plan scenarios
10/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	Emergency Restoration - contract management-Discuss status of PW with Whitefish Energy Holdings
10/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	Yes	Restoration	\$760.50	Emergency Restoration - general-Follow up on additional OIG requests for information
10/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	Yes	Restoration	\$643.50	Emergency Restoration - contract management-Review final drafts of WEH PW documentation
10/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	Yes	Restoration	\$936.00	Emergency Restoration - contract management-Review final WEH cost analysis workbooks
10/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-Discussions w FEP analyst to prepare economic model for delay damages estimate for Energy Storage RFP
10/27/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	No	Operations	\$351.00	Contract Management-Review RFOI responses to clarification questions
10/27/2018	Puerto Rico	Scott Davis	Director	\$585	21	4.7	No	Operations	\$2,749.50	Contract Management-Work on comparative summary of AMI RFOI respondents
10/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	No	Operations	\$234.00	Cost Analysis-Review PREPA IT comments re: failed meter study
10/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	No	Operations	\$117.00	Cost Analysis-Memo to PREPA IT re: read types post storms
10/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.9	No	Title III	\$1,453.50	Recurring Operating Reports-Create additional reports required for the monthly reporting to the FOMB
10/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.1	No	Title III	\$841.50	Recurring Operating Reports-Validate accounts receivable posting reports for the monthly FOMB process
10/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.6	No	Title III	\$883.20	Recurring Operating Reports-Reviewing data discrepancies in PREPA AR files
10/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.8	No	Transformation	\$428.80	Cost Analysis-Read P3 battery Storage DC Study
10/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.4	No	Transformation	\$750.40	Data Request Response Preparation-Modeling of potential Liquidation Damages for P3
10/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	No	Operations	\$933.30	Generation Plant Analysis-Review preliminary IRP results as presented by Siemens
10/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	No	Operations	\$219.60	Environmental Initiatives-Internal discussions related to environmental data requirements
10/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.7	No	Transformation	\$994.50	Generation Plant Operations-Develop grid initiatives project evaluation process slide
10/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	No	Transformation	\$526.50	Generation Plant Analysis-Update confidential information memo data request responses
10/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-Review economic model for response to P3 on delay damages estimate for use in Energy Storage RFP
10/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	4.4	No	Operations	\$2,574.00	Contract Management-Work on comparative summary of AMI RFOI respondents
10/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	No	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
10/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	0.9	Yes	Operations	\$270.00	Renewable Generation Initiatives-Follow up communications with Power Engineering member on citing analysis meeting
10/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.9	Yes	Operations	\$270.00	Business Process Improvement Initiatives-Analyzed changes that were made to the current Signature Authorization matrix
10/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.8	Yes	Operations	\$540.00	Business Process Improvement Initiatives-Created presentation on changes that were made to the Signature Authorization matrix
10/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.9	Yes	Restoration	\$570.00	Documentation-Reviewed spreadsheet containing data on PREPA invoices
10/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.8	Yes	Operations	\$540.00	Custom Operating Reports-Developed list of major tasks and projects that were worked on by FEP during the previous week
10/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.8	Yes	Restoration	\$540.00	Documentation-Reviewed signature authorization on PREPA invoices
10/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	0.8	Yes	Operations	\$240.00	Generation Asset Modeling-Discussion with FEP member on ways to create a simplified version of the economic dispatch model
10/29/2018	Puerto Rico	Buck Monday	Director	\$612	4	2.9	Yes	Operations	\$1,774.80	Distribution Operations-Working on presentation regarding T&D losses
10/29/2018	Puerto Rico	Buck Monday	Director	\$612	4	2.2	Yes	Operations	\$1,346.40	Distribution Operations-Researching data on T&D losses with respect to urban vs. rural
10/29/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.7	Yes	Transformation	\$428.40	Generation Plant Operations-Discussing with FEP staff the situation with the fuel adjustment clause
10/29/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.6	Yes	Operations	\$367.20	Distribution Operations-Discussing with FEP staff the energy losses incurred by PREPA
10/29/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.5	Yes	Operations	\$306.00	Distribution Operations-Reviewing Vendor questions regarding metering submittals
10/29/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.3	Yes	Operations	\$795.60	Generation Plant Operations-Incorporating Fuel energy values in to meta-data spread sheet
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Contract Review-Reviewed Culebra Generation Plant project plan
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Discussed MPMT response to RFI question from OCP regarding vegetation management RFP with MPMT team members
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Discussed status of MSA for permanent work OCP submission with MPMT team members
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Discussed Call Center OCP submission and review with MPMT team members
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Discussed contract terms and conditions issues on the Call Center RFP with the Call Center end users
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Updated all outstanding procurements in the Procurement Dashboard and Tracker with new timeline information
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	2.4	Yes	Operations	\$1,286.40	Custom Operating Reports-Created Draft Generation Initiatives Quad Chart Presentation
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.7	Yes	Operations	\$911.20	Custom Operating Reports-Created briefing slides for PMO director for the CREF Resiliency presentation
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Operations	\$375.20	Data and Documents Management-Discussed courses of action for transitioning procurement dashboard into a weekly PowerPoint presentation for PMO
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Reviewed OCP Docket for outstanding procurement reviews and action items
10/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Reviewed OCP RFI tracker for outstanding requests for information and overdue items
10/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.4	Yes	Operations	\$1,286.40	Contract Review-Commenced review of Call Center RFP document

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Discussed Signature Authority Initiative with FEP management
10/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Reviewed input data required for Signature Authority Initiative with FEP
10/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Contract Review-Discussed additional FEMA funding obligation with PMO management
10/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Historical Financial Results Analysis-Participated in weekly contractor payment meeting with PREPA
10/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.2	Yes	Operations	\$1,179.20	Contract Review-Completed review of Call Center RFP document
10/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	23	0.6	Yes	Operations	\$589.60	Contract Review-Discussed FEMA funding obligations to meet currently contract releases
10/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Title III	\$612.00	Recurring Operating Reports-Finalize the FOMB monthly reports for transmittal
10/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	2	0.5	No	Title III	\$382.50	Cash Flow Analysis-Follow up discussion on assumptions included in draft annual cash flow forecast
10/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	35	3.1	No	Title III	\$2,371.50	Retail Rate Analysis-Evaluate Puerto Rican Energy Commission Expert Report from Synapse related to the 2015 rate filing
10/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	No	Operations	\$306.00	Cash Flow Analysis-Evaluate current cash requirements and cash funding needs based on recent activities
10/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	35	0.7	No	Title III	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with representatives of R3 related to the history of interactions with the PREC on rate filings
10/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.5	No	Operations	\$382.50	Custom Operating Reports-Meeting to determine the overarching parameters of an overview of the ERCOT market in relation to Puerto Rico
10/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	34	1.5	No	Title III	\$1,147.50	Court Filings and Related Documents-Analyze Creditor expert report regarding accounts receivable and related cash collection activities of the Company
10/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to the bank clearing effects in the week's cash flow report
10/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.9	No	Operations	\$688.50	Budget Analysis-Research underlying support for the weekly accounts payable report to respond to questions regarding specific vendors
10/29/2018	Puerto Rico	Jill Kawakami	Managing Consultant	\$518	1	0.7	No	Operations	\$362.60	Generation Plant Analysis-Reviewed resource supply stack model for Puerto Rico energy price forecasting analysis
10/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	2.3	No	Operations	\$1,232.80	Procurement Management-Updates for Procurement Status File
10/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	No	Transformation	\$375.20	Procurement Management-Discussion about PREB Northern Fuel submission with Legal
10/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	1.6	No	Operations	\$857.60	Generation Plant Analysis-Solar Investment Tax Credit Research
10/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	0.5	No	Operations	\$568.00	Generation Plant Analysis-Communications to Legal regarding SITC
10/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	60	1.1	No	Operations	\$589.60	Procurement Management-Review of Upcoming Gen RFP Documentation
10/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Operations	\$603.90	Environmental Initiatives-Review methodology for new and renewable generation siting analyses
10/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Generation Plant Analysis-Review proposed IRP submittal and implementation schedule
10/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.2	Yes	Transformation	\$702.00	Generation Plant Operations-Update presentation materials for generation working group meetings
10/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	2.3	Yes	Transformation	\$1,345.50	Generation Plant Operations-Discuss generation plans with PREPA, COR3, FOMB, and IRP team
10/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	2.9	Yes	Transformation	\$1,696.50	Generation Plant Analysis-Participate in generation transformation working group session
10/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.5	Yes	Transformation	\$877.50	Generation Plant Operations-Discuss generation planning next steps for transformation working group
10/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-Review PREPA initial recommendations for financial contracting approval levels
10/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.1	Yes	Operations	\$643.50	Business Process Improvement Initiatives-Review solar investment tax credit information
10/29/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-Review EEPA memo regarding San Juan S&G Gas conversion for FEP discussions
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Residential Customer Analysis-Discuss meter function issues w/ PREPA ICEE
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Memo to PREPA Planning re: fuel and purchased power calcs for November
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Cost Analysis-Discussion w/ staff re: analysis of PREPA Planning statistics re: losses/theft
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.2	Yes	Operations	\$1,287.00	Participation, Preparation & Follow-Up to Site Visits-Customer meter issues site visit with PREPA ICEE staff
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-AMI RFP scoring committee meeting
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Discuss fuel & purchased power review process with PREPA Finance & staff
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	Contract Management-Review AMI RFP questions for references
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.2	Yes	Operations	\$117.00	Contract Management-Memo to PREPA AMI RFPQ committee re: reference questions
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Discuss September reconciliation of F&PP with Finance staff
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Memo to PREPA Planning & Finance staff re: status of October F&PP diligence findings review
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Initial review of preliminary fuel & purchased power rates from PREPA Planning
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	Yes	Operations	\$526.50	Retail Rate Analysis-Update diligence file with preliminary F&PP rates from PREPA Planning
10/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Discussion w/ Ankura staff re: next steps of F&PP diligence review
10/29/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.6	No	Operations	\$936.00	Fuel Commodity Analysis-Complete YTD fuel cost analysis
10/29/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.1	No	Operations	\$1,228.50	Generation Plant Analysis-Format historical hourly operations data
10/29/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.6	No	Operations	\$1,521.00	Generation Plant Analysis-Analyze historical hourly operations
10/29/2018	Puerto Rico	Tim Wang	Director	\$585	16	1.7	No	Operations	\$994.50	Generation Asset Modeling-Develop unit operating rules for Aurora model
10/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	2.1	Yes	Transformation	\$1,768.20	Business Process Improvement Initiatives-Present the generation plan to the executive director
10/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	1.6	Yes	Transformation	\$1,347.20	Generation Infrastructure Improvements-Review schedule outline for executive director generation plan
10/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	1.0	Yes	Operations	\$842.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Staff meeting with PREPA executive director
10/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.6	Yes	Transformation	\$2,189.20	Business Process Improvement Initiatives-Discuss the rebuild vision document with PREPA
10/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	3.4	No	Restoration	\$1,822.40	Business Process Improvement Initiatives-Analysis of the board resolution for the 80% contractor payment for emergency work
10/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.8	No	Operations	\$428.80	Capital Analysis-Tracking of work completed and under review for operations and transformation project status
10/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.4	No	Operations	\$214.40	Contract Analysis & Evaluation-Review the written justification for contractor work completed
10/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Contract management improvements initiative white paper write up
10/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	101- Maria: Cobra (Transmission & Distribution) Analysis of the Cobra dashboard for payment process analysis
10/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.2	Yes	Title III	\$643.20	Projections-Follow up on CRU status mapping to determine issues with remaining offline units
10/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Generation Plant Operations-Discussion with FEP member on progress concerning generation activities
10/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Analyzed Creditor Meeting Materials for important changes that should be added to the weekly update
10/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.8	Yes	Operations	\$240.00	Business Process Improvement Initiatives-Discussion with FEP member on how to clearly present changes that were made to the current Signature Authorization matrix
10/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.9	Yes	Operations	\$270.00	Generation Asset Modeling-Reviewed IRP revised timeline
10/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	Yes	Operations	\$330.00	Procurement Management-Attended MPMT Tag Up meeting with PREPA MPMT and FEP for procurement issues
10/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Procurement Management-Updated status of Procurements that were discussed in MPMT tag up meeting on weekly update
10/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.7	Yes	Operations	\$210.00	Procurement Management-Analyzed procurement tracker to confirm that all updates were included in the weekly update
10/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.6	Yes	Operations	\$480.00	Business Process Improvement Initiatives-Made revisions to Signature Authorization Improvement Initiative presentation
10/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.9	Yes	Operations	\$570.00	Custom Operating Reports-Finalized weekly update to be sent out
10/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Plan of Reorganization-Reviewing Expert Report of Sandra Ennis
10/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Transformation	\$1,040.40	Plan of Reorganization-Reviewing Report of Alix Partners
10/30/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.7	Yes	Operations	\$428.40	Transmission & Distribution Charge Analysis-Meet with PREPA personnel to review data reports
10/30/2018	Puerto Rico	Buck Monday	Director	\$612	21	1.2	Yes	Operations	\$643.20	Distribution Operations-Review of fuel adjustment presentation of calculations
10/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Transformation	\$1,101.60	Plan of Reorganization-Continue to review Expert Report of Sandra Ennis
10/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Transformation	\$367.20	Transmission Infrastructure Improvements-Meet with PREPA personnel to review status of vegetation mgt.
10/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Transformation	\$489.60	Plan of Reorganization-Starting comments on Sandra Ennis Report
10/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended OCP Weekly Status update meeting with OCP team to discuss procurement
10/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	Data and Documents Management-Attended Weekly MPMT status update with PREPA MPMT and FEP for a procurement status update
10/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.7	Yes	Restoration	\$911.20	Data and Documents Management-Updated all outstanding procurements in the Procurement Dashboard and Tracker with new timeline information
10/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	2.8	Yes	Operations	\$1,500.80	Custom Operating Reports-Drafted presentation slides for the PMO's CREF Resiliency briefing
10/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.2	Yes	Operations	\$643.20	Custom Operating Reports-Drafted Generation initiative quad chart presentation template slides
10/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Edited procurement dashboard and tracker format for inclusion into PowerPoint presentation
10/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.9	Yes	Operations	\$482.40	Custom Operating Reports-Researched current and future generation loads for inclusion into CREF Resiliency slide deck
10/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.7	Yes	Operations	\$375.20	Custom Operating Reports-Built Current State vs Future state graphic for inclusion into the CREF Resiliency slide deck
10/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.3	Yes	Operations	\$160.80	Custom Operating Reports-Researched generation initiative presentation materials for cost data to include in the generation quad chart presentation
10/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Restoration	\$428.80	Contract Review-Discussed Contract related issues with Cobra President
10/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Reviewed recommendations for PREPA Signature Authority Matrix
10/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Contract Review-Provided comments based on review of PREPA Signature Matrix
10/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Reviewed changes to the Signature Authority Matrix
10/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Operations	\$589.60	Contract Review-Prepared revisions to the PREPA Signature Authority Matrix Improvements
10/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.3	Yes	Restoration	\$696.80	Cost Analysis-Participated in meeting to increase FEMA Funding Obligation - PW's
10/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Participated in meeting to discuss latest version of Contracts Management
10/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Restoration	\$321.60	Recurring Operating Reports-Discussed PMO Weekly report structure and content with PREPA
10/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Restoration	\$160.80	Cost Analysis-Discussed forecast contractor payments for week of 10/29/2018
10/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.9	No	Title III	\$1,453.50	Business Customer Analysis-Accumulate historical financial reporting data on accounts receivables into a consolidated location to enhance review of historical activities
10/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the Saynet personnel regarding potential process improvement initiatives
10/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	34	1.8	No	Title III	\$1,377.00	Court Filings and Related Documents-Develop formal response comments to the erroneous Creditor expert report findings
10/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.5	No	Title III	\$1,147.50	13-Week Cash Flow Reports-Analyze weekly cash flow activities underlying the report for Commonwealth Loan
10/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.2	No	Title III	\$918.00	Recurring Financial Reports-Build the analysis required to complete the presentation of PREPA activities for the Commonwealth's meeting with the Creditor Mediation team this week
10/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.0	No	Title III	\$765.00	Data Request Response Preparation-Gather supporting data and information for responding to a litigation request for certain bank balance information
10/30/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	no	Title III	\$200.00	Recurring Financial Reports-updating transmission document for creditors
10/30/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	no	Title III	\$325.00	Recurring Financial Reports-updating DIP file for creditors

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/30/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.4	no	Title III	\$100.00	Recurring Financial Reports-updating generation fee for creditors
10/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	23	1.3	No	Operations	\$696.80	Procurement Management-Review of Call Center RFP status
10/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	0.4	No	Operations	\$214.40	Procurement Compliance-Call with OCPG to review in-flight RFPs
10/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.8	No	Operations	\$428.80	Procurement Management-Internal Conversations re: MPMT progress with regard to RFPs
10/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	31	3.7	No	Operations	\$1,983.20	Procurement Management-Development of RFP Status Presentation
10/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.0	No	Operations	\$536.00	Procurement Management-Participated in MPMT Tague Meeting
10/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Analysis-Internal meeting to discuss potential, local construction contractors for energy storage systems.
10/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	0.6	Yes	Operations	\$329.40	Transmission Operations-Provide comments to proposal for generation siting analyses
10/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	1.1	Yes	Operations	\$603.90	Transmission Operations-Internal discussions regarding design of 38.8 kV transmission system.
10/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Operations	\$219.60	Generation Plant Analysis-Review latest Power Advocate submittals related to the Mobile Gen RFP.
10/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Analysis-Discussions with FEP senior management regarding Alternative Fuels RFP Process
10/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Operations	\$494.10	Generation Plant Analysis-Internal discussions regarding natural gas options for PREPA generating units.
10/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	Generation Plant Analysis-Discussions with outside counsel regarding potential Jones Act Waiver
10/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	Generation Plant Analysis-Review natural gas Permitting timeline
10/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Analysis-Coordinate legal review of security requirements for Public Private Partnership opportunity
10/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	Yes	Transformation	\$526.50	Generation Plant Operations-Discuss Jones Act waiver with FEP and legal advisors
10/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	2.4	Yes	Title III	\$1,404.00	Data Request Response Preparation-Research Title III diligence request documentation
10/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Meeting to discuss external finance support to PREPA
10/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.3	Yes	Transformation	\$1,345.50	Generation Plant Analysis-Review draft transaction confidential information memorandum
10/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	2.9	Yes	Operations	\$994.50	Generation Plant Analysis-Review generation related economic forecasts
10/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.9	Yes	Title III	\$1,111.50	Data Request Response Preparation-Develop responses to Title III related discovery requests
10/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Retail Rate Analysis-Develop F&P accounting methods demonstration model
10/30/2018	Puerto Rico	Scott Davis	Director	\$585	11	1.3	Yes	Transformation	\$760.50	Pro Forma Development-Discussion w/ staff re: development of comprehensive PREPA financial model
10/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Analysis of proposed accounting method change for November F&P rates
10/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	3.2	Yes	Operations	\$1,872.00	Retail Rate Analysis-Create presentation re: F&P accounting methodologies
10/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Memo to PREPA staff re: F&P accounting methodologies
10/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$1,696.50	Contract Management-AMR RQI scoring committee meeting
10/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Discussion w/ staff re: F&P accounting issues
10/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.6	Yes	Operations	\$936.00	Retail Rate Analysis-Incorporate staff suggestions into F&P accounting method alternatives analysis
10/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$292.50	Retail Rate Analysis-Discussion w/ staff re: updated F&P accounting method alternatives analysis
10/30/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.4	No	Operations	\$1,404.00	Generation Asset Modeling-Set up Aurora model for baseline year analysis
10/30/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.6	No	Operations	\$936.00	Generation Asset Modeling-Review baseline year results
10/30/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.2	No	Operations	\$702.00	Generation Asset Modeling-Calibrate unit operating parameters
10/30/2018	Puerto Rico	Tim Wang	Director	\$585	35	3.6	No	Transformation	\$2,106.00	Plan of Reorganization-Develop first draft of Texas/PR market structure presentation
10/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	2.4	Yes	Operations	\$2,020.80	Contract Analysis & Evaluation-Meet with potential vendors for finance services
10/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	33	2.1	Yes	Title III	\$1,768.20	Title III Claims Analysis-Review document for the Receiver motion
10/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	1.4	Yes	Transformation	\$1,178.80	Renewable Portfolio Analysis-Assessment of the solar process for the generation plan
10/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Discussion of FEMA project work status and issues around the completion of the PW - i.e.: Cobra
10/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.2	Yes	Restoration	\$107.20	199 - n/a: General PW Related-Discussion of FEMA project work status and issues around the completion of the PW - i.e.: Whitefish
10/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	199 - n/a: General PW Related-Discussion of FEMA project work status and issues around the completion of the PW
10/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	Yes	Restoration	\$589.60	101 - Maria: Cobra (Transmission & Distribution)-Meeting with T&D PREPA to discuss the status of the newest PW and timing of obligations
10/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.5	Yes	Restoration	\$268.00	124 - Maria: Mutual Aid Parties (MOU)-Assessment of the payment process for Mutual Aid parties to assist in determining the speed in payment
10/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.3	Yes	Restoration	\$1,232.80	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
10/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	2.6	Yes	Operations	\$1,393.60	Business Process Improvement Initiatives-Work with IT to assist and assess the upgrade of technology
10/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.3	Yes	Operations	\$160.80	Recurring Operating Reports-Discussion of necessary tracking dashboards for CEO and management in order to track the progress of invoicing, procurement and change process
10/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.6	no	Operations	\$180.00	Business Process Improvement Initiatives-Discussion with FEP member on changes that need to be made to the Signature Authorization matrix
10/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.2	no	Operations	\$360.00	Business Process Improvement Initiatives-Updated Signature Authorization matrix to reflect recommendations from PREPA Legal and CFA
10/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	no	Operations	\$240.00	Custom Operating Reports-Added details on FEPs work with coordinating the due diligence package for contract management compliance for emergency contracts to the Week at a Glance memo
10/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.4	no	Operations	\$120.00	Recurring Operating Reports-Reviewed Weekly Generation Data Summary
10/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.1	no	Operations	\$330.00	Fuel Commodity Analysis-Researched natural gas conversions as it relates to PREPA
10/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	1.4	no	Operations	\$420.00	Generation Asset Modeling-Reviewed PREPA IRP Preliminary Results presentation
10/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.2	no	Operations	\$360.00	Fuel Commodity Analysis-Researched PREPA's interests in nuclear energy
10/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	no	Operations	\$270.00	Custom Operating Reports-Made revisions to quarterly update based on feedback from FEP member
10/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	10	0.8	no	Operations	\$240.00	Renewable Generation Initiatives-Discussion with Power Engineering group member for clarification on status of solar PPOAs
10/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Transformation	\$979.20	Plan of Reorganization-Developing comments for Sandra Ennis report
10/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.3	Yes	Transformation	\$183.60	Transmission Infrastructure Improvements-Discussing lack of progress on hardening projects with FEP staff
10/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Transformation	\$489.60	Plan of Reorganization-Researching State ownership of PREPA
10/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.4	Yes	Transformation	\$244.80	Transmission Infrastructure Improvements-Continued discussions regarding the lack of progress on hardening projects with other FEP staff
10/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Transformation	\$1,101.60	Plan of Reorganization-Continuing developing comments for Sandra Ennis report
10/31/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	Yes	Transformation	\$1,285.20	Plan of Reorganization-Finished comments on Sandra Ennis report
10/31/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.4	Yes	Operations	\$856.80	Generation Plant Operations-Converting Residual Oil, Diesel, and Natural gas to BTU/kwh values
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	Recurring Financial Reports-Edited Generation Status weekly creditor report with updated weekly generation data
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	Recurring Financial Reports-Edited weekly Grid Status creditor report with updated grid repair data
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.1	Yes	Title III	\$589.60	Recurring Financial Reports-Created the Accounts Payable weekly creditor report
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.8	Yes	Title III	\$964.80	Recurring Financial Reports-Coordinated data collection efforts with Ankura for additional weekly creditor report generation
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.3	Yes	Title III	\$160.80	Recurring Financial Reports-Coordinated the submission of the weekly creditor report package with Greenberg Traurig
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Attended Contract Management Improvement Initiative meeting
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	Cost Analysis-Attended weekly insurance claim status meeting
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended meeting with DFMO regarding the development of new RFP procurement actions
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Coordinated Lighting RFP outline with PREPA Procurement for clarification of multi-award procurement procedures
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	3.2	Yes	Operations	\$1,715.20	Business Process Improvement Initiatives-Edited Contract Management Improvement Initiative draft working document
10/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Reviewed scope of work and cost information provided by Transmission and Distribution division regarding the Lighting RFP
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Reviewed comments for Signature Authorization Improvement Initiative
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Revised Signature Authorization Improvement Initiative based on comments
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Reviewed formatted and revised Contract Management Initiative
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Developed comments on revised Contract Management Initiative
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Restoration	\$160.80	Cost Analysis-Discussed cobra payments with PREPA PMO and Management
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	0.2	Yes	Restoration	\$107.20	Contract Analysis & Evaluation-Discussed Cobra environmental deliverables with PREPA PMO
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Participated in meeting with FEP to discuss Contract Management Initiative
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.2	Yes	Restoration	\$1,179.20	Contract Management-Participated in Weekly Cobra coordination meeting with PREPA PMO
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Discussed various Cobra invoices for payment with PMO Project Manager
10/31/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.2	Yes	Restoration	\$107.20	Contract Management-Discussed Cobra linenen work authorizations to ensure enough works
10/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.4	No	Title III	\$1,836.00	Recurring Operating Reports-Analyze operational activities supporting the wide range of weekly reports required under the Commonwealth Loan
10/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.1	No	Title III	\$841.50	Recurring Operating Reports-Develop the required analysis for finalizing and filing the weekly reports for the FOMB
10/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.7	No	Operations	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Ankura personnel discussing the underlying calculations required for the adjustment of rates in November 2018
10/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	2.3	No	Operations	\$1,759.50	Retail Rate Analysis-Build a presentation outlining key factors in determining a potential enhancement to the rate adjustment process
10/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.5	No	Operations	\$1,147.50	Business Customer Analysis-Create a high-level roll up file related to September accounts receivable activities
10/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.0	No	Title III	\$765.00	Documentation-Perform due diligence requested on locating and cataloging old email activities related to a major restoration vendor
10/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	31	2.2	No	Operations	\$1,179.20	Procurement Management-Work on RFP Status Presentation
10/31/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.3	No	Operations	\$696.80	Procurement Development-Review of Public Lighting Documentation
10/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.3	Yes	Operations	\$1,811.70	Generation Plant Operations-Develop fuel conversion estimates for generating facilities near coast or port facilities
10/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.9	Yes	Operations	\$1,043.10	Environmental Initiatives-Review San Juan Air Quality Designations
10/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.6	Yes	Operations	\$1,427.40	Environmental Initiatives-Research RFP selection protocols for alternative fuels
10/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.5	Yes	Operations	\$274.50	Environmental Initiatives-Internal discussions related to Peaking Generation RFP through the Public Private Partnership Authority
10/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Coordination with PREPA Planning department for peaking generation RFP
10/31/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.1	No	Title III	\$25.00	Capital Analysis-Bloomberg PREPA Bond Research
10/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.8	No	Restoration	\$1,053.00	Emergency Restoration - general-Discuss Office of the Inspector General site visit with PREPA legal advisors

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
10/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	No	Operations	\$760.50	Business Process Improvement Initiatives-Research documentation responsive to OIG information requests
10/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.9	No	Operations	\$526.50	Business Process Improvement Initiatives-Review weekly performance dashboard
10/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.2	No	Operations	\$702.00	Contract Management-Review PREPA invoice payment processes with PREPA legal advisors
10/31/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	No	Restoration	\$810.00	Emergency Restoration - general-Review FEMA related compliance documentation
10/31/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.5	No	Operations	\$1,500.00	Generation Plant Operations-Comment to FEP calculations for gas consumption estimates for generation initiatives to provide PREPA attorneys for Jones Act action
10/31/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.6	No	Operations	\$360.00	Generation Plant Operations-FEP coordination on P3 call for Team Peaker proposal
10/31/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-Call w P3 and PREPA to discuss issues related to Team Peaker proposal
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Discussion w/ staff re: updated F&PP accounting method discussion deck
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Mtg w/ PREPA Planning, Finance, & staff re: F&PP accounting methods
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Memo to PREPA Finance staff re: revised September F&PP reconciliation
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	Yes	Operations	\$526.50	Retail Rate Analysis-Discussion w/ Ankura staff re: updated F&PP September reconciliation
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Memo to PREPA Planning, Finance, & staff re: revised September F&PP reconciliation
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Memo to PREPA Procurement re: preparation for the next AMI committee meeting
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Business Process Improvement Initiatives-Discussion w/ PREPA CS and IT re: consulting services proposal
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	11	0.5	Yes	Operations	\$292.50	Load Forecasting-Research PR weather data as requested by staff
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.6	Yes	Operations	\$936.00	Contract Management-Work on AMI RFQI scoring assessment template
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.7	Yes	Operations	\$994.50	Retail Rate Analysis-Develop fuel adjustment scenarios for November through February
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Create summary presenting fuel adjustment management scenarios
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Mtg w/ PREPA staff re: fuel adjustment management scenarios
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Discussion w/ staff re: fuel adjustment management approach
10/31/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Memo to PREPA staff re: fuel adjustment management approach
10/31/2018	Puerto Rico	Tim Wang	Director	\$585	35	2.3	No	Transformation	\$1,345.50	Plan of Reorganization-Develop concept for PR market structure
10/31/2018	Puerto Rico	Tim Wang	Director	\$585	35	2.6	No	Transformation	\$1,521.00	Internal Conference Call Participation-Complete second draft of TX/PR presentation
10/31/2018	Puerto Rico	Tim Wang	Director	\$585	25	3.1	No	Operations	\$1,813.50	Generation Plant Analysis-Review preliminary IRP LTCE results
10/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	34	4.6	Yes	Operations	\$3,873.20	Documentation-Review the issues for prestorm operations
10/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	34	1.4	Yes	Operations	\$1,178.80	Generation Plant Operations-Review the operations of the generating facilities for prestorm operations
10/31/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	34	2.6	Yes	Operations	\$2,189.20	Contract Analysis & Evaluation-Assessment of the work labor on the island for future projections - December
10/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	2.8	Yes	Operations	\$1,500.80	Business Process Improvement Initiatives-Follow up on 80/20 rule board resolution
10/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.6	Yes	Operations	\$857.60	Contract Analysis & Evaluation-Overview of the current status of the Contract management process improvement (CMI) for CEO and management review
10/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.3	Yes	Restoration	\$160.80	Emergency Restoration - general-Meeting with FEMA/COR3/PREPA and advisors for PW related status and updates
10/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Operations	\$428.80	Contract Management-Review the transition for the office of the project manager to accept responsibility for the emergency contracts
10/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.9	Yes	Operations	\$1,018.40	Business Process Improvement Initiatives-Work with IT to assist and assess the upgrade of technology
10/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.6	Yes	Operations	\$321.60	Procurement Review-Draft presentation for dashboard creation of procurements in progress
10/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.2	Yes	Operations	\$107.20	Business Process Improvement Initiatives-Drafting of the contract management improvement process for PREPA operational reform
			subtotal:			2,376.80			\$1,380,621.40	
			less fee application credit hours			-23.8			-\$7,438.00	
			Grand Total:			2,353.00			\$1,373,183.40	

Note (1) - See Exhibit A for description of - Categories

Exhibit E
October 1, 2018 - October 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20181001	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	2
20181002	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	2
20181003	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	2
20181004	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	2
20181005	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	2
20181006	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	2
20181007	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	2
20181008	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	3
20181009	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	3
20181010	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	3
20181011	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	3
20181012	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	3
20181013	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	3
20181014	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	4
20181015	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	4
20181016	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	4
20181017	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	4
20181018	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	4
20181019	A. Scott Davis	Airfare	\$583.90	Airfare from San Juan, PR to Austin, TX - Business select adds \$28	ScottFedexSteve	1
20181028	A. Scott Davis	Airfare	\$583.90	Airfare from Austin, TX to San Juan, PR	ScottFedexSteve	8
20181028	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	6
20181029	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	6
20181030	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	6
20181031	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	ScottFedexSteve	6
20181001	Allison Horn	Hotel	\$516.06	La Concha (charged for late arrival previous night due to weather related flight cancellation)	AllisonBiff	3
20181002	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	3
20181003	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	3
20181004	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	3
20181005	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	3
20181006	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	3
20181007	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	3
20181008	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	4
20181009	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	4
20181010	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	4
20181011	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	4
20181012	Allison Horn	Airfare	\$390.40	Airfare from San Juan to Dallas	AllisonBiff	1,2
20181015	Allison Horn	Airfare	\$274.90	Airfare from Austin to San Juan	AllisonBiff	6,7
20181015	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	8
20181016	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	8
20181017	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	8
20181018	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	8
20181019	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	8
20181020	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	8
20181021	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	8
20181022	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	9
20181023	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	9
20181024	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	9
20181025	Allison Horn	Hotel	\$258.03	La Concha	AllisonBiff	9
20181026	Allison Horn	Hotel	\$221.36	Marriott Stellaris	AllisonBiff	10
20181027	Allison Horn	Hotel	\$221.36	Marriott Stellaris	AllisonBiff	10
20181028	Allison Horn	Hotel	\$221.36	Marriott Stellaris	AllisonBiff	10
20181029	Allison Horn	Hotel	\$221.36	Marriott Stellaris	AllisonBiff	13
20181030	Allison Horn	Hotel	\$221.36	Marriott Stellaris	AllisonBiff	5
20181031	Allison Horn	Airfare	\$390.40	Airfare from San Juan to Dallas	AllisonBiff	11,12
20181013	Buck Monday	Airfare	\$603.90	Airfare from Albuquerque NM to San Juan PR - Business Select for an additional \$28 removed	BuckChadGary	5
20181013	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181014	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181015	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181016	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181017	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181018	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181019	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181020	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181021	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181022	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181023	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181024	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181025	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	24
20181026	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	23
20181027	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	23
20181028	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	23
20181029	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	23
20181030	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	23
20181031	Buck Monday	Hotel	\$210.04	AC Marriott	BuckChadGary	23
20181001	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	6
20181002	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	6
20181003	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	6
20181004	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	6
20181005	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	6
20181006	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	6

Exhibit E
October 1, 2018 - October 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20181007	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	6
20181008	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	6
20181009	Chad Balken	Hotel	\$234.31	Double Tree	BuckChadGary	6
20181010	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	7
20181011	Chad Balken	Hotel	\$234.31	DoubleTree	BuckChadGary	7
20181012	Chad Balken	Airfare	\$305.90	Airfare from San Juan to Denver	BuckChadGary	12
20181022	Chad Balken	Airfare	\$643.80	Airfare from Denver to San Juan Round Trip	BuckChadGary	19
20181022	Chad Balken	Hotel	\$267.90	DoubleTree	BuckChadGary	16
20181023	Chad Balken	Hotel	\$267.90	DoubleTree	BuckChadGary	16
20181024	Chad Balken	Hotel	\$267.90	DoubleTree	BuckChadGary	16
20181025	Chad Balken	Hotel	\$267.90	DoubleTree	BuckChadGary	16
20181026	Chad Balken	Hotel	\$300.00	Hilton	BuckChadGary	18
20181027	Chad Balken	Hotel	\$300.00	Hilton	BuckChadGary	18
20181028	Chad Balken	Hotel	\$252.48	DoubleTree	BuckChadGary	17
20181029	Chad Balken	Hotel	\$252.48	DoubleTree	BuckChadGary	17
20181030	Chad Balken	Hotel	\$252.48	DoubleTree	BuckChadGary	17
20181031	Chad Balken	Hotel	\$252.48	DoubleTree	BuckChadGary	17
20181001	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	20
20181002	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	20
20181003	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	20
20181004	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	21
20181005	David Whitten	Airfare	\$762.80	Airfare from San Juan, PR to Los Angeles, CA - Round Trip	AllisonBiff	14,15
20181018	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	16
20181019	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	16
20181020	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	16
20181021	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	16
20181022	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	16
20181023	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	16,17
20181024	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	17
20181025	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	17
20181026	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	17
20181027	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	18
20181028	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	18
20181029	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	19
20181030	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	19
20181031	David Whitten	Hotel	\$221.36	Marriott	AllisonBiff	19
20181001	Laura Hatanaka	Airfare	\$383.90	Airfare from Denver, CO to San Juan, PR	LauraMarcusMatt	1
20181002	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	2
20181003	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	2
20181004	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	2
20181005	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	2
20181006	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	2
20181007	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	2
20181008	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	2
20181009	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	2,3
20181010	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	3
20181011	Laura Hatanaka	Hotel	\$218.74	La Concha, San Juan, PR	LauraMarcusMatt	3
20181012	Laura Hatanaka	Airfare	\$546.90	Airfare from San Juan, PR to Denver, CO	LauraMarcusMatt	4
20181015	Laura Hatanaka	Airfare	\$546.90	Airfare from Denver, CO to San Juan, PR	LauraMarcusMatt	5
20181015	Laura Hatanaka	Hotel	\$300.00	San Juan Marriott	LauraMarcusMatt	14
20181016	Laura Hatanaka	Hotel	\$300.00	San Juan Marriott	LauraMarcusMatt	14
20181017	Laura Hatanaka	Hotel	\$300.00	San Juan Marriott	LauraMarcusMatt	14
20181018	Laura Hatanaka	Airfare	\$288.40	Airfare from San Juan, PR to New York, NY	LauraMarcusMatt	10,11
20181022	Laura Hatanaka	Airfare	\$383.90	Airfare from Denver, CO to San Juan, PR	LauraMarcusMatt	15
20181022	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	LauraMarcusMatt	29
20181023	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	LauraMarcusMatt	29
20181024	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	LauraMarcusMatt	29
20181025	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	LauraMarcusMatt	29
20181026	Laura Hatanaka	Airfare	\$344.40	Airfare from San Juan, PR to New York, NY	LauraMarcusMatt	20
20181029	Laura Hatanaka	Airfare	\$344.40	Airfare from New York, NY to San Juan, PR	LauraMarcusMatt	25
20181029	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	LauraMarcusMatt	30
20181030	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	LauraMarcusMatt	30
20181031	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	LauraMarcusMatt	30
20181008	Marcus Klintmalm	Airfare	\$716.80	Airfare from DFW to SJU round trip	LauraMarcusMatt	31,32
20181008	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	LauraMarcusMatt	33
20181009	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	LauraMarcusMatt	33
20181010	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	LauraMarcusMatt	33
20181011	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	LauraMarcusMatt	33
20181012	Marcus Klintmalm	Hotel	\$300.00	La Concha Marriott	LauraMarcusMatt	33
20181013	Marcus Klintmalm	Hotel	\$300.00	La Concha Marriott	LauraMarcusMatt	33
20181014	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	LauraMarcusMatt	33
20181015	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	LauraMarcusMatt	33
20181016	Marcus Klintmalm	Hotel	\$258.03	La Concha Marriott	LauraMarcusMatt	33,34
20181031	Marcus Klintmalm	Airfare	\$959.80	Airfare from DFW to SJU - Round Trip	LauraMarcusMatt	37,38
20181031	Marcus Klintmalm	Hotel	\$295.33	La Concha	LauraMarcusMatt	35
20181007	Matt Lee	Airfare	\$1300.00	Airfare from Denver, CO to San Juan, PR - round trip capped at \$650 each way	LauraMarcusMatt	39,40
20181007	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	41
20181008	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	41
20181009	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	41
20181010	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	41
20181011	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	41

Exhibit E
October 1, 2018 - October 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20181012	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	41
20181013	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	41
20181014	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	42
20181015	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	42
20181016	Matt Lee	Hotel	\$299.94	Marriott	LauraMarcusMatt	42
20181017	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	42
20181018	Matt Lee	Hotel	\$299.94	Marriott	LauraMarcusMatt	42
20181019	Matt Lee	Hotel	\$299.94	Marriott	LauraMarcusMatt	42
20181020	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	42
20181021	Matt Lee	Hotel	\$221.36	Marriott	LauraMarcusMatt	43
20181022	Matt Lee	Hotel	\$299.94	Marriott	LauraMarcusMatt	43
20181029	Matt Lee	Airfare	\$571.40	Airfare from Denver to San Juan, PR	LauraMarcusMatt	44
20181029	Matt Lee	Hotel	\$299.94	Marriott	LauraMarcusMatt	45
20181030	Matt Lee	Hotel	\$299.94	Marriott	LauraMarcusMatt	45
20181031	Matt Lee	Hotel	\$299.94	Marriott	LauraMarcusMatt	45
20181001	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	10
20181002	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	10
20181003	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	10
20181004	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	10
20181007	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	9
20181008	Nathan Pollak	Airfare	\$205.40	Airfare from New York, NY to San Juan, PR	NathanNormPaul	1,2
20181008	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	9
20181009	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	9
20181010	Nathan Pollak	Hotel	\$218.74	La Concha	NathanNormPaul	9
20181011	Nathan Pollak	Airfare	\$358.90	Airfare from San Juan, PR to Denver, CO	NathanNormPaul	5,6
20181021	Nathan Pollak	Airfare	\$650.00	Airfare from Denver, CO to San Juan, PR	NathanNormPaul	12,13
20181022	Nathan Pollak	Hotel	\$218.74	La Concha, San Juan, PR	NathanNormPaul	28
20181023	Nathan Pollak	Hotel	\$218.74	La Concha, San Juan, PR	NathanNormPaul	28
20181024	Nathan Pollak	Hotel	\$218.74	La Concha, San Juan, PR	NathanNormPaul	28
20181025	Nathan Pollak	Hotel	\$218.74	La Concha, San Juan, PR	NathanNormPaul	28
20181026	Nathan Pollak	Airfare	\$608.90	Airfare from San Juan, PR to Denver, CO	NathanNormPaul	16,17
20181028	Nathan Pollak	Airfare	\$605.90	Airfare from Denver, CO to San Juan, PR	NathanNormPaul	20,21
20181028	Nathan Pollak	Hotel	\$221.36	San Juan Marriott, San Juan, PR	NathanNormPaul	29
20181029	Nathan Pollak	Hotel	\$221.36	San Juan Marriott, San Juan, PR	NathanNormPaul	29
20181030	Nathan Pollak	Airfare	\$278.90	Airfare from San Juan, PR to Denver, CO	NathanNormPaul	24,25
20181021	norm spence	Airfare	\$378.65	Airfare from Charleston, SC to San Juan, PR	NathanNormPaul	30
20181021	norm spence	Hotel	\$218.74	LaConcha	NathanNormPaul	31
20181022	norm spence	Hotel	\$218.74	LaConcha	NathanNormPaul	31
20181023	norm spence	Hotel	\$218.74	LaConcha	NathanNormPaul	31
20181024	norm spence	Hotel	\$218.74	LaConcha	NathanNormPaul	31
20181025	norm spence	Hotel	\$218.74	LaConcha	NathanNormPaul	31
20181026	norm spence	Airfare	\$378.65	Airfare from San Juan, PR to Charleston, SC	NathanNormPaul	30
20181026	Pam Morin	Other	\$57.18	FedEx Fee statement to US Trustee - Puerto Rico	ScottFedexSteve	9
20181001	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	43
20181002	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	43
20181003	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	44
20181004	Paul Harmon	Airfare	\$343.40	Airfare from San Juan to Orlando	NathanNormPaul	40
20181004	Paul Harmon	Hotel	\$134.10	Residence Inn	NathanNormPaul	41
20181005	Paul Harmon	Airfare	\$232.98	Airfare from Orlando to Denver	NathanNormPaul	42
20181013	Paul Harmon	Airfare	\$603.90	Airfare from Denver to San Juan	NathanNormPaul	33
20181013	Paul Harmon	Hotel	\$253.83	Air BNB	NathanNormPaul	34
20181014	Paul Harmon	Hotel	\$253.83	Air BNB	NathanNormPaul	34
20181015	Paul Harmon	Hotel	\$253.83	Air BNB	NathanNormPaul	34
20181016	Paul Harmon	Hotel	\$253.83	Air BNB	NathanNormPaul	34
20181017	Paul Harmon	Hotel	\$253.83	Air BNB	NathanNormPaul	34
20181018	Paul Harmon	Hotel	\$253.83	Air BNB	NathanNormPaul	34
20181019	Paul Harmon	Hotel	\$253.83	Air BNB	NathanNormPaul	34
20181020	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	35
20181021	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	35
20181022	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	35
20181023	Paul Harmon	Hotel	\$258.03	La Concha	NathanNormPaul	35
20181024	Paul Harmon	Airfare	\$343.40	Airfare from San Juan to Orlando	NathanNormPaul	37
20181024	Paul Harmon	Hotel	\$181.24	Residence Inn	NathanNormPaul	38
20181025	Paul Harmon	Airfare	\$160.98	Airfare from Orlando to Denver	NathanNormPaul	39
20181001	Stephen Kopenitz	Hotel	\$218.74	La Concha	ScottFedexSteve	10
20181002	Stephen Kopenitz	Hotel	\$218.74	La Concha	ScottFedexSteve	10
20181003	Stephen Kopenitz	Hotel	\$218.74	La Concha	ScottFedexSteve	10

Subtotal:	\$62,236.34
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Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
October-18

	Gary Germeroth	Paul Harmon	Tim Wang	Norm Spence	Steve Kopenitz	Nathan Pollak	Matt Lee	Buck Monday	David "Biff" Whitten	Alan Scott Davis	Laura Hatanaka	Marcus Klintmalm	Allison Horn	Chad Balken	Total
1-Oct-18		1			1	1			1	1	1		1	1	
2-Oct-18		1			1	1			1	1	1		1	1	
3-Oct-18		1			1	1			1	1	1		1	1	
4-Oct-18		1			1	1			1	1	1		1	1	
5-Oct-18		1			1	1			1	1	1		1	1	
6-Oct-18						1				1	1		1	1	
7-Oct-18						1	1			1	1		1	1	
8-Oct-18						1	1	1		1	1	1	1	1	
9-Oct-18						1	1	1		1	1	1	1	1	
10-Oct-18						1	1	1		1	1	1	1	1	
11-Oct-18						1	1	1		1	1	1	1	1	
12-Oct-18						1	1	1		1	1	1	1	1	
13-Oct-18		1					1	1		1		1			
14-Oct-18		1					1	1		1		1			
15-Oct-18		1					1	1		1	1	1	1		
16-Oct-18		1					1	1		1	1	1	1		
17-Oct-18		1					1	1		1	1	1	1		
18-Oct-18		1					1	1	1	1	1	1	1		
19-Oct-18		1					1	1	1	1	1	1	1		
20-Oct-18		1					1	1	1	1			1		
21-Oct-18		1		1		1	1	1	1	1			1		
22-Oct-18		1		1		1	1	1			1		1		1
23-Oct-18		1		1		1	1	1	1		1		1		1
24-Oct-18		1		1		1	1	1	1		1		1		1
25-Oct-18		1		1		1	1	1	1		1		1		1
26-Oct-18				1		1		1	1		1		1		1
27-Oct-18								1	1	1			1		1
28-Oct-18						1		1	1	1			1		1
29-Oct-18					1	1	1	1	1	1	1		1		1
30-Oct-18						1		1	1	1	1		1		1
31-Oct-18							1	1	1	1	1	1	1		1
Total days per diem for meals	0	18	0	6	3	20	19	19	19	23	24	10	29	22	212
Total meal expense @ \$57/day	\$0.00	\$1,026.00	\$0.00	\$342.00	\$171.00	\$1,140.00	\$1,083.00	\$1,083.00	\$1,083.00	\$1,311.00	\$1,368.00	\$570.00	\$1,653.00	\$1,254.00	\$12,084.00
Total days per diem for travel	0	14	0	5	3	16	14	13	15	18	22	8	23	18	169
Total travel expense @ \$20/day	\$0.00	\$280.00	\$0.00	\$100.00	\$60.00	\$320.00	\$280.00	\$260.00	\$300.00	\$360.00	\$440.00	\$160.00	\$460.00	\$360.00	\$3,380.00

Note:
On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to amend the contract dated 12/7/2017. This ammendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) highlighted dates are Saturdays and Sundays and Labor Day. Weekends are not reimbursed per diem for travel unless evidenced the employee is working.

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**TWELFTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM NOVEMBER 1, 2018 THROUGH NOVEMBER 30, 2018**

Name of Applicant	Filsinger Energy Partners, Inc.
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Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	November 1, 2018 through November 30, 2018
Amount of Compensation sought as actual, reasonable and necessary:	\$950,180.67 (90% of \$1,055,756.30) ²
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$70,877.30

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$380,872.30 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$674,884.00 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$104,141.80 related to Restoration work, \$549,942.90 related to Operations, \$257,367.90 related to Transformation work, and \$144,303.70 related to Title III.

This is a X monthly ___ interim ___ final application.³

On December 27, 2018 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

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Marini Pietrantoni Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

³ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
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One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$950,180.67 for the reasonable and necessary consulting services FEP rendered to PREPA from November 1, 2018 through November 30, 2018 (the “Fee Period”) (90% of \$1,055,756.30). Filsinger Energy Partners has voluntarily waived \$9,076.20 in fees related to fee application activities and working over 12 hours per day and \$3,030.69 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$1,055,756.30 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$950,180.67 in the aggregate).

- **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 1,833.1 hours in connection with services rendered to PREPA during the Fee Period.
- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.


Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Department of Treasury is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of FEP. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____

Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Twelfth Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from November 1, 2018 – November 30, 2018* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:  _____

Fernando Padilla Padilla
Administrator Restructuring and Fiscal
Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

November 1, 2018 - November 30, 2018

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	13.70	\$9,304.10
2	Annual Fiscal Forecast	1.00	\$585.00
3	Financial Reporting	70.60	\$34,696.90
4	Financial Management	48.40	\$23,166.80
5	Cash Management	41.30	\$23,442.10
6	Cash Flow Analysis	61.70	\$35,363.90
7	Accounts Receivable/Collections Analysis	6.80	\$4,423.40
8	Business Process Analysis	87.50	\$50,632.30
9	Capital Planning	3.50	\$1,876.00
10	Operational Planning	158.80	\$96,928.90
11	Restructuring Planning	106.90	\$65,438.00
12	Working Group Planning	14.70	\$10,110.00
13	Organizational Review	15.80	\$8,468.80
14	Competitor Analysis	2.20	\$1,852.40
15	Emergency Restoration Initiatives	46.00	\$25,773.20
16	Generation Analysis	46.10	\$26,390.10
17	Generation Resource Planning	222.80	\$133,127.10
18	Retail Rate Analysis	38.40	\$24,731.20
19	Risk Management Analysis	0.40	\$306.00
20	Environmental Analysis	99.00	\$54,328.90
21	Contract Management	192.90	\$109,559.80
22	Wholesale Operations	7.90	\$6,043.50
23	Retail Operations	30.30	\$18,170.80
24	T&D Operations	5.10	\$3,101.30
25	Long-Term Infrastructure Planning	135.20	\$83,808.60
26	Short-Term Infrastructure Planning	8.70	\$6,346.20
27	Procurement Compliance	66.30	\$35,874.90
28	Sales, General & Administrative Analysis	2.90	\$2,218.50
29	Operational Reform Implementation	54.70	\$22,550.60
30	Data Collection and Diligence	39.60	\$17,431.20
31	Reports	40.70	\$24,039.30
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	23.00	\$18,748.80
34	Performance Analysis	14.10	\$7,557.60
35	Regulatory Analysis	14.70	\$9,683.00
36	Project Management	78.80	\$42,236.80
37	PREPA Meetings and Communications	11.00	\$5,918.50
38	Governing Board Meetings and Communications	1.00	\$765.00
39	Creditor Meetings and Communications	1.90	\$1,538.20
40	Fiscal Agency and Financial Advisory Authority Communications	5.60	\$3,158.40
41	Commonwealth Government Meetings and Communications	1.90	\$1,087.10
42	U.S. Federal Government Meetings and Communications	1.90	\$1,453.50
43	FOMB Meetings and Communications	-	\$0.00
44	Fee Application	19.30	\$8,193.00
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	4.80	\$2,572.80
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	6.10	\$1,830.00
72	Permanent Work Initiatives	-	\$0.00
Subtotal:		1,854.00	\$1,064,832.50
<i>less credit for fee application hours</i>		<i>(19.30)</i>	<i>(\$8,193.00)</i>
<i>less time worked over a 12 hour day</i>		<i>(1.60)</i>	<i>(883.20)</i>
Grand Total:		1,833.10	\$1,055,756.30

**Filsinger Energy Partners
Exhibit B**

November 1, 2018 - November 30, 2018

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	112.10	\$94,388.20
Gary Germeroth	Managing Director	\$765	140.00	\$107,100.00
Stephen Kopenitz	Managing Director	\$725	12.40	\$8,990.00
Paul Harmon	Managing Director	\$765	48.90	\$37,408.50
Norm Spence	Director	\$600	133.00	\$79,800.00
Buck Monday	Director	\$612	130.90	\$80,110.80
Tim Wang	Director	\$585	38.10	\$22,288.50
Scott Davis	Director	\$585	141.20	\$82,602.00
Mike Green	Director	\$495	-	\$0.00
David Whitten	Managing Consultant	\$536	147.00	\$78,792.00
Matt Lee	Managing Consultant	\$549	167.00	\$91,683.00
Nathan Pollak	Director	\$585	160.10	\$93,658.50
Laura Hatanaka	Managing Consultant	\$536	155.90	\$83,562.40
Jill Kawakami	Managing Consultant	\$518	-	\$0.00
Marcus Klintmalm	Managing Consultant	\$536	159.00	\$85,224.00
Chad Balken	Managing Consultant	\$536	116.80	\$62,604.80
Pam Morin	Consultant	\$374	12.70	\$4,749.80
Allison Horn	Consultant	\$300	142.90	\$42,870.00
McGlynn Nickel	Analyst	\$250	26.00	\$6,500.00
Kyle Chamberlain	Analyst	\$250	10.00	\$2,500.00
		Subtotal:	1,854.00	\$1,064,832.50
			<i>less credit for fee application hours</i>	<i>(19.30)</i>
			<i>less time worked over a 12 hour day</i>	<i>(1.60)</i>
		Grand Total:	1,833.10	\$1,055,756.30

EXHIBIT C
Summary of Disbursements for the period
November 1, 2018 - November 30, 2018

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$17,924.12	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$39,682.65	On island and approved other travel
Other	\$56.53	Fedex Fee statement to Puerto Rico Trustee
Subtotal:	\$57,663.30	
Meal per diem	\$10,374.00	Travel meals
Transportation per diem	\$2,840.00	Travel ground transportation
Total	\$70,877.30	

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.9	no	Operations	\$570.00	Business Process Improvement Initiatives-Analyzed Contract Management Process Improvement Initiative report
11/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	no	Operations	\$270.00	Business Process Improvement Initiatives-Discussion with FEP member on changes that need to be made to Contract Management Improvement Initiative
11/1/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.9	no	Operations	\$570.00	Business Process Improvement Initiatives-Edited Contract Management Improvement Initiative report
11/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	no	Operations	\$270.00	Environmental Initiatives-Reviewed PR Weather data for modeling assessment
11/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.7	no	Operations	\$210.00	Renewable Generation Initiatives-Call with PPOA holder with questions on next steps for solar PPOAs
11/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	no	Operations	\$240.00	Generation Asset Modeling-Call with FEP member regarding due diligence on PREPA's assets
11/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	no	Title III	\$270.00	Capital Analysis-Discussion with FEP member regarding updates with Title III
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.2	Yes	Operations	\$734.40	Distribution Operations-Reviewing Current Transformer Accuracy with possible under billing
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Transformation	\$550.80	Transmission Infrastructure Improvements-Meeting with PREPA personnel re: status on hardening projects
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.6	Yes	Operations	\$367.20	Distribution Operations-Back on Transformer accuracy with potential billing problems
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.8	Yes	Operations	\$1,101.60	Distribution Operations-Further research on the potential for billing problems due to CT error
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	17	0.4	Yes	Transformation	\$244.80	Transmission Infrastructure Improvements-Editing RFP for generator siting consultant
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.7	Yes	Operations	\$1,040.40	Distribution Operations-Reviewing and translating system loss spreadsheet
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.4	Yes	Operations	\$856.80	Distribution Operations-In Field looking at transformer sizes for commercial customers
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	4.3	Yes	Operations	\$2,304.80	Business Process Improvement Initiatives-Edited Contract Management Improvement Initiative draft working document
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	Data and Documents Management-Updated all outstanding procurements in the Procurement Dashboard and Tracker with new timeline information
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.3	Yes	Operations	\$696.80	Custom Operating Reports-Edited Generation Initiative Quad Chart Presentation
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Operations	\$428.80	Data and Documents Management-Generated Procurement Dashboard slide presentation for PMO
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	Data and Documents Management-Coordinated data collection efforts with Procurement office with regards to the Lighting RFP
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Reviewed OCP cover sheet report regarding findings on the Foreman Contract procurement Effort
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Discussed Phase 2 of the Signature Authorization Improvement Initiative
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	6	0.8	Yes	Restoration	\$428.80	Cost Analysis-Prepared copies of Roosevelt Roads Cobra Invoices and forwarded to FEP
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	35	0.7	Yes	Operations	\$375.20	Cost Analysis-Analyzed invoice approval process prior to OIG Pre-Meeting discussions
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Discussed Cobra invoicing and payments with FEP management
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Contract Management-Discussed Cobra Contract Bond requirements with PMO Attorney
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	11	2.1	Yes	Restoration	\$1,125.60	Pro Forma Development-Reviewed CDR/PPA Assistance Agreement terms and conditions
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	35	1.1	Yes	Restoration	\$589.60	Contract Management-Participated in OIG Pre-Meeting discussions for Invoice Approvals
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	35	3.1	No	Title III	\$2,371.50	Retail Rate Analysis-Research filing materials related to the 2015 PREPA rate filing with the Puerto Rico Energy Commission
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.5	No	Title III	\$382.50	Internal Conference Call Participation-Meeting with internal staff related to a request for developing a new overview of access resiliency activity
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	2.6	Yes	Operations	\$1,393.60	Procurement Development-Provided information regarding in-flight RFP to other advisors
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.4	Yes	Title III	\$750.40	Recurring Operating Reports-Identifying trends in A/R Collections
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	13	1.9	Yes	Operations	\$1,018.40	Project Administration-Developing organizational methodology for Project Documentation
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	2.2	Yes	Operations	\$1,179.20	Project Administration-Review of Unsolicited PPOA offers made pertinent to ongoing projects
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	Yes	Operations	\$696.80	Procurement Management-Review of Upcoming Gen RFP Documentation
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.0	Yes	Operations	\$1,117.20	Environmental Compliance-Review water testing results for safe drinking water act compliance
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.4	Yes	Operations	\$768.60	Environmental Initiatives-Review potential permitting requirements for new peak generating assets
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.1	Yes	Operations	\$1,701.90	Generation Plant Analysis-Develop Contract Review Opinion Memo for PREPA PMO related to siting analyses
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.7	Yes	Operations	\$933.30	Environmental Initiatives-Participate in Meeting with Public Private Partnership Authority related to peak generation and hydroelectric plants
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.0	Yes	Operations	\$1,098.00	Environmental Initiatives-Review implementation schedules for potential alternative fuel providers
11/2/2018	Puerto Rico	McLynn Nickel	Analyst	\$250	3	0.2	No	Title III	\$50.00	Capital Analysis-Research of PREPA Bond rating on Bloomberg
11/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.2	No	Transformation	\$1,287.00	Generation Plant Analysis-Review San Juan fuel supply supporting documentation
11/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	3.2	No	Operations	\$1,872.00	Business Process Improvement Initiatives-Prepare for Office of the Inspector General site visit interviews
11/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	No	Restoration	\$234.00	Emergency Restoration - contract management-Discuss status of WEH project worksheet with PREPA advisors
11/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.7	No	Restoration	\$1,579.50	Emergency Restoration - general-review historical restoration contract services
11/2/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	Generation Plant Operations-Review for FEP comment of draft justification letter for Power Engineers contract
11/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	No	Operations	\$918.00	Fuel Commodity Analysis-Update on SIS&E Fuel Supply RFP
11/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	No	Operations	\$994.50	Transmission Infrastructure Improvements-Review of P3 Process re: BESS
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	11	0.4	Yes	Operations	\$234.00	Load Forecasting-Analysis of PR weather data for customer usage
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	11	0.2	Yes	Operations	\$117.00	Load Forecasting-Memo to staff re: PR weather data request
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.8	Yes	Operations	\$1,618.00	Contract Management-Review AMI RFIQ submission
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.3	Yes	Operations	\$1,345.50	Contract Management-Work on AMI RFIQ scoring assessment
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-AMI RFIQ scoring committee meeting
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	Yes	Operations	\$526.50	Business Process Improvement Initiatives-Mtg w/ PREPA CS & IT staff re: consulting resources for customer engagement roadmap
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Review final November FAC and PPAC results and support from Planning
11/2/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.8	No	Operations	\$1,287.00	Generation Asset Modeling-Benchmark modeled unit performance to historical
11/2/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.2	No	Operations	\$1,287.00	Contract Review-Review EcoElectrica contract parameters
11/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	33	3.8	Yes	Title III	\$3,199.60	Title III Claims Analysis-Review declaration in receiver case
11/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	2.4	Yes	Operations	\$2,020.80	Fuel Commodity Analysis-Analysis of the fuel costs for October using the updated cost adjustments
11/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	0.4	Yes	Operations	\$336.80	Fuel Commodity Analysis-Meet with CEO on fuel costs for fuel adjustments
11/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.9	Yes	Restoration	\$757.80	Renewable Portfolio Analysis-Meeting with solar rep on outstanding issues for connectivity
11/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	3.6	Yes	Operations	\$3,051.20	Fuel Commodity Analysis-Review the schedule for fuel as one of the WP180 initiatives
11/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	0.9	Yes	Operations	\$757.80	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss the necessary talking points for the meeting with the PREPA executive director
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	3.2	Yes	Restoration	\$1,715.20	Business Process Improvement Initiatives-Analysis of the board resolution for the 80% contractor payment for emergency work
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.8	Yes	Restoration	\$428.80	124 - Maria Mutual Aid Parties (MOU)-Assessment of the payment process for Mutual Aid parties to assist in determining the speed in payment
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	59	1.1	Yes	Restoration	\$589.60	Emergency Restoration - general-Meeting with external council to discuss updating OIG Audit
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.2	Yes	Operations	\$643.20	Monthly Performance Reports-Assessment of the KPI Dashboard for advisors and update for key milestones
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.7	Yes	Operations	\$375.20	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.8	Yes	Operations	\$428.80	Cost Analysis-Review regarding the response to invoicing questions pertaining to reasonableness of billing cost
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.9	Yes	Operations	\$482.40	Documentation-Tracking resources on the island for quality control
11/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.4	no	Operations	\$420.00	Cost Analysis-Researched price analysis of the cost of renewables in 2018
11/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.9	no	operations	\$270.00	Business Process Improvement Initiatives-Finalized first draft of Improved Signature Authorization Matrix
11/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.1	no	Operations	\$330.00	Business Process Improvement Initiatives-Reviewed WP180 Presentation containing October's data
11/2/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.4	no	Operations	\$420.00	Business Process Improvement Initiatives-Reviewed Business Planning Process Initiative presentation
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	1	2.7	Yes	Transformation	\$1,652.40	Generation Plant Analysis-Reviewing Integrated Resource Plan
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	4	0.8	Yes	Transformation	\$489.60	Contract Review-Reviewing proposed PREPA Assistance Agreement
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	1	0.9	Yes	Transformation	\$550.80	Generation Plant Analysis-Reviewing Integrated Resource Plan continued
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	1	1.3	Yes	Transformation	\$795.60	Generation Plant Analysis-Meeting with Fep staff regarding Integrated Resource Plan
11/2/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.7	Yes	Transformation	\$1,040.40	Contract Review-More review of Assistance Agreement
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.6	Yes	Operations	\$1,393.60	Data and Documents Management-Edited Contract Management Improvement Initiative draft working document
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Reviewed Fiscal Plan Initiative tracker for Vegetation Management
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Discussed Invoicing Flow Chart and conversion to new format for inclusion into the Contract Management Improvement initiative document
11/2/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Reviewed Business Process Planning Initiative presentation
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cost Analysis-Analyzed potential payment amount to Cobra this week with FEP Finance
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Cost Analysis-Discussed FEMA provided equipment for Roosevelt Roads with FEP team
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Reviewed this weeks Cobra payment with PREPA Treasury
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Title III	\$160.80	Cost Analysis-Discussed FEP Monthly payment for August with PREPA Treasury
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Restoration	\$428.80	Contract Management-Provided comments to the weekly PMO progress report
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	35	0.7	Yes	Restoration	\$375.20	Contract Management-Participated in meeting with OCP/Attorney invoice process
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Contract Management-Talked with Cobra home office regarding payments and contract matters
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Revised several revisions to the CMI presentation with FEP team
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	2.2	Yes	Restoration	\$1,179.20	Contract Management-Discussed problems with Cobra original contract payments with PREPA PMO
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Contract Management-Provided last comments to the Signature Authority Matrix for finalization
11/2/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Established solutions precluding Cobra original contract payment with PMO
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.4	No	Title III	\$1,071.00	Data Request Response Preparation-Develop a response document for answering due diligence queries on bank account information
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.0	No	Operations	\$765.00	Custom Operating Reports-Redraft and add key clarifications to an overview of the construction of the ERCOT market and its applicability to Puerto Rico
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.1	No	Title III	\$76.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Participate in the Bi-weekly Creditor Meeting call with the Commonwealth
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.8	No	Operations	\$612.00	Cost Analysis-Analyze underlying payroll information and allocate to correct cash flow line items
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.0	No	Operations	\$765.00	Internal Conference Call Participation-Meeting with internal staff related to the current status and assumptions contemplated by the Integrated Resource Plan
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.2	No	Operations	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the current cash balance and the requirement for a Commonwealth Loan repayment
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.8	No	Operations	\$612.00	Cash Flow Analysis-Analyze current cash position and develop options for paying vendors or a pay down on the Commonwealth loan
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	35	1.7	No	Title III	\$1,300.50	Retail Rate Analysis-Evaluate expert reports filed by Navigant in the PREPA 2015 rate filing case
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	35	1.9	No	Title III	\$1,453.50	Retail Rate Analysis-Analyze economic factors utilized by the Puerto Rico Energy Commission in determining the scale of the 2017 rate approval
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.0	Yes	Operations	\$536.00	Procurement Development-Attended meeting on Buy America Act, and other Procurement policy implementations
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Procurement Development-Discussion with PREPA procurement regarding current situation
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.4	Yes	Transformation	\$750.40	Internal Conference Call Participation-Participated in IRP Status update call
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.3	Yes	Operations	\$696.80	Procurement Development-Follow-up Conversation with Procurement regarding RFP Progress
11/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	Yes	Title III	\$1,232.80	Recurring Operating Reports-Investigating Collections Trends on Commercial Customers
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Operations	\$219.60	Generation Plant Analysis-Begin draft RFP for Public Private Partnership Authority related to new peak generation
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.8	Yes	Operations	\$988.20	Environmental Initiatives-Review Siemens IRP Preliminary Results in advance of internal meeting

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Operations	\$603.90	Environmental Initiatives-Participate in Internal Meeting regarding preliminary IRP Results
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Analysis-Participate in Grid Initiatives meeting hosted by Citi
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Operations	\$439.20	Environmental Initiatives-Meeting with PREPA senior management regarding various generation and environmental initiatives
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Title III	\$384.30	Generation Plant Analysis-Identify potential experts related to utility operations and potential testimony
11/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.9	Yes	Operations	\$1,043.10	Environmental Initiatives-Develop contract justification memorandum for PREPA PMO
11/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.6	No	Transformation	\$936.00	Generation Plant Analysis-Update grid initiatives presentation deck for PREPA Executive Director
11/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.3	No	Transformation	\$1,345.50	Generation Plant Analysis-Discuss integrated resource plan with FEP, PREPA, and FOMB advisors
11/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	No	Operations	\$760.50	Business Process Improvement Initiatives-Discuss OIG site visit with PREPA legal advisors
11/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	No	Restoration	\$702.00	Emergency Restoration - general-Discuss FEMA Project Worksheet obligation process
11/2/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	No	Operations	\$1,320.00	Generation Plant Operations-FEP discussions on IRP model alternatives
11/2/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Operations-Generation initiatives call w Citi, P3, FEP and Ankura to discuss plan for joint presentation summary
11/2/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.8	No	Title III	\$673.20	Fee Application-Reconcile June-Sept fee statements to summary files used for the 3rd interim fee statement
11/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.6	No	Operations	\$1,989.00	Generation Plant Analysis-Review of Preliminary Results of the LTCE Plan
11/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	No	Operations	\$918.00	Generation Plant Analysis-Conference call on IRP/Grid Initiative Coordination
11/2/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	No	Title III	\$688.50	Generation Plant Analysis-Citi Grid Initiatives Update Call
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	3.8	Yes	Operations	\$2,223.00	Contract Management-Work on AMI RFQI submission assessment
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.2	Yes	Operations	\$702.00	Contract Management-Prepare for AMI RFQI meeting
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	17	0.4	Yes	Operations	\$234.00	Generation Plant Analysis-Review draft of the IRP from Siemens
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	17	1.2	Yes	Operations	\$702.00	Generation Plant Analysis-Mtg w/ staff re: questions for IRP analysis work
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.3	Yes	Operations	\$1,345.50	Contract Management-AMI RFQI scoring committee mtg
11/2/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	Contract Management-Discussion w/ staff re: AMI schedule
11/2/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.1	No	Transformation	\$643.50	Internal Conference Call Participation-IRP and generation plan coordination call
11/2/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.2	No	Transformation	\$702.00	Internal Conference Call Participation-Energy Vision planning call
11/2/2018	Puerto Rico	Tim Wang	Director	\$585	35	2.1	No	Transformation	\$1,228.50	Plan of Reorganization-Research TX market parameters for PR market structure
11/2/2018	Puerto Rico	Tim Wang	Director	\$585	35	0.6	No	Transformation	\$342.00	Plan of Reorganization-Review Texas PR market structure presentation
11/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	33	2.6	Yes	Title II	\$2,189.20	Title II Claims Analysis-Review the declaration for Ennis
11/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	33	4.8	Yes	Title III	\$4,041.60	Title III Claims Analysis-Analyze sources to Ennis declaration
11/2/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	0.6	Yes	Transformation	\$505.20	Generation Infrastructure Improvements-Meet with PREPA executive director on critical path items
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.1	Yes	Restoration	\$589.60	Cash Flow Analysis-Assessment of Cobra invoices versus the funded amount provided by FEMA for cash flow analysis
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.4	Yes	Operations	\$214.40	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Meeting with FEP staff to discuss operational staffing to support PREPA work
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.1	Yes	Operations	\$53.60	Recurring Operating Reports-Discussion of necessary tracking dashboards for CEO and management in order to track the progress of investment, improvement and change process
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.4	Yes	Transformation	\$214.40	Generation Infrastructure Improvements-Call with Citi to review generation and T&D plan
11/2/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	59	1.8	Yes	Restoration	\$964.80	Emergency Restoration - general-Meeting prep with external council to discuss upcoming OIG Audit
11/2/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.2	No	Title III	\$918.00	Custom Operating Reports-Add additional presentation analysis to the overview of the Puerto Rico market versus the ERCOT market
11/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Review San Juan 5 & 6 Critical Milestones
11/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Operations	\$874.40	Environmental Initiatives-Regis Review of Permit Constraints for varying sulfur contents in fuel oil
11/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.4	Yes	Operations	\$1,317.60	Generation Plant Operations-Prepare RFP Template for Peak Generation
11/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.6	Yes	Operations	\$1,521.00	Contract Management-Read/review AMI RFQI submission
11/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	4.7	Yes	Operations	\$2,749.50	Contract Management-Develop initial assessment of AMI RFQI submission (#4)
11/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.9	No	Operations	\$270.00	Recurring Financial Reports-Analysis Creditor Meeting Materials for any major changes since last week
11/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.8	No	Operations	\$240.00	Custom Operating Reports-Updated weekly dashboard to reflect changes in Creditor Meeting Materials
11/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Reviewed OCPK Deck for open procurement action status updates
11/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Reviewed OCPK RFI Listing for status of outstanding data requests
11/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	No	Restoration	\$750.40	Data and Documents Management-Updated MPMT Dashboard and tracker
11/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	2.2	No	Operations	\$1,179.20	Business Process Improvement Initiatives-Updated contract management change initiative PowerPoint presentation
11/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.6	No	Operations	\$221.60	Generation Plant Operations-Reviewed Energy Macro-Plan and Project Evaluation Template
11/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.1	No	Operations	\$589.60	Generation Plant Operations-Updated generation grid initiative status quad-charts
11/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Reviewed FEP WP180 Improvement Initiatives
11/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.4	Yes	Restoration	\$750.40	Cost Analysis-Participated in meeting with PREPA PMO/Treasury for Cobra Payments
11/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.1	Yes	Restoration	\$589.60	Cost Analysis-Formulated plan and actions to ensure Cobra payment on original contract
11/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$424.80	Custom Operating Reports-Meeting with PREPA T&D discuss Cobra approved payments
11/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.6	Yes	Operations	\$1,393.60	Business Process Improvement Initiatives-IRP for long term capacity expansion plan
11/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	16	0.3	Yes	Restoration	\$160.80	Transmission Operations-Researched the FEMA provided equipment for RR Substation
11/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	0.9	No	Title III	\$688.50	Documentation-Analyze the current status of bank accounts with GDB as it relates to this week's hearing on the GDB
11/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	4.2	No	Title III	\$3,213.00	Contract Review-Evaluate the terms of the power offtake contract and its amendments on the Punta Lima wind generation facility
11/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.3	No	Title III	\$229.50	Recurring Financial Reports-Create and distribute the public version of the October 19 Proposed Budget
11/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.8	No	Title III	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel related to feedback on Receivership expert declaration
11/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.7	No	Title III	\$535.50	Contract Analysis & Evaluation-Analyze high-level overview prepared by Ankura regarding the expected future revenues for the Punta Lima wind farm contract
11/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Greenberg personnel related to the interpretation of certain contract provisions in a power offtake agreement
11/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
11/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.8	Yes	Operations	\$428.80	Recurring Operating Reports-CRU tracking to report functionality status vs substation energization
11/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.6	Yes	Operations	\$321.60	Cash Flow Analysis-Assessment of advisor docketed invoices
11/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Contract Analysis & Evaluation-Review the written justification for contractor work completed
11/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	0.7	Yes	Restoration	\$375.20	Procurement Management-Pursued Status of Restoration Contract with Proponent
11/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	6	2.9	Yes	Title III	\$1,554.40	Custom Financial Reports-Developed A/R Collections data for Presentation
11/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	6	3.2	Yes	Title III	\$1,715.20	Custom Financial Reports-Built A/R Collections Presentation
11/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.7	Yes	Transformation	\$911.20	Procurement Management-Reviewed Procurement Tracker as a base for current initiative status
11/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	Recurring Financial Reports-Discussed Data Discrepancy with PREPA team
11/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.2	Yes	Operations	\$1,756.80	Generation Plant Analysis-Review Unsolicited P3 proposal to replace peak generating units
11/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.6	Yes	Operations	\$1,427.40	Generation Plant Analysis-Determine current conditions of PREPA's Frame 5 combustion turbine fleet
11/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.8	Yes	Operations	\$2,086.20	Generation Plant Analysis-Continue preparation of Draft RFP for replacement of PREPA's peak generating units
11/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Transformation	\$439.20	Environmental Initiatives-Prepare for meeting with Navigant to discuss permitting issues for Transformation Plan
11/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-Review Team peak proposal for input to PREPA Generation Initiative planning schedule
11/5/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	No	Title III	\$448.80	Fee Application-Review expense reports documentation for fee statement
11/5/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.3	No	Title III	\$860.20	Fee Application-Begin preparation of the 3rd interim fee statement
11/5/2018	Puerto Rico	Scott Davis	Director	\$585	2	0.8	Yes	Transformation	\$468.00	Budget Analysis-Review PREPA CS historical board reports for CIM support data
11/5/2018	Puerto Rico	Scott Davis	Director	\$585	2	0.2	Yes	Transformation	\$117.00	Budget Analysis-Memo to staff re: CS historical board reports for CIM support
11/5/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.1	Yes	Operations	\$643.50	Business Process Improvement Initiatives-Review proposed PREPA business planning process
11/5/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.1	Yes	Operations	\$58.50	Business Process Improvement Initiatives-Memo to staff re: suggestions for proposed PREPA business planning process
11/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	4.3	Yes	Operations	\$2,515.50	Contract Management-Develop initial assessment of AMI RFQ submission (#5)
11/5/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$292.50	Retail Rate Analysis-Discussion w/ Ankura staff re: F&PP due diligence process for balance of Nov
11/5/2018	Puerto Rico	Scott Davis	Director	\$585	6	0.6	Yes	Operations	\$351.00	Cash Flow Analysis-Review accounts receivable aging analysis w/ staff
11/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Discussion w/ PREPA Procurement staff re: AMI RFQI next steps scheduling
11/5/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.2	No	Operations	\$702.00	Internal Conference Call Participation-IRP weekly update call with stakeholders
11/5/2018	Puerto Rico	Tim Wang	Director	\$585	35	2.8	No	Transformation	\$1,638.00	Plan of Reorganization-Final updates to TX/PR market structure presentation
11/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	2.9	Yes	Operations	\$2,441.80	Business Process Improvement Initiatives-Review the status of PREPA prior to Hurricane Maria
11/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	2.1	Yes	Operations	\$1,768.20	Contract Analysis & Evaluation-Meet with staff on contractor invoicing history
11/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.7	Yes	Operations	\$589.40	Contract Management-Meet with management on IPOA negotiation status
11/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	1.1	Yes	Transformation	\$926.20	Interactions, Calls & Meetings with Advisors to Debtors-Discussion with attorneys on [confidential] matters
11/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.6	Yes	Transformation	\$936.00	Generation Plant Analysis-Review RFP Confidential Information Memorandum request for information
11/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.2	Yes	Transformation	\$702.00	Generation Plant Analysis-Review generation project timeline forecasts
11/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.6	Yes	Transformation	\$936.00	Generation Plant Analysis-Review Siemens' questions related to PREPA generation plan
11/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.4	Yes	Transformation	\$374.40	Generation Plant Analysis-Discuss transformation planning topics with Chubb and Ankura advisors
11/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.7	Yes	Transformation	\$994.50	Generation Plant Analysis-Review draft peaking unit request for proposal documentation
11/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.3	Yes	Restoration	\$1,345.50	Emergency Restoration - contract management-Attend OIG Cobra audit site visit preparation session
11/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	Yes	Operations	\$643.50	Generation Plant Analysis-Review Culebra power station procurement documentation
11/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.1	Yes	Operations	\$330.00	Business Process Improvement Initiatives-Meeting with FEP members to discuss further improvements to Signature Authorization Matrix
11/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	33	0.8	Yes	Operations	\$240.00	Court Filings and Related Documents-Discussion with FEP member on PREPA's relationship to PBIL
11/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.7	Yes	Operations	\$210.00	Participation, Preparation & Follow-Up to Site Visits-Prepared for Culebra site visit
11/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.7	No	Restoration	\$375.20	Generation Plant Operations-Reviewed Replacement RFP for the Peaker Generation grid initiative
11/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	3.7	No	Operations	\$1,983.20	Business Process Improvement Initiatives-Edited Contract Management Change Initiative recommendation document
11/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	No	Restoration	\$321.60	Data and Documents Management-Coordinated data collection on open procurement items with the MPMT
11/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	No	Restoration	\$321.60	Data and Documents Management-Reviewed MPMT Dashboard and phone call with MPMT Management Team
11/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	No	Restoration	\$428.80	Contract Analysis & Evaluation-Reviewed Draft Contract for Call Center Services
11/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	No	Restoration	\$321.60	Contract Analysis & Evaluation-Provided feedback on changes within the Draft contract for Call Center Services
11/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Attended OCPK weekly status update meeting
11/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Restoration	\$160.80	Cost Analysis-Discussed Cobra Payment Approvals with PMO Manager
11/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.2	Yes	Restoration	\$107.20	Cost Analysis-Reviewed Weekly payment projections with Cobra management
11/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	16	0.2	Yes	Restoration	\$107.20	Transmission Operations-Discussed workload and crews with Cobra field management
11/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.3	Yes	Operations	\$160.80	Business Process Improvement Initiatives-Analyzed Signature Authority Matrix revisions for meeting with FEP Team
11/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.6	Yes	Restoration	\$1,393.60	Distribution Operations-Reviewed Contract RFP Call Center for correct terms and conditions
11/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Distribution Operations-Provided comments based on review of Contract RFP Call Center
11/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.6	Yes	Operations	\$867.60	Business Process Improvement Initiatives-Discussed Contract Management Initiatives with external contractor
11/6/2018	Puerto Rico									

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Participated in meeting with FEP Team to discuss Signature Authority Matrix
11/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.5	No	Operations	\$382.50	Cash Flow Analysis-Evaluate current cash position and determine certain tactical strategies to manage cash position
11/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.4	No	Operations	\$1,071.00	Residential Customer Analysis-Analyze a draft mock up report related to tracking accounts receivable at a summary level
11/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	2.0	No	Title III	\$1,530.00	Historical Financial Results Analysis-Evaluate the findings of the 2015 audited financial statements for PREPA
11/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	1.5	No	Title III	\$1,147.50	Historical Financial Results Analysis-Analyze the fiscal year end 2016 unaudited financial statements to determine revenue and expenditure returns
11/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	1.2	No	Title III	\$918.00	Historical Financial Results Analysis-Analyze the fiscal year 2017 performance pursuant to the unaudited financial statements
11/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	2.4	No	Title III	\$1,836.00	Cost Analysis-Create a comparison analysis incorporating the historical financial results of the company to the 2017 approved rate filing
11/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.8	No	Title III	\$612.00	Data Request Response Preparation-Research and develop a response to additional due diligence question from the Creditors related to the Receiver motion
11/6/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	No	Title III	\$200.00	Recurring Financial Reports-updating transmission document for creditors
11/6/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	No	Title III	\$325.00	Recurring Financial Reports-updating DIP file for creditors
11/6/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.4	No	Title III	\$100.00	Recurring Financial Reports-updating generation file for creditors
11/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.7	Yes	Operations	\$911.20	Contract Analysis & Evaluation-Meeting with 3rd party contractor for user experience in contracting with PREPA
11/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	101 - Maria: Cobra (Transmission & Distribution)-Assessment of flow chart for the PREPA payment process for Cobra invoices
11/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.8	Yes	Restoration	\$964.80	199 - n/a: General PW Related-Discussion of FEMA project work status and issues around the completion of the PW
11/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.4	Yes	Operations	\$214.40	Recurring Operating Reports-CRU tracking to report functionality status vs substation energization
11/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	2.7	Yes	Operations	\$1,447.20	Cash Flow Analysis-Contractor reconciliation of budgeted invoices
11/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.3	Yes	Operations	\$160.80	Business Process Improvement Initiatives-Meeting with FEP staff to discuss operational staffing to support PREPA work
11/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	59	1.2	Yes	Restoration	\$643.20	13-Week Cash Flow Reports-Meeting prep with external council to discuss upcoming OIG Audit
11/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.2	Yes	Transformation	\$643.20	Procurement Development-Review of new distributed RFP document
11/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	6	0.7	Yes	Title III	\$375.20	Custom Financial Reports-Reviewed Presentation with FEP Team
11/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.7	Yes	Operations	\$1,447.20	Project Administration-Researched background and basis for Caribbean Renewable Energy Forum participation
11/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.4	Yes	Operations	\$1,822.40	Project Administration-Pursued data for CREEF Presentation
11/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.9	Yes	Operations	\$1,554.40	Project Administration-Built Presentation for PREPA Staff for Caribbean Renewable Energy Forum
11/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Operations	\$1,213.80	Project Administration-Supported PMO by providing alternative talking points for CREEF Resiliency
11/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Meet with PREPA staff to determine status of Culebra Power Plant Construction
11/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	Yes	Transformation	\$494.10	Environmental Initiatives-Meeting with P3 and Cleary Gottlieb to review evaluation process for generation projects
11/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Transformation	\$558.80	Generation Plant Analysis-Meeting with Citi and Siemens to review preliminary IRP results
11/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.1	Yes	Operations	\$1,152.90	Environmental Initiatives-Review historic emissions for San Juan 5 & 6 in preparation of engineering meeting
11/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.4	Yes	Operations	\$1,866.60	Environmental Initiatives-Estimate future emissions and potential operating constraints for San Juan 5 & 6
11/6/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	4	1.1	No	Title III	\$275.00	Quality Control-June-Sept. Expense review for 3rd Interim
11/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-Review air permit tradeoffs calculation related to San Juan Units 5&6 LNG conversion
11/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Review draft fuel & purchased power presentation for FOMB
11/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.7	Yes	Operations	\$1,579.50	Retail Rate Analysis-Update fuel & purchased power analyses for September close actuals
11/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	Yes	Operations	\$1,053.00	Retail Rate Analysis-Work on F&PP presentation for FOMB
11/6/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.3	Yes	Operations	\$760.50	Business Process Improvement Initiatives-Mtg w/ PREPA ICE staff re: non-technical losses mitigation plan
11/6/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Prepare for call center RFP meeting w/ PREPA staff
11/6/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.1	Yes	Operations	\$643.50	Contract Management-Mtg w/ PREPA CS staff re: call center IRP
11/6/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	Yes	Operations	\$409.50	Distribution Operations-Research restoration statistics for staff for PMO presentation
11/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Business Process Improvement Initiatives-Discuss PREPA customer service initiatives with O'Melveny staff
11/6/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Discuss F&PP diligence presentation draft for F&M w/ Ankura staff
11/6/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.1	No	Operations	\$643.50	Internal Conference Call Participation-Citi/PREPA/Siemens call discuss IRP
11/6/2018	Puerto Rico	Tim Wang	Director	\$585	17	2.4	No	Operations	\$1,404.00	Generation Asset Modeling-Calculate demand forecast by area
11/6/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.1	No	Operations	\$643.50	Generation Asset Modeling-Input demand forecast into Aurora model
11/6/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.4	No	Operations	\$234.00	Generation Asset Modeling-Adjust fixed operating costs in model
11/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	2.1	Yes	Transformation	\$1,768.20	Procurement Management-Discuss legal planning documents for generation RFPs
11/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.7	Yes	Operations	\$1,431.40	Contract Analysis & Evaluation-Update discussion on the strategy to assist PREPA with invoicing
11/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	2.4	Yes	Transformation	\$2,020.80	Generation Infrastructure Improvements-Update generation timeline for generation grid initiatives
11/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.1	Yes	Transformation	\$643.50	Generation Plant Operations-Review Puerto Rico Energy Board documentation related to San Juan power plant conversion
11/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	Yes	Transformation	\$760.50	Generation Plant Analysis-Analyze preliminary Integrated Resource Plan results from Siemens
11/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	Yes	Transformation	\$1,053.00	Generation Plant Operations-Discuss Integrated Resource Plan with PREPA advisors
11/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.7	Yes	Operations	\$409.50	Business Process Improvement Initiatives-Review signature authority levels of approval change recommendation
11/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	2.4	Yes	Title III	\$1,404.00	Court Filings and Related Documents-Discuss receivership motion response with Title III advisors
11/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	2.3	Yes	Title III	\$1,345.50	Data Request Response Preparation-Respond to Title III discovery requests
11/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	6.4	Yes	Operations	\$1,920.00	Participation, Preparation & Follow-Up to Site Visits- Site visit to Culebra to assess the status of the 3 generators that are being installed
11/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Discussion with FEP members on any major projects or tasks they worked on last week
11/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.8	Yes	Operations	\$240.00	Monthly Performance Reports-Reviewed October WP180 presentation to prepare for November WP180 meeting
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.7	No	Operations	\$375.20	Business Process Improvement Initiatives-Reviewed McKinsey Document concerning questions on PREPA WP 180 initiatives
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	No	Title III	\$428.80	Recurring Financial Reports-Edited Grid Status Weekly Creditor Report
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	No	Title III	\$321.60	Recurring Financial Reports-Updated Generation Status Weekly Creditor Report
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	Recurring Financial Reports-Generated Weekly Accounts Payable Report for the Weekly Creditor reports package
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.8	No	Title III	\$964.80	Recurring Financial Reports-Coordinated Data Collection for the FEMA, Bank Account Listing, and Cash Flow Weekly Reports with Ankura team
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	Data and Documents Management-Updated MPMT Dashboard and tracker
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.7	No	Operations	\$911.20	Business Process Improvement Initiatives-Edited Contract Management Change Initiative PowerPoint presentation
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	No	Restoration	\$321.60	Data and Documents Management-Discussed status of the MSA for permanent work procurement actual package with MPMT Team members
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	No	Restoration	\$428.80	Data and Documents Management-Coordinated data collection efforts on the Gantry Crane procurement action for Costa Sur
11/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	No	Title III	\$375.20	Recurring Financial Reports-Updated the Generation Cost Report for the weekly reporting package
11/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Discussed Contract Management Initiative with FEP Team
11/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Reviewed Revision 8 of the Contract Management Initiatives
11/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Operations	\$214.40	Cost Analysis-Prepared invoice process description for Contract Management Initiative
11/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.3	Yes	Operations	\$160.80	Business Process Improvement Initiatives-Prepared description associated with meeting with external contractor
11/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Reviewed Division of Responsibility matrix for Contract Management Initiative
11/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.9	No	Title III	\$688.50	Generation Plant Analysis-Validate the weekly generation report filed with the FOMB
11/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.4	No	Title III	\$1,071.00	Recurring Operating Reports-Reconcile a sample of historical payments to Cobra versus the current accounts payable ledger
11/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.5	No	Operations	\$382.50	Cost Analysis-Meeting with Company and Company advisors regarding an update on current perspectives on the pension liabilities
11/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.2	No	Title III	\$1,683.00	Recurring Operating Reports-Validate and analyze the weekly reports filed pursuant to the terms of the Commonwealth Loan
11/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	29	0.6	No	Title III	\$459.00	Business Process Improvement Initiatives-Generate a draft response regarding the current status of WP180 initiatives
11/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	2.5	Yes	Title III	\$1,340.00	Fee Application-Meeting and San Juan site visit with the Fee Examiners
11/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.6	Yes	Restoration	\$1,393.60	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
11/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Contract Analysis & Evaluation-Review of Contract management process improvement (CMI) paper
11/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	Yes	Operations	\$589.60	Contract Management-Review of Contract management process improvement (CMI) CEO presentation
11/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.8	Yes	Operations	\$1,500.80	Project Administration-Drafted Keynote Speech Outline for CREEF
11/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	44	1.1	Yes	Title III	\$589.60	Fee Application-Hosted Fee Examiners in PREPA to review typical workload
11/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.2	Yes	Operations	\$1,715.20	Project Administration-Detailed Speaking Items on PREPA pillars and future
11/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.7	Yes	Operations	\$911.20	Project Administration-Researched historical background of PREPA for Keynote Speech
11/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	0.8	Yes	Transformation	\$428.80	Data and Documents Management-Updates to FOMB questions related to WP180
11/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	Yes	Operations	\$1,262.70	Environmental Initiatives-Develop Emissions estimation model to evaluate impacts of fuel quality on permitting for San Juan 5 & 6
11/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Operations	\$603.90	Environmental Initiatives-Meeting with PREPA environmental Staff to discuss permitting strategy for San Juan 5 & 6
11/7/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	4	3.1	No	Title III	\$775.00	Quality Control-June-Sept. Expense review for 3rd Interim
11/7/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	4	3.3	No	Title III	\$825.00	Quality Control-Assessment of the June-Sept Interim expenses
11/7/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	4	2.1	No	Title III	\$525.00	Quality Control-Review of expenses June-Sept for contract compliance
11/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.6	No	Operations	\$2,160.00	Generation Plant Operations-Develop schedule for PREPA Generation Initiatives implementation plan
11/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.6	No	Operations	\$1,560.00	Generation Plant Operations-Conference call w/FEP, PREPA, Navigant, Ankura to discuss planning for PREPA Generation Initiatives
11/7/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Update F&PP presentation per comments received
11/7/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Memo to F&PP presentation group re: latest draft
11/7/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.4	Yes	Operations	\$1,404.00	Contract Management-Review AMI RFQ submittal (#6)
11/7/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Retail Rate Analysis-Update F&PP presentation per additional comments received
11/7/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.1	Yes	Operations	\$58.50	Retail Rate Analysis-Transmittal to F&PP presentation group re: latest draft
11/7/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.9	Yes	Operations	\$1,111.50	Contract Management-Develop Initial assessment of AMI RFQ submittal (#6)
11/7/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Review final F&PP presentation
11/7/2018	Puerto Rico	Scott Davis	Director	\$585	40	1.4	Yes	Operations	\$819.00	Retail Rate Analysis-Mtg w/ PREPA, Ankura & FOMB re: F&PP diligence
11/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.4	No	Operations	\$290.00	Business Process Improvement Initiatives-Worked on rescheduling the WP 180 Leadership Team meeting originally scheduled for 11-7-18

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.0	No	Operations	\$1,450.00	Custom Operating Reports-Drafted documentation for the PPA, Renewable, and Vegetation Management WP 180 November Trackers
11/7/2018	Puerto Rico	Tim Wang	Director	\$585	31	1.2	No	Operations	\$702.00	Recurring Operating Reports-Update WP 180 reporting for Economic Dispatch Initiative
11/7/2018	Puerto Rico	Tim Wang	Director	\$585	31	0.8	No	Operations	\$468.00	Recurring Operating Reports-Update WP 180 reporting for IRP Initiative
11/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	14	2.2	Yes	Operations	\$1,852.40	Custom Operating Reports-Update presentation on ERCOT as a baseline for comparison power grid
11/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.8	Yes	Operations	\$1,515.60	Generation Plant Analysis-Review Culebra generation construction status for the new facilities
11/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	1.9	Yes	Transformation	\$1,599.80	Generation Infrastructure Improvements-Review generation issues with COR3
11/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	2.2	Yes	Operations	\$1,852.40	Fuel Commodity Analysis-Meet to discuss fuel cost variations with PREPA staff
11/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.7	Yes	Transformation	\$994.50	Generation Plant Analysis-Discuss PREPA generation plan with PREPA and COR3 advisors
11/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	Yes	Restoration	\$819.00	Emergency Restoration - contract management-Review Cobra contract with included amendments
11/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	2.9	Yes	Restoration	\$1,696.50	Emergency Restoration - contract management-Analyze historical documentation in preparation for Office of Inspector General Cobra audit site visit
11/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	3.2	Yes	Restoration	\$1,872.00	Emergency Restoration - contract management-Attend Office of Inspector General Cobra audit site visit session
11/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.4	Yes	Operations	\$819.00	Business Process Improvement Initiatives-Discuss PREPA resiliency presentation development
11/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	2.2	Yes	Operations	\$660.00	Business Process Improvement Initiatives-Page turn of Signature Authority Matrix with FEP member to update authorization amounts
11/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	3.4	Yes	Operations	\$1,020.00	Business Process Improvement Initiatives-Created presentation to show suggested changes to the Signature Authority Matrix
11/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.9	Yes	Operations	\$570.00	Monthly Performance Reports-Phone call on status of WP180 initiatives up to the end of October
11/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.2	Yes	Operations	\$360.00	Business Process Improvement Initiatives-Created list of objectives to explain why changes needed to be made to the Signature Authority Matrix
11/8/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.9	Yes	Operations	\$270.00	Business Process Improvement Initiatives-Meeting with FEP member to go over questions regarding the Signature Authority Matrix presentation
11/8/2018	Puerto Rico	Buck Monday	Director	\$612	12	1.5	No	Transformation	\$918.00	Monthly Performance Reports-WP-180 meeting with FEP staff to discuss status of programs
11/8/2018	Puerto Rico	Buck Monday	Director	\$612	8	1.7	No	Transformation	\$1,040.40	Business Process Improvement Initiatives-Reviewing Business Planning Process Initiative
11/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	Data and Documents Management-Coordinated data collection efforts on the Gantry Crane procurement action for Costa Sur
11/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	No	Restoration	\$428.80	Data and Documents Management-Discussed Vieques Generation Procurement action item with MPMT management team
11/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	No	Restoration	\$375.20	Data and Documents Management-Coordinated ongoing efforts of the call center draft contract document
11/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.2	No	Restoration	\$643.20	Generation Plant Operations-Reviewed MOU between PREPA and COR3 / Navigator
11/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.7	No	Operations	\$375.20	Business Process Improvement Initiatives-Edited Contract Management Change Initiative PowerPoint presentation
11/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.3	No	Operations	\$696.80	Generation Plant Operations-Updated Grid Initiative Status Quad Chart Slides
11/8/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.6	No	Operations	\$857.60	Business Process Improvement Initiatives-Attended WP 180 Leadership update call
11/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Projections-Reviewed MoM from PREPA/COR3A weekly meeting held on 11/07/2018
11/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Renewable Generation Initiatives-Reviewed Signature Authorization Matrix for additional required revisions
11/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.7	Yes	Operations	\$1,447.20	Business Process Improvement Initiatives-Participated in FEP team meeting to make additional revisions to the SAM
11/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Prepared Objective portion of the Signature Authority Matrix initiative
11/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.2	Yes	Operations	\$1,179.20	Business Process Improvement Initiatives-Reviewed revision 9 of the Contract Management Initiative
11/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Prepared final comments of the Contract Management Initiative
11/8/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Participated in Cobra invoice payment review process
11/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	2.1	No	Title III	\$1,606.50	Recurring Operating Reports-Prepare analyses of operating results for developing talking points for presentation to Creditors Mediation team
11/8/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.5	No	Title III	\$382.50	Custom Financial Reports-Follow up on new request received from the FOMB for additional reporting
11/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.7	Yes	Operations	\$991.20	Business Process Improvement Initiatives-Discussion with key leadership team on the WP180 initiatives for generation, Customer Service and other improvement initiatives for PREPA
11/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.4	Yes	Restoration	\$750.40	Cash Flow Analysis-Assessment of Cobra invoices versus the funded amount provided by FEMA for cash flow analysis
11/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-WP180 tasks - retirements, real estate and FTE need for CS
11/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.4	Yes	Operations	\$1,286.40	Contract Analysis & Evaluation-Discussion with CMI team of Contract management process improvement (CMI) CEO presentation
11/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	124 - Maria Mutual Aid Parties (MOU) Discussion of the status of the Mutual Aid parties involving process with the MOU representatives and PREPA advisors
11/8/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	59	0.7	Yes	Restoration	\$375.20	Emergency Restoration - general-Meeting with external council to discuss perception and outcome of the OIG Audit
11/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.6	Yes	Operations	\$857.60	Procurement Management-Pursued procurement Status on several in-flight procurements
11/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	40	2.4	Yes	Title II	\$1,286.40	Permanence Work - General Development data to support Market operations
11/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	1.2	Yes	Transformation	\$643.20	Data and Documents Management-Worked on WP180 Updates for upcoming call
11/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	8	2.0	Yes	Transformation	\$1,072.00	Data and Documents Management-WP180 Check in call with leadership to discuss status of current initiatives
11/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Procurement Management-Attended meeting with PREPA procurement
11/8/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	0.6	Yes	Transformation	\$321.60	Procurement Management-Began producing report for PREPA advisors regarding Completed Procurements
11/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.8	Yes	Operations	\$988.20	Environmental Initiatives-Prepare for meeting with PREPA Engineering Staff for San Juan 5 & 6
11/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.5	Yes	Operations	\$1,372.50	Environmental Initiatives-Meeting with PREPA engineering staff to formulate permitting strategy for San Juan 5 & 6
11/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.9	Yes	Operations	\$1,592.10	Environmental Initiatives-Begin developing presentation for meeting with USEPA regarding San Juan 5 & 6
11/8/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	4	1.8	No	Title III	\$450.00	Quality Control-June-Sept. Expense review for 3rd Interim
11/8/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.2	No	Title III	\$50.00	Capital Analysis-Researched PREPA current bond prices
11/8/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	4	2.5	No	Title III	\$625.00	Quality Control-Assessment of the June-Sept Interim expenses
11/8/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	4	2.2	No	Title III	\$550.00	Quality Control-Review of expenses June-Sept for contract compliance
11/8/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	4	2.8	No	Title III	\$700.00	Free Application-Oct 2018 Expense Review
11/8/2018	Puerto Rico	Norm Spence	Director	\$600	10	4.7	No	Operations	\$2,820.00	Generation Plant Operations-Follow up conference call w FEP and Navigator to develop preliminary capex schedule for Generation Initiatives
11/8/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Operations-Conference call w FEP for status discussions of WP180 Initiatives
11/8/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	No	Title III	\$448.80	Free Application-Prepare expense schedule for October fee statement
11/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	3.7	No	Operations	\$2,830.50	Recurring Operating Reports-Updated generation WP180 initiative reports to FOMB
11/8/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	0.7	No	Operations	\$535.50	Recurring Operating Reports-WP180 Check in call with leadership to discuss status of current initiatives
11/8/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: WP180 process improvement initiatives
11/8/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Discussion w/ staff re: WP180 initiatives updates
11/8/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.7	Yes	Operations	\$994.50	Retail Rate Analysis-Draft memo to FACWS re: process & diligence reviews
11/8/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.9	Yes	Operations	\$1,111.50	Contract Management-Work on initial assessment of AMI RFI submittal (IIS)
11/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.4	No	Operations	\$290.00	Business Process Improvement Initiatives-Phone call with FEP staff member to discuss Generation Trackers update
11/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.6	No	Operations	\$1,160.00	Custom Operating Reports-Detailed review of submitted November WP Generation Trackers
11/8/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.6	No	Operations	\$1,160.00	Business Process Improvement Initiatives-WP 180 Leadership Team conference call/meeting FEP staff
11/8/2018	Puerto Rico	Tim Wang	Director	\$585	10	2.2	Yes	Operations	\$936.00	Internal Control Call Participation-WP 180 Leadership call to discuss status of initiatives for FOMB
11/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	0.6	Yes	Transformation	\$505.20	Generation Plant Operations-Meet with PREPA generation to discuss island generator status
11/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	2.4	Yes	Restoration	\$2,020.80	Cash Flow Analysis-Debrief on FEMA funding
11/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.3	No	Transformation	\$1,094.60	Generation Infrastructure Improvements-Update on the IRP and its progress
11/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	4.4	No	Transformation	\$3,704.80	Generation Infrastructure Improvements-Review 10/30 draft of the IRP from Siemens
11/8/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	3.3	No	Transformation	\$2,778.60	Generation Infrastructure Improvements-Review Siemens draft of 10/31 of the IRP
11/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.8	Yes	Transformation	\$468.00	Generation Plant Analysis-Review generation plan schedule highlights
11/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Transformation	\$702.00	Generation Plant Analysis-Review COR3 draft Energy System Modernization Summit Follow-Up Work plan
11/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	3.4	Yes	Transformation	\$1,989.00	Generation Plant Analysis-Discuss draft capital expenditure forecast for new generation with COR3 advisors
11/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	3.3	Yes	Transformation	\$1,930.50	Generation Plant Operations-Discuss renewable energy resource generation plan with COR3 advisors
11/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.4	Yes	Operations	\$819.00	Business Process Improvement Initiatives-Review draft memorandum of understanding between PREPA and COR3 for advisory services
11/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.3	Yes	Title III	\$760.50	Data Request Response Preparation-Discuss discovery production with Title III attorneys and PREPA advisors
11/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.1	Yes	Operations	\$330.00	Business Process Improvement Initiatives-Meeting with FEP members to review presentation on Signature Authority Matrix before it was presented to PREPA's legal team
11/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	2.1	Yes	Operations	\$630.00	Business Process Improvement Initiatives-Finalized presentation on Signature Authority Matrix Improvement Initiative
11/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.8	Yes	Operations	\$540.00	Business Process Improvement Initiatives-Reviewed updated Signature Authority Matrix to confirm that any changed dollar amount was noted in the presentation
11/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.2	Yes	Operations	\$360.00	Business Process Improvement Initiatives-Meeting with PREPA legal to go over updated Signature Authority Matrix
11/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	2.4	Yes	Operations	\$720.00	Business Process Improvement Initiatives-Updated Signature Authority Matrix with changes discussed in meeting with PREPA legal
11/9/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	Yes	Operations	\$270.00	Participation, Preparation & Follow-Up to Site Visits-Reviewed trip report on Costa Sur visit to prepare for trip report on Culebra
11/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.4	No	Operations	\$214.40	Business Process Improvement Initiatives-Recommended changes to Contract Management Change Initiative PowerPoint presentation
11/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	No	Restoration	\$375.20	Data and Documents Management-Spoke with MPMT team leadership regarding open procurement action items.
11/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.3	No	Operations	\$160.80	Business Process Improvement Initiatives-Reviewed recommended changes to the business process planning PowerPoint presentation
11/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.3	No	Operations	\$160.80	Business Process Improvement Initiatives-Reviewed November WP 180 presentation slides
11/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Reviewed final version of the Contract Management Initiative
11/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.6	Yes	Operations	\$857.60	Business Process Improvement Initiatives-Reviewed revision 4 of the Signature Authority Initiative
11/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Provided comments based on review of final revision CM Initiative
11/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.2	Yes	Operations	\$107.20	Business Process Improvement Initiatives-Provided comments on revision 4 of the Signature Authority Initiative
11/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Reviewed assignment deliverables with FEP Management
11/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.2	Yes	Restoration	\$107.20	Cost Analysis-Verified weekly Cobra Payment with PREPA Treasury and PMO
11/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Participated in FEP Management review of Contract Management Initiative
11/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Participated in FEP Management review of Signature Authority Initiative
11/9/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Participated in meeting with PREPA legal for Contract Management Initiative
11/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a telephonic meeting with the Creditors Mediation team providing an update on current operations

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	38	1.0	No	Operations	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA director outlining the goals and objectives for the conversation with ERCOT representatives
11/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	2.0	No	Operations	\$1,530.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel and ERCOT officials discussing the construction of the ERCOT market model
11/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	1.5	No	Operations	\$1,147.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the Technical Advisory Committee related to feedback garnered from the meeting with ERCOT
11/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB advisors related to clarifying the recent additional reporting ask that was sent over recently
11/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.6	No	Title III	\$1,224.00	Retail Rate Analysis-Analyze contemporaneous document discussing the recent rate analysis changes and potential future changes
11/9/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.6	No	Title III	\$459.00	Custom Operating Reports-Evaluate various public sources of recent PREPA news in preparation for the meeting with the Creditors Mediation team
11/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Contract Analysis & Evaluation-Overview of the current status of the Contract management process improvement (CMI) for CEO and management review
11/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.6	Yes	Title III	\$321.60	Data Request Response Preparation-Pull restoration data for CIM data request
11/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.6	Yes	Operations	\$857.60	Contract Analysis & Evaluation-Update Contract management process improvement (CMI) paper and presentation for CEO and management review
11/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.6	Yes	Title III	\$321.60	Data Request Response Preparation-CIM restoration data upload per the CIM data request
11/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	0.6	Yes	Restoration	\$321.60	Business Process Improvement Initiatives-Analysis of the board resolution for the 80% contractor payment for emergency work
11/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.9	Yes	Restoration	\$482.40	Cash Flow Analysis-Assessment of invoice paid vs net to pay for tax gross up and other category payments
11/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	No	Restoration	\$160.80	124 - Maria: Mutual Aid Parties (MOU) Call with ERI representative on the Mutual Aid parties invoicing process
11/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.2	No	Operations	\$107.20	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
11/9/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.8	No	Operations	\$964.80	Contract Analysis & Evaluation-Review the written justification for contractor work completed
11/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	9	3.5	No	Transformation	\$1,876.00	Pro Forma Development-Completed Capex Forecast Model for Cor3 discussion
11/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	1.2	No	Transformation	\$648.20	Documentation-Reviewed Business Planning Process Initiative Documentation
11/9/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	43	1.6	No	Operations	\$857.60	Documentation-Reviewed new regulations and policies affecting PREPA
11/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.3	No	Operations	\$1,811.70	Generation Plant Analysis-Develop Response to Bidder Motion for Reconsideration regarding Mobile Gen RFP
11/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	No	Operations	\$439.20	Generation Plant Analysis-Develop estimate of Levelled Cost of Energy for mobile generators under part-load conditions
11/9/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	0.8	No	Operations	\$320.00	Quality Control-Review the Contract management improvement process initiative CEO presentation
11/9/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	31	1.2	No	Operations	\$320.00	Quality Control-Review the Contract management improvement process initiative CEO report
11/9/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	4	3.6	No	Title III	\$900.00	Fee Application-Oct 2018 Expense Review
11/9/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.2	No	Title III	\$50.00	Capital Analysis-Researched PREPA current bond prices
11/9/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.6	No	Operations	\$360.00	Generation Plant Operations-FEP update call on discussions for EPA permit meeting for SJ 586 conversion
11/9/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.3	No	Operations	\$1,980.00	Generation Plant Operations-Provide comments to draft economic model of capex schedule for PREPA Generation initiatives
11/9/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	5.2	No	Operations	\$3,770.00	Custom Operating Reports-Prepare (13) November WP 180 "trackers for submittal
11/9/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.2	No	Operations	\$702.00	Load Forecasting-Review demand forecast for operational model
11/9/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.4	No	Operations	\$819.00	Fuel Commodity Analysis-Review fuel price forecasts for operational model
11/9/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.8	No	Operations	\$468.00	Generation Plant Analysis-Extend operational model for ten-year forecast
11/9/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.2	No	Operations	\$117.00	Generation Plant Analysis-Test runs for operational model
11/9/2018	Puerto Rico	Tim Wang	Director	\$585	17	0.6	No	Operations	\$331.00	Generation Plant Analysis-Quality control checks for fuel and demand assumptions
11/9/2018	Puerto Rico	Tim Wang	Director	\$585	17	1.2	No	Operations	\$702.00	Contract Review-Model PPA costs for AES
11/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	39	0.6	No	Title II	\$505.20	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Partial participation on the Creditors call
11/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	0.6	No	Transformation	\$505.20	Fuel Commodity Analysis-Call to discuss fuel alternatives for generating units on the island
11/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	39	0.5	No	Title III	\$421.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Review materials for creditor call
11/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.5	Yes	Transformation	\$292.50	Generation Plant Operations-Discuss transformation planning with Ankura staff
11/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.8	Yes	Transformation	\$468.00	Generation Plant Operations-Discuss capital planning with FOMB advisors
11/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.4	Yes	Transformation	\$819.00	Generation Plant Analysis-Discuss micro grid generation planning with COR3 advisors
11/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.6	Yes	Transformation	\$936.00	Generation Plant Operations-Update draft generation-related capital expenditure forecast
11/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.8	Yes	Transformation	\$468.00	Generation Plant Analysis-Update response to confidential information memorandum request for information
11/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.3	Yes	Transformation	\$760.50	Generation Plant Analysis-Follow up with COR3 advisors on generation capex planning next steps
11/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.9	Yes	Transformation	\$1,111.50	Generation Plant Operations-Update draft grid initiatives presentation
11/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.4	Yes	Operations	\$819.00	Business Process Improvement Initiatives-Discuss FEMA-related reporting with PREPA staff and advisors
11/9/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	Generation Plant Operations-Review generation-related procurement supporting documentation
11/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.8	No	Operations	\$964.80	Contract Analysis & Evaluation-Review the written justification for contractor work completed
11/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.3	No	Operations	\$696.80	Contract Analysis & Evaluation-Update Contract management process improvement (CMI) paper and presentation for CEO and management review
11/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.7	No	Transformation	\$1,579.50	Generation Plant Analysis-Update draft PREPA grid initiatives presentation incorporating comments
11/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.8	No	Operations	\$1,053.00	Contract Management-Review contract management process improvement initiative recommendation supporting documentation
11/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Operations	\$658.80	Environmental Initiatives-Begin Developing draft of EPA Presentation for San Juan Permitting
11/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Review P3 Strategic Initiatives Evaluation Criteria
11/11/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.4	No	Title III	\$523.60	Fee Application-Updates to 3rd interim fee statement
11/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.4	No	Operations	\$750.40	Contract Analysis & Evaluation-Review the written justification for contractor work completed
11/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.7	Yes	Operations	\$1,620.00	Generation Plant Operations-Review status of generation projects for discussions week of Nov 12 regarding PREPA Generation Initiatives
11/12/2018	Puerto Rico	Buck Monday	Director	\$612	8	1.1	Yes	Transformation	\$673.20	Business Process Improvement Initiatives-Editing Business Planning Process Initiative along which includes the proposed Preamble
11/12/2018	Puerto Rico	Buck Monday	Director	\$612	1	2.9	Yes	Transformation	\$1,774.80	Generation Plant Analysis-Reviewing latest iteration of Integrated Resource Plan
11/12/2018	Puerto Rico	Buck Monday	Director	\$612	1	1.6	Yes	Transformation	\$979.20	Generation Plant Analysis-Continue reviewing latest iteration of Integrated Resource Plan.
11/12/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.6	Yes	Transformation	\$1,591.20	Transmission Infrastructure Improvements-Researching Transmission and Distribution best practices
11/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Reviewed comments on Final CMI received from FEP Management
11/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.9	Yes	Operations	\$1,018.40	Business Process Improvement Initiatives-Incorporated reviews in Signature Authority Matrix from PREPA Legal
11/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.8	Yes	Operations	\$964.80	Contract Review-Reviewed PREPA IRP - Results from long term capacity expansion plan
11/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.9	Yes	Restoration	\$482.40	Cost Analysis-Analyzed Cobra payment deduction matter for potential issues
11/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Contract Review-Reviewed Hydro-Power white paper prior to submitting to PREPA
11/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	0.9	No	Title III	\$688.50	Generation Plant Analysis-Analyze draft required price returns for renewable generation sources from the initial draft Integrated Resource Plan
11/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.6	No	Title III	\$459.00	Recurring Operating Reports-Create an update to the comparison of customer billings to meter reads for the recurring FOMB reporting package
11/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.8	No	Title III	\$1,377.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny attorneys related to a draft declaration to be filed in the Receivership action
11/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.9	No	Title III	\$688.50	Distribution Operations-Evaluate operational history and Ennis expert report in preparation for meeting with O'Melveny
11/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	4.0	No	Operations	\$3,060.00	Recurring Operating Reports-Revise the format of the emergency spend cash flow projection worksheet for Cobra to respond to a FOMB request for additional information
11/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.8	Yes	Operations	\$2,086.20	Environmental Initiatives-Continue drafting of EPA San Juan Permitting Presentation for internal review
11/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.1	Yes	Operations	\$1,152.90	Environmental Initiatives-Revise Permit Constraint Calculations for San Juan Permitting for review with PREPA staff
11/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Analysis-Review Revised Generation Plan and Priority Projects
11/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.3	No	Operations	\$229.50	Generation Plant Operations-Reviewed cost estimates for Mayaguez repair
11/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	25	0.4	No	Title III	\$306.00	Generation Plant Analysis-Participated in privatization call with Citibank
11/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	2.3	No	Transformation	\$1,121.80	Documentation-Provided data to PREPA Advisors
11/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.9	No	Title III	\$1,554.40	Recurring Financial Reports-Investigation into DSO and appropriate levels of A/R
11/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.8	No	Operations	\$1,500.80	Documentation-Tracking resources on the island for quality control
11/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	No	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
11/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.8	No	Operations	\$428.80	Business Process Improvement Initiatives-Discussion of the contract management improvement process for PREPA operational reform with internal staff
11/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.9	No	Operations	\$482.40	Cash Flow Analysis-Assessment of advisor docketed invoices from PREPA's cash flow analysis
11/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.4	No	Operations	\$1,286.40	Contract Analysis & Evaluation-Review the written justification for contractor work completed
11/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Updated MPMT tracker and dashboard with new procurement information and dates
11/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.6	Yes	Operations	\$857.60	Business Process Improvement Initiatives-Updated Generation Initiative PowerPoint with new information and dates
11/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Coordinated data collection on total procurement volume for PREPA over the past 24 months with procurement office
11/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Created Mayaguez Reliability chart for Generation Initiative tracker
11/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	Yes	Restoration	\$160.80	Data and Documents Management-Attended tag up conversation with MPMT management on procurement Status
11/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	Yes	Operations	\$1,320.00	Generation Plant Operations-Review Pratt Whitney bid for mobile generators for consideration in Peaker Initiative
11/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	Yes	Operations	\$840.00	Generation Plant Operations-Review PREPA projects for Mayaguez reliability improvement for Generation Initiative budget estimate
11/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	Yes	Operations	\$480.00	Generation Plant Operations-FEP discussions related to status of mobile generators RFP bid evaluation
11/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.1	Yes	Operations	\$1,860.00	Generation Plant Operations-Prepare FEP draft for capital cost quarterly forecast associated with PREPA Generation initiatives
11/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	Yes	Operations	\$780.00	Generation Plant Operations-Review PREPA executive management comments on Generation Initiatives presentation
11/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	Yes	Operations	\$840.00	Generation Plant Operations-Prepare response to Ankura comments on PREPA Generation Initiatives presentation
11/12/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.1	No	Operations	\$643.50	Cost Analysis-Summarize IRP renewable plant costs
11/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.1	Yes	Operations	\$330.00	Business Process Improvement Initiatives-Page turn of updated Signature Authority Matrix with FEP member to confirm that all changes discussed with PREPA legal are included
11/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.9	yes	Operations	\$270.00	Business Process Improvement Initiatives-Prepared for meeting with PREPA legal to review updated Signature Authority Matrix
11/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	0.7	No	Transformation	\$400.50	Generation Plant Operations-Discuss generation initiatives with FEP staff
11/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.7	No	Transformation	\$994.50	Generation Plant Operations-Review PREPA comments to revised generation plan
11/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	No	Operations	\$760.50	Business Process Improvement Initiatives-Review WP180 reporting presentation

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/13/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Transformation	\$367.20	Transmission Infrastructure Improvements-Reviewing Calendar of T&D RFP for Operation and Maintenance services
11/13/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Transformation	\$550.80	Transmission Infrastructure Improvements-Reviewing Outline of T&D RFP for Operation and Maintenance services
11/13/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.4	Yes	Transformation	\$1,468.80	Transmission Infrastructure Improvements-Researching Transmission and Distribution maintenance practices
11/13/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Transformation	\$1,162.80	Transmission Infrastructure Improvements-Developing notes regarding Transmission and Distribution maintenance
11/13/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Transformation	\$367.20	Transmission Infrastructure Improvements-Researching what needs to be done to develop a micro grid
11/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	2.7	Yes	Restoration	\$1,447.20	Cost Analysis-Analyzed Cobra Contract for Payment terms, credits and conditions
11/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.9	Yes	Restoration	\$482.40	Cost Analysis-Discussed Cobra original contract payments with PREPA Treasury
11/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Analyzed PREPA payments to Cobra with a discounted 10% amount
11/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Participated in meeting with PREPA Legal to discuss/review SAIL and CMII
11/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Analyzed Cobra documentation related to PREPA's 10% invoice discount
11/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cost Analysis-Discussed MOU Payment Status with PREPA Finance Manager
11/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Prepared revisions to the Signature Authority Matrix based on Legal input
11/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.7	No	Operations	\$1,300.50	Recurring Operating Reports-Analyze current emergency spend and prepare the preliminary draft of future expenditures and FEMA reimbursements for the upcoming Proposed Budget
11/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	No	Operations	\$535.50	Cash Flow Analysis-Analyze the current cash position and determine the preferred balance of week cash activities
11/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.6	No	Title III	\$459.00	Recurring Operating Reports-Complete the Commonwealth Loan required bi-weekly FOMB documents and transmit to appropriate parties
11/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.2	No	Operations	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, Greenberg and Ankura personnel regarding the current status of insurance initiatives
11/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.5	No	Operations	\$382.50	Distribution Infrastructure Improvements-Evaluate current operational activities underway on insurance repairs on the grid
11/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	No	Title III	\$612.00	13-Week Cash Flow Reports-Analyze and edit the weekly cash flow report required under the Commonwealth Loan
11/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.5	No	Title III	\$1,147.50	Contract Analysis & Evaluation-Build the long-term renewable target price from underlying data in the draft Integrated Resource Plan
11/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Title III	\$612.00	Recurring Operating Reports-Create the presentation slide for this week's Creditors Mediation meeting with the Commonwealth
11/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Meet with PREPA Staff regarding Mobile Gen RFP and Motion to Reconsider
11/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	Yes	Operations	\$494.10	Environmental Initiatives-Finalize internal draft of EPA San Juan Permitting Presentation
11/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.6	Yes	Operations	\$878.40	Environmental Initiatives-Prepare for PREPA Executive roundtable meeting
11/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.9	Yes	Operations	\$1,043.10	Environmental Initiatives-Participate in PREPA Executive roundtable meeting to address capital project timelines and IRP scenarios
11/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Operations	\$658.80	Generation Plant Analysis-Meeting with P3 and PREPA Executive Management to discuss critical projects
11/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	Yes	Operations	\$329.40	Environmental Initiatives-Follow-up meeting with COR3 advisors to discuss permitting coordination
11/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.6	Yes	Operations	\$1,427.40	Generation Plant Analysis-Review prior conditions assessment for PREPA hydroelectric plants
11/13/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	No	Operations	\$468.00	Business Process Improvement Initiatives-Memo to Ankura staff re: WP180 reporting questions response
11/13/2018	Puerto Rico	Scott Davis	Director	\$585	40	0.6	No	Operations	\$551.00	Retail Rate Analysis-Review FOMB request for information re: FAC & PPAC adjustments
11/13/2018	Puerto Rico	Scott Davis	Director	\$585	40	0.7	No	Operations	\$460.50	Retail Rate Analysis-Memo to Ankura staff re: draft response to FOMB inquiry
11/13/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	No	Operations	\$468.00	Retail Rate Analysis-Memo to the FAC Working Group re: kick-off meeting recommendations
11/13/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.1	No	Operations	\$1,228.50	Contract Management-Work on AMI RFQI submission initial assessment #7
11/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.9	No	Transformation	\$2,090.40	Projections-Modeling Capex Forecast of IRP Strategy
11/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	3.4	No	Title III	\$1,822.40	Recurring Financial Reports-AR Monthly Reporting Trouble Shooting
11/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.7	No	Title III	\$1,447.20	Recurring Financial Reports-Developing data for AR Reporting Presentation
11/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.3	No	Operations	\$156.00	Procurement Development-Called into Weekly ODC Meeting
11/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	2.3	No	Transformation	\$1,936.60	Generation Infrastructure Improvements-Update discussion of the IRP with necessary parties
11/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.6	No	Operations	\$1,393.60	Contract Analysis & Evaluation-Review the written justification for contractor work completed
11/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	3.6	No	Operations	\$1,929.60	Data and Documents Management-Update the written assessments of the contractor work completed for better clarification and understanding
11/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	Yes	Restoration	\$911.20	199 - n/a: General PW Related-Discussion of FEMA project work status and issues around the completion of the PW
11/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.1	Yes	Title III	\$589.60	Recurring Operating Reports-CRU tracking to report functionality status vs substation energization
11/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	Data and Documents Management-Updated MPMPT tracker and dashboard with new procurement information and dates
11/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.6	Yes	Operations	\$857.60	Business Process Improvement Initiatives-Updated Generation Initiative PowerPoint with new information and dates
11/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	Data and Documents Management-Coordinated data collection on Costa Sur Reliability project
11/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended ODC Weekly status review meeting
11/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Attended weekly MPMPT tag up meeting
11/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Researched Total procurement volume of PREPA over the past 24 months
11/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management- Coordinated data collection on total procurement volume for PREPA over the past 24 months with procurement office
11/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Discussed generation status initiatives with FEP generation leads
11/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	No	Title III	\$200.00	Recurring Financial Reports-updating transmission document for creditors
11/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	No	Title III	\$325.00	Recurring Financial Reports-updating DIP file for creditors
11/13/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.4	No	Title III	\$100.00	Recurring Financial Reports-updating generation file for creditors
11/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	Yes	Operations	\$720.00	Generation Plant Operations-Review FEP draft presentation for Generation Business Plan forecast initiative
11/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	Yes	Operations	\$1,680.00	Generation Plant Operations-Develop draft timelines for execution of PREPA Generation Initiatives
11/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.5	Yes	Operations	\$1,500.00	Generation Plant Operations-Initial review of draft CIM from Citi for meeting on Nov 15
11/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.1	Yes	Operations	\$1,260.00	Generation Plant Operations-Review of P3 Team Peaker Unsolicited proposal for use in FEP Generation Initiatives capex forecast
11/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.0	Yes	Operations	\$1,200.00	Generation Plant Operations-PREPA management meeting to discuss draft PREPA Generation Initiatives with IRP
11/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	Yes	Operations	\$900.00	Generation Plant Operations-Prepare assumptions of cash flow for PREPA Generation Initiatives
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.4	Yes	Operations	\$420.00	Participation, Preparation & Follow-Up to Site Visits-Wrote trip report on Culebra Power Station visit
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.7	Yes	Operations	\$210.00	Participation, Preparation & Follow-Up to Site Visits-Discussion with FEP member on the status of generator installation at Culebra Power Station
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Analyzed Creditor Meeting Materials for important updates to include on weekly dashboard
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.7	Yes	Operations	\$210.00	Business Process Improvement Initiatives-Meeting with PREPA legal to review Signature Authorization Improvement initiative
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.3	Yes	Operations	\$390.00	Contract Management-Discussed Contract Management Improvement Initiative with PREPA legal
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Generation Plant Analysis-Created spreadsheet of capacity expansion forecast data for IRP Scenario A/3
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.0	Yes	Operations	\$300.00	Business Process Improvement Initiatives-Made changes to Signature Authorization Matrix based on discussion with PREPA legal
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Procurement Review-Attended MPMPT tag up meeting to discuss current procurement initiatives
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Procurement Review-Reviewed Procurement Dashboard and Tracker
11/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	44	0.4	Yes	Title III	\$120.00	Fee Application-Reviewed report on Fee Applications
11/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.8	No	Transformation	\$468.00	Generation Plant Operations-Discuss PREPA generation plan with FEP staff
11/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.4	No	Transformation	\$1,404.00	Generation Plant Analysis-Review details of PREPA generation plan with COR3 advisors
11/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.1	No	Transformation	\$1,228.50	Generation Plant Analysis-Review draft confidential information memorandum materials
11/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	2.7	No	Transformation	\$1,579.50	Generation Plant Analysis-Analyze advisor feedback on generation capital expenditure forecast
11/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.4	No	Transformation	\$819.00	Generation Plant Operations-Discuss generation projects with P3 and legal advisors
11/14/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	Yes	Transformation	\$1,346.40	Transmission Infrastructure Improvements-Planning Route of 115 kV line to drive and inspect today
11/14/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.9	Yes	Transformation	\$1,774.80	Transmission Infrastructure Improvements-Patrolling 115 kV line to Caonillas
11/14/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	Yes	Transformation	\$1,652.40	Transmission Infrastructure Improvements-Patrolling 115 kV line Caonillas to Dos Bocas
11/14/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Transformation	\$489.60	Transmission Infrastructure Improvements-Inspecting the line configuration at Dos Bocas
11/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Prepared Division of Responsibility Template to discuss with PREPA Legal
11/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Discussed Cobra original contract payments with PREPA PMO/Treasury
11/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cost Analysis-Discussed Cobra original contract payments with PREPA Accounting
11/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Provided edits to the History of Hydropower presentation
11/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.4	Yes	Restoration	\$750.40	Historical Financial Results Analysis-Participated in PREPA/Cobra weekly progress/coordination meeting
11/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Business Process Improvement Initiatives-Participated in PREPA meeting to discuss the PMO weekly progress report
11/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Participated in PREPA/PMO meeting to discuss additional contract funding
11/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Contract Review-Reviewed MASTEC Contract for correct terms and conditions
11/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.9	No	Title III	\$688.50	Generation Plant Analysis-Analyze current generation and grid management operations in order to develop the weekly report updates
11/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding underlying assumptions for the derivation of the upcoming Proposed Budget
11/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.5	No	Title III	\$1,147.50	Recurring Operating Reports-Analyze weekly reports and operational support for financial data required under the terms of the Commonwealth Loan
11/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	4.2	Yes	Transformation	\$2,305.80	Environmental Initiatives-Attend meeting with COR3, PREPA, and Advisors to discuss capital expenditures and schedules for generation initiatives
11/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.3	Yes	Transformation	\$1,811.70	Environmental Initiatives-Participate in meeting with COR3 and P3 to discuss peak generation rfp, battery storage, and hydroelectric plants rfp.
11/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Operations	\$439.20	Environmental Compliance-Follow-up with PREPA staff regarding FERC licensing of Rio Blanco hydroelectric plant.
11/14/2018	Puerto Rico	Scott Davis	Director	\$585	40	0.3	No	Operations	\$175.50	Retail Rate Analysis-Review draft memo to FOMB re: F&PP RFI response
11/14/2018	Puerto Rico	Scott Davis	Director	\$585	40	0.2	No	Operations	\$117.00	Retail Rate Analysis-Discussion w/ Ankura staff re: draft memo to FOMB re: F&PP RFI response
11/14/2018	Puerto Rico	Scott Davis	Director	\$585	21	4.6	No	Operations	\$2,691.00	Contract Management-Work on AMI RFQI submission initial assessment #7
11/14/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	No	Operations	\$117.00	Business Process Improvement Initiatives-Memo to proponent for consulting resources for customer engagement roadmap
11/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.9	No	Title III	\$1,554.40	Recurring Financial Reports-Creation of Monthly AR Reporting Files
11/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.3	No	Title III	\$696.80	Recurring Financial Reports-Continued investigation into DSO and appropriate levels of A/R
11/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.7	No	Transformation	\$1,983.20	Projections-Continued work on IRP Capex Forecast
11/14/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.1	No	Title III	\$52.00	Capital Analysis-Research of PREPA Bond rating on Bloomberg
11/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	4.1	Yes	Operations	\$2,197.60	Data and Documents Management-Update the written assessments of the contractor work completed for better clarification and understanding

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	Documentation-Tracking of FEMA project worksheet progress for completed work and work under review for the restoration and permanent work
11/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	0.6	Yes	Operations	\$321.60	Generation Infrastructure Improvements-Assessment of the site visit report to Culebra for the progress of the completion of construction of generation
11/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.8	Yes	Title III	\$428.80	Cash Flow Analysis-Assess the billing progress reports from customer service
11/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Cost Analysis-Review regarding the response to invoicing questions pertaining to cost reasonableness
11/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-Discussion of the status of the Mutual Aid parties involving process with the MOU representatives and PREPA advisors
11/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	2.6	Yes	Operations	\$1,393.60	Business Process Improvement Initiatives-Changed format of Generation Initiative PowerPoint based on feedback from FEP Generation Leads
11/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.3	Yes	Restoration	\$696.80	Data and Documents Management-Updated MPMT tracker and dashboard with new procurement information and dates
11/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	Yes	Title III	\$482.40	Recurring Financial Reports-Created Generation Status Weekly Creditor Report
11/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	Recurring Financial Reports-Created Accounts Payable Weekly Creditor Report
11/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	Yes	Title III	\$482.40	Recurring Financial Reports-Updated Grid Status Weekly Report
11/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.8	Yes	Title III	\$964.80	Recurring Financial Reports-Updated Data Collection for FEMA Report, Bank Account Listing and Cash Flow Weekly Creditor Reports with Ankura Team
11/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended meeting with CEO Advisory Staff on Generation Initiatives and procurement management process
11/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management- Coordinated Data Collection with Procurement Staff on status of procurements over the past two years
11/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended tag up conversation with MPMT management on procurement Status
11/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	Yes	Operations	\$780.00	Generation Plant Operations-prepare FEP summary of discussions from PREPA management meeting on Generation Initiatives/IRP of Nov 13
11/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	4.5	Yes	Operations	\$2,700.00	Generation Plant Operations-Meeting w/ Navigant, Ankura and PREPA to discuss details of assumptions for PREPA draft Generation Initiatives
11/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	Yes	Operations	\$900.00	Generation Plant Operations-Prepare follow up FEP notes for Navigant meeting on Gen Initiatives
11/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	Yes	Operations	\$720.00	Generation Plant Operations-Meeting w P3, Navigant and FEMA to discuss approach to PREPA Peaker Generation RFP
11/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	Yes	Operations	\$780.00	Generation Plant Operations-Meeting with P3 to discuss status of PREPA Energy Storage RFP process
11/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	Yes	Operations	\$660.00	Generation Plant Operations-IRP status call with CITI, Navigant, PREPA and Ankura
11/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	Yes	Operations	\$780.00	Generation Plant Operations-Prepare FEP notes for P3 meetings on Generation RFPs
11/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.2	Yes	Operations	\$360.00	Participation, Preparation & Follow-Up to Site Visits-Reviewed Culebra trip report with FEP member
11/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	1.1	Yes	Operations	\$330.00	Custom Operating Reports-Updated status of Procurements on weekly dashboard to reflect any changes from last week
11/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.2	Yes	Operations	\$360.00	Recurring Operating Reports-Reviewed November WP180 trackers
11/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Reviewed the descriptions of each WP180 initiative on the weekly dashboard
11/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Summarized PREPA's generation data for the month of October
11/15/2018	Puerto Rico	Buck Monday	Director	\$612	4	2.1	Yes	Transformation	\$1,285.20	Generation Plant Analysis-Reviewing report on Hydro Plants with respect to what was viewed on 11/15
11/15/2018	Puerto Rico	Buck Monday	Director	\$612	10	4.6	Yes	Transformation	\$2,815.20	Transmission Operations-Editing 2019 Vegetation Management RFP
11/15/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.5	Yes	Transformation	\$306.00	Transmission Infrastructure Improvements-Expanding notes on Transmission and Distribution Maintenance
11/15/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.9	Yes	Transformation	\$550.80	Transmission Infrastructure Improvements-Completing edits of 2019 vegetation management RFP
11/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Analyzed MOU Payments and Status based on Ankura Spreadsheet
11/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.7	Yes	Restoration	\$1,447.20	Contract Review-Reviewed Vegetation Management RFP
11/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Contract Review-Provided comments based on review of vegetation management RFP review
11/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cost Analysis-Analyzed Cobra Original Contract Invoice submission and weekly payment
11/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cost Analysis-Discussed issues related to unpayable Cobra invoices and actions required
11/15/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.4	Yes	Restoration	\$1,286.40	Business Process Improvement Initiatives-Reviewed CITI Recommendations against implementation plan
11/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.5	No	Title III	\$1,147.50	Customer Forecasting-Develop methodology to generate an optional report on accounts receivable in case actual information cannot be generated from Company systems
11/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	2.9	No	Title III	\$2,218.50	Cost Analysis-Generate a new method to create the forecast of future fuel and purchased power for the Proposed Budget process
11/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.7	No	Title III	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Greenberg personnel on recent work on power contract restructuring
11/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.4	No	Title III	\$1,071.00	Recurring Financial Reports-Finalize monthly accounts receivable information required under the terms of the Commonwealth Loan
11/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.8	Yes	Transformation	\$2,086.20	Generation Plant Analysis-Meeting with CITI to discuss confidential information memorandum related to condition of generating assets
11/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.6	Yes	Transformation	\$1,427.40	Environmental Initiatives-Meeting with CITI to discuss confidential information memorandum related to environmental aspects of PREPA assets
11/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Generation Plant Analysis-Review Siemens Micro Grid Analysis and mapping
11/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Generation Plant Analysis-Meeting with PREPA senior management to plan for Peaker Request for Proposals and Permitting Strategy
11/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Operations	\$117.00	Contract Management-Memo to PREPA IT re: status of consulting services procurement
11/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.3	Yes	Operations	\$790.50	Contract Management-Cross reference AMI RFQI meter specifications with respondent #7 submission
11/15/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Discussion w/ PREPA finance staff re: FAC Working Group kick off mtg agenda
11/15/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.9	Yes	Operations	\$526.50	Contract Management-Cross reference AMI RFQI HES specifications with respondent #7 submission
11/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.7	Yes	Transformation	\$994.50	Interactions, Calls & Meetings with Advisors to Debtors-Review CIM w/ CITI staff
11/15/2018	Puerto Rico	Scott Davis	Director	\$585	23	4.3	Yes	Operations	\$2,515.50	Contract Management-Work on AMI RFQI submission initial assessment #7
11/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.7	No	Title III	\$1,447.20	Recurring Financial Reports-Reworking PREPA data files to provide data to creditors
11/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.1	No	Title II	\$1,125.60	Recurring Financial Reports-Strategy work regarding Collections
11/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.0	No	Transformation	\$1,715.20	Projections-Reviewed 3rd Party Data for battery storage cost analysis
11/15/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.2	No	Title III	\$50.00	Capital Analysis-Research of PREPA Bond rating on Bloomberg
11/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	2.2	No	Transformation	\$1,852.40	Generation Infrastructure Improvements-Discuss alternatives to the generation plan for the generation grid assessment
11/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.3	Yes	Restoration	\$160.80	124 - Maria: Mutual Aid Parties (MOU)-Analyze the processed payments for the public and private utilities that worked on the island under the MOU
11/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Discussion of the status of the Mutual Aid parties involving process with the MOU representatives and PREPA advisors
11/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.3	Yes	Operations	\$696.80	Contract Analysis & Evaluation-Assessment of emergency contractor invoices/contract for analysis of compliance with regulations
11/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Contract Analysis & Evaluation-Update Contract management process improvement (CMI) paper and presentation for CEO and management review
11/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.0	Yes	Operations	\$536.00	Contract Analysis & Evaluation-Overview of the current status of the Contract management process improvement (CMI) for CEO and management review
11/15/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.7	Yes	Operations	\$911.20	Business Process Improvement Initiatives-Meeting with LPCC advisor to discuss a "gap" analysis at PREPA
11/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Reviewed Contract Management Change management initiative draft Document
11/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Reviewed Contract Management Change management initiative draft Presentation
11/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Reviewed OQC Findings for Foreman Masters Services Agreement
11/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Met with Generation team to discuss Generation Initiatives CapEx forecast
11/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Updated MPMT tracker and dashboard with new procurement information and dates
11/15/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Updated Generation Initiative PowerPoint with new information and dates
11/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	6.3	Yes	Operations	\$3,780.00	Generation Plant Operations-Open tag meeting for reviewing draft CITI CIM for PREPA Generation assets including reps from CITI, FEP and Ankura
11/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	Yes	Operations	\$780.00	Generation Plant Operations-prepare draft FEP memo regarding approach to Peaker Generation for generation initiatives
11/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	Yes	Operations	\$1,320.00	Generation Plant Operations-develop draft of cash flow forecast for PREPA generation initiatives
11/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	Yes	Operations	\$600.00	Generation Plant Operations-call with Greenberg attorneys, FEP and PREPA PMO and Legal to discuss status of conventional plants POA's renegotiations
11/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.5	Yes	Operations	\$300.00	Generation Plant Operations-follow up to PPOA call above regarding renewable project status report
11/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	Yes	Operations	\$480.00	Generation Plant Operations-Review draft FEP cash flow projection for IRP Scenario 4/Strategy
11/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	1.2	Yes	Operations	\$360.00	Renewable Generation Initiatives-Discussion with Ankura member on current status of Renewable POA renegotiations
11/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.9	Yes	Operations	\$570.00	Custom Operating Reports-Used WP180 trackers to update the status of each initiative on the weekly dashboard
11/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.3	Yes	Operations	\$390.00	Custom Operating Reports-Discussion with FEP members on any major tasks/accomplishments from last week
11/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	2.4	Yes	Operations	\$720.00	Custom Operating Reports-Created presentation that reflects updates/changes in WP180 initiatives in the last month
11/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.2	Yes	Operations	\$360.00	Renewable Portfolio Analysis-Discussion with PREPA member on current status of operating renewable generating facilities
11/15/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	Yes	Operations	\$270.00	Contract Management-Prepared for tomorrow's presentation on Contract Management Improvement
11/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.2	No	Title III	\$702.00	Contract Analysis & Evaluation-Discuss Purchased Power Offer Agreement with PREPA legal advisors
11/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.6	Yes	Transformation	\$1,591.20	Transmission Infrastructure Improvements-Starting to develop a T&D maintenance plan
11/16/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.2	Yes	Transformation	\$734.40	Generation Plant Analysis-Calculating what different generation scenarios would cost to operate
11/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Transformation	\$673.20	Transmission Infrastructure Improvements-Researching the statistics of PREPA T&D for line lengths
11/16/2018	Puerto Rico	Buck Monday	Director	\$612	11	3.2	Yes	Transformation	\$1,958.40	Transmission Infrastructure Improvements-Developing T&D maintenance plan write-up
11/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.3	Yes	Restoration	\$696.80	Contract Review-Reviewed letter to PREPA Executive Director regarding Cobra funding amounts
11/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Transformation	\$482.40	Contract Review-Reviewed FEP comments to the Vegetation Management RFP
11/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Discussed weekly Cobra payments with PREPA PMO/Treasury personnel
11/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.4	Yes	Operations	\$792.00	Contract Review-Reviewed FEP Grid Initiatives Presentation
11/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.8	Yes	Operations	\$964.80	Contract Review-Presented the CMI to PREPA Executive Director and Legal Council
11/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.4	Yes	Operations	\$792.00	Contract Review-Reviewed FEP EPA Overview of alternative fuel for San Juan Units 5 and 6
11/16/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Verified Cobra weekly payment and advised FEP Finance manager
11/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on the finalization of assumptions and operations for the Proposed Budget
11/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	41	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Commonwealth Officials-Attend a detailed meeting of the Commonwealth and the Creditor Mediation team
11/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.0	No	Title III	\$765.00	Retail Rate Modeling-Enhanced the fuel and PPA estimation file with a detailed look at efficiency factors and all in rate calculations

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.7	No	Operations	\$535.50	Cost Analysis-Allocated actual payroll costs into the required reporting buckets
11/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	3.5	No	Title III	\$2,677.50	13-Week Cash Flow Reports-Analyze the specific components for the Proposed Budget and determine the overall projection of future cash flows
11/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Review EPA Presentation to incorporate PREPA engineering staff comments
11/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	Yes	Operations	\$219.60	Environmental Initiatives-Discussions with PREPA Environmental Staff and Legal Counsel to discuss permitting requirements for new peak generation.
11/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.4	Yes	Operations	\$768.60	Environmental Initiatives-Preparation with PREPA staff and legal counsel to prepare for EPA meeting regarding San Juan Power Plant Permitting
11/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	21	1.1	Yes	Transformation	\$603.90	Transmission Infrastructure Improvements-Meeting with PREPA senior management to discuss contract management initiatives and gap analysis
11/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Operations	\$1,043.10	Generation Plant Analysis-Internal discussions regarding peaking power rfp, hydroelectric initiatives, and permitting
11/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Operations	\$658.80	Environmental Initiatives-Participate in Meeting with EPA and PREPA to discuss permitting for San Juan Power Plant
11/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	Yes	Operations	\$329.40	Environmental Initiatives-Follow-up meeting with PREPA staff to discuss next steps with EPA
11/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	Generation Plant Analysis-Discuss summaries of meeting results to FEP and PREPA Management
11/16/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Review product specification sheets for AMI components re: RFQI submission #7
11/16/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-Review product staffing proposal for RFQI submission #7
11/16/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.6	Yes	Operations	\$936.00	Contract Management-Work on AMI RFQI submission initial assessment #7
11/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.8	Yes	Operations	\$1,053.00	Business Process Improvement Initiatives-Mtg w/ PREPA CS re: WP180 initiatives review
11/16/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	Contract Management-Develop AMI RFQI submissions scoring comparison schedule
11/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.6	No	Transformation	\$1,829.40	Projects-Developed data for Gen Initiatives Update
11/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.4	No	Transformation	\$1,822.40	Projects-Prepared Presentation for Gen Initiatives
11/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.7	No	Operations	\$911.20	Procurement Management-Review of inflight RFP status
11/16/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.2	No	Title III	\$50.00	Capital Analysis-Research of PREPA Bond rating on Bloomberg
11/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Contract Analysis & Evaluation-Overview of the current status of the Contract management process improvement (CMI) with CEO and management review
11/16/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.7	Yes	Operations	\$375.20	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
11/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Followed up on status of the Call Center RFP Procurement with MPMT
11/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Coordinated Data collection with Customer services on outstanding documentation for the Call Center RFP
11/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	2.6	Yes	Operations	\$1,393.60	Business Process Improvement Initiatives-Updated Generation initiative PowerPoint with new information and dates
11/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Reviewed Mark up of new Vegetation management RFP for FY 2020
11/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Reviewed MSA for Permanent work RFP submission to OCPD
11/16/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Reviewed RFP for Lighting Repairs submission to OCPD
11/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.1	Yes	Operations	\$1,860.00	Generation Plant Operations-Review for FEP comments the draft PREPA for Peaker Generation Replacement
11/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.9	Yes	Operations	\$1,140.00	Generation Plant Operations-Make changes to Generation Initiatives Presentation based on PREPA executive management comments
11/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.0	Yes	Operations	\$1,200.00	Generation Plant Operations-Comments to IRP cash flow for Gen Initiatives Scenario 4/Strategy 3
11/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	Yes	Operations	\$600.00	Generation Plant Operations-Review presentation for EPA call on San Juan 586 gas conversion air permit changes
11/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	Yes	Operations	\$480.00	Generation Plant Operations-Call w EPA, FEP and PREPA Environmental and Legal reps to discuss San Juan 586 air permit potential changes for gas conversion
11/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	Yes	Operations	\$960.00	Generation Plant Operations-Develop Generation updated spread sheet for PREPA Generation Initiative
11/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	2.6	Yes	Operations	\$780.00	Contract Management-Reviewed Contract Management Improvement Initiative Report
11/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	1.8	Yes	Operations	\$540.00	Custom Operating Reports-Analyzed Creditor Meeting Materials for any major changes in the last week
11/16/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.4	Yes	Operations	\$420.00	Generation Plant Operations-Modelled Rate Impacts following PREPA guidance
11/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.7	No	Transformation	\$994.50	Generation Plant Analysis-Analyze draft capital expense forecasts related to grid recovery
11/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.6	No	Transformation	\$936.00	Generation Plant Analysis-Analyze updated draft capital expense forecasts associated with draft IRP Scenario 4, Strategy 3 generation capacity expansion results
11/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.7	No	Transformation	\$994.50	Generation Plant Operations-Review draft generation capital expenditure forecast with generation working group stakeholders
11/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	No	Transformation	\$760.50	Generation Plant Analysis-Review PREPA's comments on working draft of Energy System Modernization grid Initiatives presentation
11/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.9	No	Title III	\$1,111.50	Data Request Response Preparation-Collect documents responsive to Title III discovery requests
11/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	0.9	No	Title III	\$526.50	Data Request Response Preparation-Prepare email responses to Title III legal team regarding discovery request
11/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.9	Yes	Operations	\$482.40	Contract Analysis & Evaluation-Review the written justification for contractor work completed
11/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.8	No	Transformation	\$1,500.80	Generation Plant Analysis-Modelled Rate Impacts following PREPA guidance
11/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.7	No	Transformation	\$911.20	Documentation-Updated Gen Initiatives Presentation with updated information
11/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.2	No	Transformation	\$1,756.80	Generation Plant Analysis-Review new draft of new peak generation RFP from PREPA Management and provide comments
11/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	No	Transformation	\$329.40	Generation Plant Analysis-Review Grid Initiatives Retail Impacts in light of comments from PREPA Management
11/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	No	Transformation	\$384.30	Generation Plant Analysis-Discuss Capex Assumptions for Grid Initiatives Presentation
11/17/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-Provide follow-up to Citi for FEP action item from CMI meeting of Nov 15
11/17/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	No	Operations	\$1,320.00	Generation Plant Operations-Prepare basis for Peaker project for FEP draft of Generation Initiatives presentation
11/17/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	No	Operations	\$1,440.00	Generation Plant Operations-Provide responses to PREPA Exec Mgmt. comments to FEP draft Generation Initiatives Presentation for resend to PREPA
11/17/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	No	Title III	\$448.80	Fee Application-Updates to the October fee statement
11/17/2018	Puerto Rico	Scott Davis	Director	\$585	21	4.3	Yes	Operations	\$2,515.50	Contract Management-AMI RFQI scoring committee meeting
11/17/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	Business Process Improvement Initiatives-Mtg w/ PREPA CSE staff re: October production results
11/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.4	No	Transformation	\$1,404.00	Generation Plant Analysis-Update draft Energy System Modernization grid initiatives analysis
11/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.2	No	Transformation	\$1,179.20	Documentation-Presentation Preparation for Gen Initiatives following feedback
11/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	No	Operations	\$219.60	Environmental Initiatives-Call with PREPA senior management to discuss P3 RFP
11/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	No	Transformation	\$603.90	Generation Plant Analysis-Calculate system losses and costs associated with new battery energy storage system concepts
11/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.6	No	Transformation	\$1,427.40	Generation Plant Analysis-Finalize review and comments for PREPA Management regarding new peak generation RFP.
11/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	No	Transformation	\$164.70	Environmental Initiatives-Response to information request from Citi regarding confidential information memorandum
11/18/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.1	No	Operations	\$1,260.00	Generation Plant Operations-Develop changes to Generation Initiatives presentation to reflect PREPA Exec Mgmt. comments on projects for final submittal to PREPA
11/18/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.7	No	Operations	\$1,620.00	Generation Plant Operations-Finalize input to FEP Analyst for new cash flow curves associated with PREPA Generation Initiatives Projects for submittal to Citi, PREPA
11/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	2.9	No	Transformation	\$2,441.80	Generation Infrastructure Improvements-Review the grid generation plan for PREPA
11/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	3.6	No	Transformation	\$2,106.00	Generation Plant Analysis-Update draft Energy System Modernization grid initiatives presentation
11/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	4.1	no	Operations	\$1,230.00	Generation Plant Operations-Compiled summary of generation by plant, fuel burned, heat rates, fuel cost, generation cost, etc.
11/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.1	no	Title III	\$630.00	Renewable Portfolio Analysis-Reviewed Punta Lima Wind Farm original contract
11/19/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.9	no	Operations	\$570.00	Renewable Portfolio Analysis-Reviewed Punta Lima Wind Farm contract amendments
11/19/2018	Puerto Rico	Buck Monday	Director	\$612	24	2.3	Yes	Transformation	\$1,407.60	Distribution Operations-Gathering Electric Reliability Information to compare with PREPA KPI's
11/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.1	Yes	Transformation	\$1,285.20	Transmission Infrastructure Improvements-Working on Transmission and Distribution Maintenance Program
11/19/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.4	Yes	Transformation	\$856.80	Generation Plant Analysis-FEP discussion of Integrated Resource Plan economics re: generation
11/19/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	Yes	Transformation	\$1,346.40	Transmission Infrastructure Improvements-Transmission and Distribution Maintenance Program
11/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Reviewed OCPD RFP for outstanding procurement issues
11/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Reviewed OCPD RFP listing for outstanding requests for information
11/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Reviewed PREPA Transmission re-establishment plan for updated and completed restoration projects
11/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.4	Yes	Operations	\$214.40	Capital Analysis-Updated Generation Initiative Tracker quadchart presentation
11/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.3	Yes	Operations	\$1,232.80	Business Process Improvement Initiatives-Developed Contract Closeout Checklist for discussion with PREPA T&D
11/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Developed Division of Responsibility Matrix for review with PREPA Legal
11/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.1	Yes	Operations	\$53.60	Business Process Improvement Initiatives-Sent Contract Closeout Checklist for review and comments
11/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.1	Yes	Operations	\$53.60	Business Process Improvement Initiatives-Sent Division of Responsibility Matrix for review and comment
11/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Commenced Strategy for Contract Management Initiative Implementation
11/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Restoration	\$160.80	Cost Analysis-Discussed last weeks Payments with Cobra Senior Management
11/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	4.2	No	Title III	\$3,213.00	13-Week Cash Flow Reports-Extend projection of emergency spend and related FEMA reimbursements through remainder of fiscal year
11/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.0	No	Title III	\$765.00	Contract Analysis & Evaluation-Analyze Punta Lima renewable wind contract components
11/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
11/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.2	Yes	Operations	\$643.20	Quality Control-Communication with FEP for project status updates regarding the operations within PREPA
11/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	3.8	Yes	Transformation	\$2,036.80	Documentation-Assessment of the written justification for work completed on island with regards to the Transformation at PREPA
11/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Contract Analysis & Evaluation-Discussion with CMI team of Contract management process improvement (CMI) response from the CEO
11/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.7	Yes	Title III	\$375.20	Recurring Operating Reports-CRU tracking to report functionality status vs substation energization
11/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.9	No	Transformation	\$1,018.40	Capital Analysis-Compared capital models between PREPA and COR3
11/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.2	No	Transformation	\$1,179.20	Capital Analysis-Built new Capital Forecast Model for work with COR3
11/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	No	Operations	\$329.40	Environmental Initiatives-Review FERC Licensing Legal Opinions for Hydro Plants
11/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	No	Operations	\$658.80	Generation Plant Analysis-Develop Talking Points related to Costa Sur Reliability Projects
11/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.2	No	Operations	\$109.80	Generation Plant Analysis-Internal discussions regarding plant dispatch
11/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	No	Operations	\$384.30	Generation Plant Analysis-Weekly meeting with Citi to discuss status and work streams
11/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-Discuss Reliability Initiative for Costa Sur with PREPA Exec Mgmt. related to Generation Initiatives presentation
11/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	No	Operations	\$900.00	Generation Plant Operations-Draft follow-up memo to FEP Mgmt. and PREPA for summary of projects associated with Costa Sur reliability initiative
11/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-Review FEP comments to Peaker Project RFP specification with FEP Generation Team
11/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.7	No	Operations	\$1,020.00	Generation Plant Operations-Provide FEP analyst with input for Solar project schedules/assumptions for Capex Forecast of PREPA Generation Initiatives

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	No	Operations	\$840.00	Generation Plant Operations-Provide FEP analyst input for Energy Storage project schedules/assumptions for Capex Forecast for PREPA Generation Initiatives
11/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	Generation Plant Operations-Input to FEP analyst regarding variable dispatch costs model for use in Generation Initiatives presentation
11/19/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	No	Title III	\$224.40	Fee Application-Create searchable files for 3rd interim fee statement for US Trustee
11/19/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	No	Title III	\$149.60	Fee Application-Prepare December budget
11/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.6	Yes	Operations	\$936.00	Contract Management-Build project close-out checklist for contractor management program
11/19/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Transformation	\$702.00	Monthly Performance Reports-Research PREPA CS re: service order processing efficiency for the CIM
11/19/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Transformation	\$117.00	Monthly Performance Reports-Memo to PREPA CS re: service order efficiency metric reporting for the CIM
11/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	Yes	Transformation	\$159.20	Distribution Reliability Analysis-Research industry reliability metrics for the CIM
11/19/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	Yes	Transformation	\$175.50	Distribution Reliability Analysis-Memo to CTT re: reliability metrics for the CIM
11/19/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.8	Yes	Operations	\$1,053.00	Retail Rate Analysis-Review historical PREPA generation statistics for F&PP diligence
11/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	4.1	No	Transformation	\$3,452.20	Generation Infrastructure Improvements-Analyze the current IRP scenarios being run by Siemens
11/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	1.9	Yes	Transformation	\$1,599.80	Business Process Improvement Initiatives-Meet with UPCC to discuss current PREPA operations and future transformations
11/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.3	Yes	Operations	\$1,094.60	Renewable Portfolio Analysis-Assessment regarding the renewable PPOA status
11/19/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.1	No	Title III	\$25.00	Capital Analysis-Research of PREPA Bond rating on Bloomberg
11/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.2	No	Transformation	\$1,287.00	Generation Plant Analysis-Update analysis of Energy Systems Modernization grid initiatives rate impact estimates
11/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.1	No	Transformation	\$643.50	Generation Plant Operations-Update Energy Systems Modernization grid initiatives draft presentation with PREPA's comments
11/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.4	No	Transformation	\$234.00	Generation Plant Operations-Discuss transformation topics with FOMB and PREPA advisors
11/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	No	Operations	\$760.50	Business Process Improvement Initiatives-Draft Costa Sur reliability talking points for PREPA executive team
11/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.3	No	Operations	\$760.50	Contract Management-Review PREPA professional service contracts
11/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	1.4	no	Title III	\$420.00	Recurring Financial Reports-Analyzed Creditor Meeting Materials
11/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.3	no	Operations	\$390.00	Recurring Operating Reports-Updated weekly dashboard to reflect any major changes in the Creditor Meeting Materials
11/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.8	no	Operations	\$240.00	Custom Operating Reports-Call with FEP member to discuss changes that need to be made to the WP180 presentation
11/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	2.8	no	Operations	\$840.00	Custom Operating Reports-Updated WP180 presentation to show changes from October tracers
11/20/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	1.7	no	Operations	\$510.00	Procurement Management-Reviewed Procurement Dashboard to prepare for MPMT tag up meeting
11/20/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.8	Yes	Transformation	\$1,101.60	Generation Plant Analysis-Review of today's presentation to board on draft grid initiatives
11/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.6	Yes	Transformation	\$1,591.20	Transmission Infrastructure Improvements-Working on Transmission and Distribution Maintenance Program
11/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	Yes	Transformation	\$1,346.40	Transmission Infrastructure Improvements-Researching Transformer maintenance procedures
11/20/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Transformation	\$1,040.40	Transmission Infrastructure Improvements-Continuing to work on T&D maintenance procedure
11/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Attended MPMT tag up meeting to discuss current procurement initiatives
11/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	Data and Documents Management-Updated Procurement Dashboard and tracker with new procurement status
11/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.9	Yes	Operations	\$482.40	Capital Analysis-Updated Generation Initiative Tracker quadchart presentation
11/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	33	0.6	Yes	Restoration	\$321.60	Monthly Performance Reports-Attend Insurance Claims weekly update meeting
11/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	Data and Documents Management-Created Procurement Status update presentation for PREPA PMO office
11/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Discussed Call Center RFP Status with MPMT and Customer Service Personnel
11/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	Recurring Financial Reports-Reviewed 725 Financial Status Report provided by PREPA
11/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.2	Yes	Restoration	\$911.20	Cost Analysis-Discussed Cobra payments and issues related to payments with PMO
11/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.2	Yes	Operations	\$1,179.20	Business Process Improvement Initiatives-Continued deriving strategy for CMI resources and implementation
11/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Reviewed Contract Management Improvement Initiative with PMO
11/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	2.4	No	Title III	\$1,836.00	Cash Flow Analysis-Develop initial assumptions related to the development of a balance of fiscal year weekly cash forecast
11/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.8	No	Title III	\$612.00	Generation Plant Operations-Procure an updated plant outage schedule for the balance of the fiscal year
11/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to the develop of rate efficiency factors
11/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	no	Title III	\$200.00	Recurring Financial Reports-updating transmission document for creditors
11/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	no	Title III	\$325.00	Recurring Financial Reports-updating DIP file for creditors
11/20/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.4	no	Title III	\$100.00	Recurring Financial Reports-updating generation file for creditors
11/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	3.2	Yes	Operations	\$1,715.20	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
11/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	2.6	Yes	Title III	\$1,393.60	Fee Application-Review supporting documentation for FEP's October Invoice
11/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	Yes	Restoration	\$160.80	199 - n/a: General PW Related-Discussion of FEMA project work status and issues around the completion of the PW
11/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	0.6	Yes	Operations	\$321.60	Cash Flow Analysis-Assessment of the contractor billing supporting detail and necessary documentation
11/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
11/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.3	No	Transformation	\$1,768.80	Capital Analysis-Completed V1 of Capital Forecast Model for work with COR3
11/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.3	No	Operations	\$164.70	Generation Plant Analysis-Correspondence with PREPA Planning regarding peak generation
11/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	No	Transformation	\$329.40	Environmental Initiatives-Internal Meeting regarding IRP results and direction
11/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.6	No	Transformation	\$878.40	Environmental Initiatives-Assist with revisions to CTT's confidential information memorandum
11/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	No	Transformation	\$603.90	Environmental Initiatives-Correspondence with P3A Legal Counsel regarding permitting requirements for battery systems
11/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-FEP update call to discuss status of IRP and PREPA Generation Initiative discussions
11/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.7	No	Operations	\$420.00	Generation Plant Operations-FEP discussions with analyst to go over assumptions of capex forecast for PREPA Generation Initiatives
11/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-follow up comments to FEP analyst regarding capex forecast for PREPA Generation Initiatives
11/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.5	No	Operations	\$300.00	Generation Plant Operations-Provide input to FEP analyst on assumptions for capex forecast for solar and energy storage options for Generation Initiatives
11/20/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.4	No	Title III	\$523.60	Fee Application-Review expense documentation for November fee statement
11/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	4.6	Yes	Operations	\$2,691.00	Retail Rate Analysis-Consolidate monthly accounting fuel consumption & cost data for historical analysis
11/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Prepare for FAC Working Group meeting
11/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.9	Yes	Operations	\$526.50	Retail Rate Analysis-FAC Working Group meeting with PREPA (Fuel Adjustment Cost)
11/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.2	Yes	Operations	\$702.00	Retail Rate Analysis-Analysis of monthly fuel consumption accounting data for F&PP diligence
11/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Review October F&PP trial close
11/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Provide direction re: carry forward of August reconciliation balance
11/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Verify updated October F&PP trial close analytic structure
11/20/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.6	No	Operations	\$351.00	Internal Conference Call Participation-IRP permitting coordination call
11/20/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.4	No	Transformation	\$1,404.00	Generation Plant Analysis-Calculate YTD heat rates for generation resource stack update
11/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.5	Yes	Transformation	\$1,263.00	Generation Infrastructure Improvements-Assessment of the IRP session
11/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.8	Yes	Transformation	\$1,482.40	Generation Infrastructure Improvements-IRP meeting session with Siemens
11/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.8	Yes	Operations	\$1,515.60	Contract Analysis & Evaluation-Update on the contractor management improvement initiative process
11/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.5	Yes	Transformation	\$1,263.00	Fuel Commodity Analysis-Pre-Negotiations sessions for LNG review
11/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.8	No	Transformation	\$1,515.60	Fuel Commodity Analysis-Strategy Discussions for San Juan 5 and 6
11/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.2	No	Transformation	\$1,010.40	Fuel Commodity Analysis-Review talking points with legal counsel at PREPA
11/21/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	0.4	No	Transformation	\$336.80	Fuel Commodity Analysis-Negotiations sessions for LNG review
11/20/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.2	No	Title II	\$50.00	Capital Analysis-Research of PREPA Bond rating on Bloomberg
11/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.8	No	Transformation	\$1,638.00	Generation Plant Operations-Analyze preliminary Puerto Rico grid reconstruction capital requirement forecasts
11/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	3.2	No	Operations	\$1,872.00	Business Process Improvement Initiatives-Analyze PREPA's current operating expenses
11/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	1.2	no	Operations	\$360.00	Custom Operating Reports-Analyzed Grid Initiatives Summary presentation
11/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.2	no	Operations	\$660.00	Renewable Portfolio Analysis-Reviewed Pattern Santa Isabel original contract
11/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.4	no	Operations	\$420.00	Renewable Portfolio Analysis-Reviewed Pattern Santa Isabel contract amendment
11/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	no	Operations	\$270.00	Business Process Improvement Initiatives-Follow up with FEP member on Contract Management Improvement Initiative meeting
11/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	no	Operations	\$270.00	Renewable Generation Initiatives-Communication with PREPA member with questions regarding wind PPOAs
11/21/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.5	no	Operations	\$450.00	Custom Operating Reports-Created list of major accomplishments/tasks completed during the previous week to add to weekly dashboard
11/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Transmission Infrastructure Improvements-Transformer section of T&D Maintenance program
11/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Transformation	\$1,101.60	Transmission Infrastructure Improvements-Field inspection evaluation of NEOS building power feed
11/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.2	Yes	Transformation	\$1,346.40	Distribution Operations-Field inspection of Distribution Poles near NEOS
11/21/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Transformation	\$1,162.80	Distribution Operations-Working on Distribution pole maintenance section
11/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.2	Yes	Title III	\$643.20	Recurring Financial Reports-Created Accounts Payable Report for Weekly Creditor Reporting Package
11/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.40	Recurring Financial Reports-Grid Status Report for the Weekly Creditor Reporting Package
11/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	Recurring Financial Reports-Edited Generation Status Report for Weekly Creditor Reporting Package
11/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	Recurring Financial Reports-Reviewed Generation Cost Report for DIP reporting package
11/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.6	Yes	Title III	\$857.60	Recurring Financial Reports-Coordinated Data Collection for Cash Flow, Bank Account Listing and FEMA Flash reports for the weekly creditor reporting package
11/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	2.6	Yes	Operations	\$1,393.60	Capital Analysis-Updated Generation Initiative Tracker quadchart presentation
11/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.4	Yes	Operations	\$1,286.40	Business Process Improvement Initiatives-Refined development of the Division of Responsibility Matrix
11/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	11	2.2	Yes	Restoration	\$1,179.20	Distribution Operations-Field inspection of distribution electrical poles near the PREPA Office
11/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Continued deriving strategy for CMI resources and implementation
11/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.3	No	Title III	\$1,759.50	Recurring Operating Reports-Analyze T&D, generation and other operations to develop the weekly reports required under the Commonwealth Loan
11/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.5	No	Title III	\$1,912.50	Contract Analysis & Evaluation-Analyze the draft IRP analysis related to the EcoElectrica contract and develop changes required to appropriately model contract
11/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.0	No	Title III	\$765.00	13-Week Cash Flow Reports-Evaluate the weekly cash flow activities for the weekly Commonwealth Loan report
11/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	1.8	No	Title III	\$1,377.00	Retail Rate Analysis-Determine the long term efficiency factor rate for the long term cash forecast
11/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	No	Operations	\$375.20	Cost Analysis-Review regarding the response to invoicing questions pertaining to reasonableness of billing cost
11/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	1.2	No	Operations	\$643.20	Cash Flow Analysis-Communications with FEP staff based on the contractor billing review process and supporting detail
11/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.6	No	Restoration	\$321.60	124 - Maria: Mutual Aid Parties (MOU)-Analyze the processed payments for the public and private utilities that worked on the island under the MOU
11/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	No	Operations	\$375.20	Contract Management-Communication with FEP for project status updates regarding the operations within PREPA
11/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.3	No	Operations	\$696.80	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	2.4	No	Operations	\$1,286.40	Data and Documents Management-Update the written assessments of the contractor work competed for better clarification and understanding
11/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	1.2	No	Operations	\$643.20	Cash Flow Analysis-Contractor reconciliation of budgeted invoices
11/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	No	Transformation	\$384.30	Environmental Initiatives-Coordination with designated environmental permitting taskforce
11/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.5	No	Transformation	\$274.50	Generation Plant Analysis-Meeting with Citi to discuss IRP and ESM Plan
11/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	No	Transformation	\$933.30	Generation Plant Analysis-Review and submit additional generation related confidential information memorandum data
11/21/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-IRP update call w Siemens, Citi, Ankura and FEP
11/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	No	Operations	\$1,053.00	Retail Rate Analysis-Update published F&P components table
11/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.1	No	Operations	\$58.50	Retail Rate Analysis-Memo to Ankura staff re published F&P efficiency factors
11/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.7	No	Operations	\$1,579.50	Retail Rate Analysis-Update historical compilation of selected closing file data
11/21/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.4	No	Operations	\$1,404.00	Contract Review-Review EcoElectrica and AES capacity payments
11/21/2018	Puerto Rico	Tim Wang	Director	\$585	16	2.6	No	Operations	\$1,521.00	Generation Plant Analysis-Review generation resource stack for CIM
11/21/2018	Puerto Rico	McGlynn Nickel	Analyst	\$250	3	0.1	No	Title III	\$25.00	Capital Analysis-Research of PREPA Bond rating on Bloomberg
11/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	3.2	No	Transformation	\$1,872.00	Generation Plant Analysis-Analyze Integrated Resource Plan draft results for generation long-term capacity expansion
11/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	16	1.3	No	Transformation	\$760.50	Generation Plant Operations-Discuss Integrated Resource Plan with generation working group stakeholders
11/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.4	Yes	Transformation	\$856.80	Transmission Infrastructure Improvements-Reviewing Engineers proposal to provide Independent Engineer Analysis
11/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Distribution Infrastructure Improvements-Working on Transmission and Distribution Maintenance Program
11/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Transformation	\$1,162.80	Distribution Infrastructure Improvements-Taking pictures of various distribution lines in area of NEOS
11/23/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.5	Yes	Transformation	\$1,530.00	Distribution Infrastructure Improvements-Working on Distribution pole maintenance section of maintenance plan
11/23/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	No	Transformation	\$603.90	Environmental Initiatives-Coordination with environmental permitting taskforce
11/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	No	Operations	\$1,680.00	Generation Plant Operations-prepare draft milestone schedules for combined cycle options of PREPA Generation Initiatives for FEP Team review
11/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.1	No	Operations	\$1,260.00	Generation Plant Operations-prepare draft milestone schedules for renewables options of PREPA Generation Initiatives for FEP Team review
11/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-prepare draft milestone schedules for peaker project of PREPA Generation Initiatives for FEP Team review
11/23/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-prepare draft milestone schedules for San Juan S&6 conversion of PREPA Generation Initiatives for FEP Team review
11/24/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.7	No	Transformation	\$911.20	Generation Asset Modeling-Created Timeline for current grid initiatives
11/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-complete draft schedules for generation Initiatives
11/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-work w/ FEP analyst team to revise XL file for schedules of Generation Initiatives
11/25/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.1	Yes	Transformation	\$1,701.90	Environmental Initiatives-Review Permits Management Office Requirements for Generation Initiative Projects
11/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-finalize draft of Generation initiative schedules for distribution to FEP team for review
11/25/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-update draft Generation initiative schedules for initial correction/modifications
11/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.3	no	Operations	\$690.00	Contract Analysis & Evaluation-Developed outline of Punta Lima contract/amendments
11/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.1	no	Operations	\$630.00	Contract Analysis & Evaluation-Developed outline of Pattern contract/amendments
11/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.8	no	Operations	\$540.00	Renewable Portfolio Analysis-Calculated 2018 energy purchase prices for currently operating renewable projects
11/26/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.3	Yes	Transformation	\$795.60	Generation Plant Analysis-Reviewing order by PREB on natural gas conversion of SJ 5 and 6
11/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	4.7	Yes	Transformation	\$2,876.40	Distribution Operations-Working on Underground Distribution Section of T&D Maintenance Program
11/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Transformation	\$734.40	Distribution Operations-Reviewing PREPA Underground Standards
11/26/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.4	Yes	Transformation	\$856.80	Transmission Infrastructure Improvements-Working on Overhead Transmission portion of T&D Maintenance Program
11/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Cost Analysis-Reviewed Resolution associated with alternate fuel San Juan 5 and 6
11/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	3.1	Yes	Operations	\$1,661.60	Business Process Improvement Initiatives-Continued working on CMI Implementation, Planning and Resources
11/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Budget Analysis-Participated in conference call with EEI regarding MOU payments
11/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Budget Analysis-Discussed MOU payments and status with PREPA management
11/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	Budget Analysis-Participated in conference call with PREPA/CO3 regarding MOU payments
11/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Reviewed CMI with PREPA management and discussed available resources
11/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	Budget Analysis-Discussed MOU payment status with FEP management
11/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.0	No	Title III	\$765.00	Contract Analysis & Evaluation-Summarize the terms and underlying principles of the Punta Lima wind contract in preparation for a meeting with the counterparty
11/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	4.2	No	Title III	\$3,213.00	Contract Review-Evaluate the terms of the contract for delivery from the Pattern wind project along with the development of cost review notes
11/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	3.0	No	Operations	\$2,295.00	Cash Flow Analysis-Analyze the expected operations of the EcoElectrica facility and develop a long term cash flow projection for operations
11/26/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	No	Operations	\$696.80	Procurement Management-Reviewed current procurement statuses
11/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.8	Yes	Transformation	\$2,086.20	Environmental Initiatives-Review EQB Location Permit requirements and schedule
11/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.6	Yes	Transformation	\$1,427.40	Environmental Initiatives-Prepare materials for Permitting Task Force Meeting
11/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Transformation	\$658.80	Environmental Initiatives-Participate in Permitting Task Force Kick-off Meeting
11/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	Yes	Transformation	\$933.30	Transmission Operations-Coordinate San Juan 5 & 6 next steps regarding PREB resolution
11/26/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	No	Operations	\$612.00	Fuel Commodity Analysis-Reviewed PREB Resolution RE SJ 5&6 Conversion
11/26/2018	Puerto Rico	Scott Davis	Director	\$585	21	3.8	No	Operations	\$2,223.00	Contract Management-Develop AMI RFQ submissions reference questionnaire
11/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Contract Analysis & Evaluation-Discussion with CMI team of Contract management process improvement (CMI) next steps
11/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.9	Yes	Restoration	\$1,018.40	124 - Maria: Mutual Aid Parties (MOU) Analyze the processed payments for the public and private utilities that worked on the island under the MOU
11/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
11/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.6	Yes	Transformation	\$857.60	Transmission Infrastructure Improvements-Collaboration with planning for next steps of the transformation
11/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Contract Analysis & Evaluation-Review the written justification for contractor work completed
11/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.6	Yes	Transformation	\$321.60	Generation Infrastructure Improvements-Review of generation meeting for permitting discussion of future generating facilities
11/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.3	No	Operations	\$696.80	Contract Analysis & Evaluation-Assessment of emergency contractor invoices/contract for analysis of compliance with regulations
11/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	No	Operations	\$1,320.00	Generation Plant Operations-conference call/discussion w PREPA, P3, Navigant and Ankura to discuss permit schedules for Generation Initiatives
11/26/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	No	Operations	\$900.00	Generation Plant Operations-follow-up w FEP generation team regarding permitting issues for Generation Initiative schedules
11/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.2	Yes	Transformation	\$1,010.40	Renewable Portfolio Analysis-Meet with King and Spalding and PREPA to prepare for negotiations on Punta Lima
11/26/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	33	3.6	Yes	Transformation	\$3,031.20	Renewable Portfolio Analysis-Preparation discussions for Punta Lima wind farm insurance issues
11/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.3	No	Transformation	\$1,175.50	Emergency Restoration -contract management-Discuss open transformation topics with PREPA and FOMB advisors
11/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.9	No	Transformation	\$1,111.50	Generation Plant Analysis-Review updated draft confidential information memorandum
11/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.7	No	Transformation	\$994.50	Generation Plant Analysis-Review draft energy system modernization work plans
11/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	Emergency Restoration -contract management-Review responses to Office of Inspector General requests for Cobra Contract information
11/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	No	Restoration	\$468.00	Emergency Restoration -general follow-up on Office of the Inspector General requests for information
11/26/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	No	Restoration	\$468.00	Emergency Restoration -contract management-Discuss Whitefish Energy with PREPA advisors
11/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	3.1	Yes	Operations	\$930.00	Renewable Portfolio Analysis-Created presentation with updated information on all Renewable PPOAs
11/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	0.9	Yes	Operations	\$270.00	Renewable Portfolio Analysis-Meeting with Legal to discuss scenarios that may be presented during Punta Lima renegotiations
11/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	2.4	yes	Operations	\$810.00	Renewable Portfolio Analysis-Worked with FEP member to create model to calculate NPV of wind projects
11/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	2.7	yes	Operations	\$720.00	Renewable Portfolio Analysis-Meeting with FEP members to review NPV calculations
11/27/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	1.1	Yes	Operations	\$130.00	Procurement Management-Attended MPMT tag up meeting to discuss current procurement initiatives
11/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Distribution Infrastructure Improvements-Reviewing Distribution Hardening after hurricane damage
11/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Transformation	\$1,162.80	Transmission Infrastructure Improvements-Working on Overhead Transmission portion of T&D Maintenance Program
11/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.4	Yes	Transformation	\$856.80	Transmission Infrastructure Improvements-Reviewing Engineers schedule for transmission system condition assessment
11/27/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Transformation	\$1,101.60	Transmission Infrastructure Improvements-Developing maintenance parameters for underground transmission system
11/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cost Analysis-Analyzed Cobra weekly payments together with PREPA PMO
11/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Budget Analysis-Discussed EEI MOU payments with DFMO/Ankura representatives
11/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Continued working on CMI Implementation, Planning and Resources
11/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Budget Analysis-Participated in 2nd conference call with EEI regarding MOU payments
11/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.3	Yes	Operations	\$1,232.80	Business Process Improvement Initiatives-Discussed CMI Plan and reviewed internal resources with PREPA Legal
11/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Discussed CMI preliminary plan with FEP Management
11/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Restoration	\$643.20	Budget Analysis-Discussed MOU payments with PREPA Audit team with recommendations
11/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Budget Analysis-Proposed MOU advance payment on unutilized/unpaid EEI invoices
11/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	1.4	No	Title III	\$1,071.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Monthly update call with the FOMB and FOMB advisors regarding the operations of the Company
11/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.2	No	Operations	\$153.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura and Company personnel regarding the current status of insurance matters related to the hurricanes
11/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.0	No	Operations	\$1,530.00	Cash Flow Analysis-Analyze the expected operations of the AES coal facility and develop a long term cash flow projection for the facility
11/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.9	No	Operations	\$2,218.50	Cash Flow Analysis-Evaluate the operational attributes of each of the currently operating renewable facilities and develop a long term cash flow projection for their expected operation
11/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	3.0	No	Operations	\$2,295.00	Cash Flow Analysis-Analyze the operations of the Costa Sur facility and the related contract delivery terms for LNG in order to develop a long term cash flow projection for the plant
11/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.8	No	Title III	\$1,377.00	Recurring Operating Reports-Creare and review the monthly reporting package required to be filed with the FOMB under the terms of the Commonwealth Loan
11/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.8	No	Title III	\$200.00	Recurring Financial Reports-updating transmission document for creditors
11/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	1.3	no	Title III	\$325.00	Recurring Financial Reports-updating DIP file for creditors
11/27/2018	Puerto Rico	Kyle Chamberlain	Analyst	\$250	3	0.4	no	Title III	\$100.00	Recurring Financial Reports-updating generation file for creditors
11/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.0	Yes	Operations	\$536.00	Procurement Management-Led MPMI Tagup meeting around in-right procurements
11/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.5	Yes	Operations	\$268.00	Procurement Review-Participated in OQEC Weekly Meeting
11/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.7	Yes	Transformation	\$1,983.20	Projections-Modeled Renewable Contracts for PPA valuation
11/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.4	Yes	Title III	\$750.40	Recurring Financial Reports-Finished FOMB financial reporting

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.3	Yes	Operations	\$696.80	Procurement Management-Coordination meeting with team regarding ongoing initiatives
11/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.4	Yes	Operations	\$750.40	Procurement Management-Reviewed PREB announcement concerning Northern Fuel
11/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.7	Yes	Operations	\$911.20	Procurement Management-Met with PREPA team members regarding initiatives
11/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.4	Yes	Transformation	\$1,317.60	Environmental Initiatives-Begin to Develop Form of Permitting Matrix for generation initiative projects
11/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.6	Yes	Transformation	\$872.40	Environmental Initiatives-Review EPA Permitting Timelines for PSD Permits
11/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.7	Yes	Transformation	\$933.30	Environmental Initiatives-Prepare for meeting with Permit Taskforce Working Group
11/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	Generation Plant Analysis-Obtain operating information regarding San Juan Units 5 & 6
11/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.2	Yes	Transformation	\$1,207.80	Environmental Initiatives-Meet with Permit Taskforce Working Group
11/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Transformation	\$603.90	Generation Plant Analysis-Teleconference with Siemens regarding IRP
11/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Analysis-Internal Coordination Meeting regarding IRP and Work streams
11/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.8	Yes	Operations	\$2,142.00	Generation Plant Analysis-Reviewed Questions from Siemens regarding grid initiatives input questions
11/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.2	Yes	Operations	\$1,683.00	Generation Plant Analysis-Reviewed Grid Initiatives Gant chart schedule
11/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.1	Yes	Operations	\$1,606.50	Generation Plant Analysis-Reviewed Grid Initiatives Capital cost estimate spreadsheet
11/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.8	Yes	Operations	\$612.00	Generation Plant Operations-Reviewed Costa Sur Pipe Support Analysis report
11/27/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	Generation Plant Analysis-Conference Call with Siemens regarding IRP
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.2	Yes	Operations	\$117.00	Business Process Improvement Initiatives-Discussion w/ PREPA PMO staff re: status of WP180 real estate initiatives
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.4	Yes	Operations	\$234.00	Business Process Improvement Initiatives-Discussion w/ staff re: WP180 initiatives status
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Preparation for Fuel Adjustment Clause Working Group (FACWG) meeting
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.1	Yes	Operations	\$643.50	Retail Rate Analysis-FACWG meeting (Fuel Adjustment Cost) with PREPA staff
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Mtg w/ PREPA IT re: CS customer engagement improvement roadmap
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.9	Yes	Operations	\$526.50	Contract Management-Attended MPMT tag up meeting to discuss current procurement initiatives
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.3	Yes	Operations	\$175.50	Business Process Improvement Initiatives-Review WP180 CS initiatives status in preparation for mtg w/ PMO staff
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Mtg w/ PREPA PMO staff re: WP180 initiatives status & next steps
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.2	Yes	Operations	\$121.00	Business Process Improvement Initiatives-Memo to PREPA PMO staff re: call center modernization plan
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$234.00	Cost Analysis-Develop e-billing statistics report template
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.1	Yes	Operations	\$58.50	Cost Analysis-Memo to PREPA CS re: request for e-billing statistics
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.8	Yes	Operations	\$468.00	Contract Management-Incorporate PREPA Finance metrics into AMI RFQ scoring worksheet
11/27/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Memo to PREPA Finance re: AMI RFQ financial scoring table
11/27/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	0.4	No	Operations	\$290.00	Monthly Performance Reports-Review WP 180 documents for upcoming call "side letter reporting" call with McKinsey advisors
11/27/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	0.8	No	Operations	\$580.00	Monthly Performance Reports-See Letter reporting call with McKinsey Advisors
11/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	No	Restoration	\$643.20	Data and Documents Management-Attended weekly MPMT tag up meeting
11/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	No	Restoration	\$375.20	Data and Documents Management-Reviewed Procurement Tracker and Dashboard
11/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.8	No	Restoration	\$964.80	Data and Documents Management-Reviewed MPMT Response to RFI 117, Master Services Agreement for Permanent work
11/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.2	No	Title III	\$643.20	Recurring Financial Reports-Updated Calculations for Weekly Generation report and grid Status report
11/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	Data and Documents Management-Phone call/discussion regarding the gantry crane procurement and bid committee A involvement in the approval process with MPMT team
11/27/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.0	No	Operations	\$585.00	Internal Conference Call Participation-IRP weekly update call with stakeholders
11/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.5	Yes	Restoration	\$268.00	124 - Maria Mutual Aid Parties (MOU)-Call with EEI representative on the Mutual Aid parties invoicing process
11/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.6	Yes	Restoration	\$857.60	124 - Maria Mutual Aid Parties (MOU)-Analyze the processed payments for the public and private utilities that worked on the Island under the MOU
11/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.4	Yes	Operations	\$214.40	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
11/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	3.3	Yes	Operations	\$1,768.80	Monthly Performance Reports-Assessment of the KPI Dashboard for advisors and update for key milestones
11/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Assessment of the e-billing initiatives for an update of progress toward moving people onto a more electronic system
11/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Review of the WP180 real estate initiative for a discussion on why the initiative has been on hold
11/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Discussion with the PMO on real estate and customer service WP180 initiatives
11/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.9	Yes	Title III	\$482.40	Cash Flow Analysis-Update billing progress report analysis from the customer service department
11/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.1	Yes	Operations	\$1,125.60	Contract Analysis & Evaluation-Contract management process improvement (CMI) paper and presentation for CEO and management review
11/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-Review for comment the Navigant Generation Proposed Plan
11/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-Obtain PREPA update for status of operating renewables projects under contract
11/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	33	2.9	Yes	Transformation	\$2,441.80	Renewable Portfolio Analysis-Meet with Punta Lima to discuss settlement
11/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.6	Yes	Transformation	\$505.20	Renewable Portfolio Analysis-Pre-meeting on Punta Lima discussions
11/27/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	33	3.9	Yes	Transformation	\$3,283.80	Renewable Portfolio Analysis-Settlement discussion with PL Insurance issues
11/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.4	Yes	Transformation	\$1,404.00	Generation Plant Operations-Review Siemens Energy System Modernization plan questions
11/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.9	Yes	Transformation	\$1,111.50	Generation Plant Operations-Discuss required inputs to Integrated Resource Plan ESM scenario with PREPA advisors
11/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	Yes	Transformation	\$760.50	Generation Plant Operations-Review confidential draft of attorney work product
11/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	1.6	Yes	Operations	\$480.00	Renewable Portfolio Analysis-Reviewed wind energy rate scenarios with FEP member to prepare for meeting with Legal
11/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	1.2	Yes	Operations	\$360.00	Renewable Portfolio Analysis-Meeting with Legal to discuss NPV calculations
11/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	Business Process Improvement Initiatives-Added Program Director Qualifications to the Contract Management Improvement Initiative Report
11/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	1.2	Yes	Operations	\$360.00	Renewable Portfolio Analysis-Meeting with FEP member to discuss NPV scenarios for Pattern project
11/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	1.6	Yes	Operations	\$480.00	Renewable Portfolio Analysis-Calculated NPV of Pattern projects under specific scenarios
11/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.1	Yes	Operations	\$330.00	Business Process Improvement Initiatives-Prepared for Contract Management Improvement Initiative discussions
11/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	1.2	Yes	Operations	\$360.00	Renewable Portfolio Analysis-Created graphics that show the change in wind energy rates as NPV changes
11/28/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Communication with FEP members on any major accomplishments/tasks from last week
11/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.4	Yes	Transformation	\$1,468.80	Transmission Infrastructure Improvements-Working on Underground Transmission portion of T&D Maintenance
11/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Transformation	\$1,162.80	Transmission Infrastructure Improvements-Reviewing transmission capacities with respect to generation at Mayaguez
11/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Transmission Infrastructure Improvements-Reviewing underground transmission system standards
11/28/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Transformation	\$918.00	Distribution Infrastructure Improvements-Review of manufacturer substation maintenance recommendations
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.2	Yes	Operations	\$1,179.20	Business Process Improvement Initiatives-Continued working on CMI implementation, Planning and Resources
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Prepared Requirements for Program Director for recruiting purposes
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Budget Analysis-Participated in PREPA meeting regarding EEI MOU payments/discussion
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Budget Analysis-Participated in EEI conference call for discussions related to MOU payments
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$259.20	Budget Analysis-Participated in EEI conference call for discussions related to MOU payments
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.6	Yes	Restoration	\$857.60	Contract Management-Discussed CMI team resources and contracts personnel expectations
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Contract Management-Participated in weekly PREPA/COBRA coordination meeting
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Budget Analysis-Discussed EEI MOU payments with PREPA Treasury
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Cost Analysis-Discussed potential payments of 50% invoiced amounts with PREPA DFPMO
11/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Budget Analysis-Prepared memorandum for MOU 50% of invoiced amount for approval
11/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Title III	\$612.00	Recurring Financial Reports-Create the presentation materials regarding the current status of PREPA liquidity for the Commonwealth's call with creditors
11/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.0	No	Title III	\$765.00	Contract Analysis & Evaluation-Finalize the review and approval of the economic analysis of the dynamics of the Punta Lima wind contract
11/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.9	No	Operations	\$2,218.50	Cash Flow Analysis-Evaluate the operations of the PREPA Bunker C generation fleet and develop a long term cash flow projection for each facility
11/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.9	No	Title III	\$688.50	Recurring Financial Reports-Analyze the weekly cash flow activities of the Company in order to finalize the weekly cash flow report required under the Commonwealth Loan
11/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.7	No	Title III	\$1,300.50	Recurring Operating Reports-Evaluate the various operational aspects of the Company in order to deliver the weekly reports required under the Commonwealth Loan
11/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.8	No	Title III	\$612.00	Generation Plant Analysis-Analyze the weekly generation operations of the Company in order to deliver the weekly generation report required under the Commonwealth Loan
11/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.0	No	Operations	\$1,530.00	Cash Flow Analysis-Evaluate the operations of the PREPA diesel generation fleet and develop a long term projection of diesel procurement costs related to the operations of the various facilities
11/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.2	Yes	Operations	\$643.20	Procurement Compliance-Attended meeting regarding MSA with OCB and PREPA
11/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	2.3	Yes	Operations	\$1,232.80	Procurement Management-Coordination of contract negotiation team
11/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	3.5	Yes	Operations	\$1,876.00	Documentation-Developed base PREPA presentation for PMO
11/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.4	Yes	Transformation	\$750.40	Procurement Management-Pursued documentation relating to FEMA reimbursement
11/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	Yes	Operations	\$696.80	Procurement Management-Met with PREPA team members regarding initiatives
11/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Transformation	\$713.70	Environmental Initiatives-Develop Form of Permitting Matrix for generation initiative projects
11/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.3	Yes	Transformation	\$1,811.70	Environmental Initiatives-Develop draft permitting time lines for generation initiative projects
11/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.3	Yes	Transformation	\$164.70	Generation Plant Operations-Coordinate meetings for Mayaguez conditions assessment review
11/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Operations-Discussions with Navigant regarding Mayaguez power plant assessment and rehabilitation plans
11/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Operations	\$219.60	Generation Plant Operations-Review new LNG proposal and presentation to PREPA
11/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Operations-Discuss LNG contracting strategy with senior management for fuel procurement contract
11/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	Yes	Transformation	\$494.10	Generation Plant Operations-Begin review of Siemens questions related to new IRP case
11/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	8	1.3	Yes	Operations	\$994.50	Fuel Commodity Analysis-Reviewed Jones Act Waiver Application
11/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	8	2.7	Yes	Operations	\$2,065.50	Fuel Commodity Analysis-Prepared comments on Jones Act Waiver Application
11/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.9	Yes	Operations	\$2,983.50	Generation Plant Analysis-Provided draft answers to Siemens grid initiative questions
11/28/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	8	1.3	Yes	Operations	\$994.50	Business Process Improvement Initiatives-Evaluated justification analysis process for WP180 initiatives
11/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	3.3	Yes	Operations	\$1,930.50	Contract Management-Review AMI RFQ financial statements for scoring metrics analysis
11/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.2	Yes	Operations	\$117.00	Contract Management-Memo to PREPA IT re: AMI RFQ submission scoring review
11/28/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.2	Yes	Operations	\$270.20	Retail Rate Analysis-Update IRP diligence analysis with October financial closing data
11/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Discussion w/ staff re: PREPA procurements status & next steps
11/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.6	Yes	Operations	\$1,521.00	Contract Management-Review latest draft call center RFP
11/28/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Operations	\$175.50	Cost Analysis-Discussion w/ staff re: IRP scenario data request
11/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	Recurring Financial Reports-Created Weekly Accounts Payable Report for Weekly Creditor Reporting Package
11/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.8	No	Title III	\$428.80	Recurring Financial Reports-Edited Grid Status Report for Weekly Creditor Reporting Package
11/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.1	No	Title III	\$384.00	Recurring Financial Reports-Edited Generation Status Report for Weekly Creditor Reporting Package
11/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.2	No	Title III	\$643.20	Recurring Financial Reports-Updated Generation Cost Report for Weekly Creditor Reporting Package

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	2.1	No	Title III	\$1,125.60	Recurring Financial Reports-Coordinated data Collection for FEMA, Cash Flow, and Bank Account Reports for Weekly Creditor Reporting Package
11/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	No	Restoration	\$375.20	Contract Analysis & Evaluation-Reviewed revised call center RFP document
11/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	No	Restoration	\$750.40	Data and Documents Management-Coordinated data collection for the FOMB RFI regarding Foreman Electric Services
11/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	Yes	Restoration	\$160.80	124 - Maria: Mutual Aid Parties (MOU)-Call with EEI representative on the Mutual Aid parties involving process
11/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	2.1	Yes	Restoration	\$1,125.60	124 - Maria: Mutual Aid Parties (MOU)-Analyze the processed payments for the public and private utilities that worked on the island under the MOU
11/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.8	Yes	Operations	\$964.80	Monthly Performance Reports-Assessment of the KPI Dashboard for delivery to PMO for review of advisor
11/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	3	2.1	Yes	Operations	\$1,125.60	Budgets Analysis-Prepare audit information for ADO on billing contract
11/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.7	Yes	Restoration	\$375.20	Cash Flow Analysis-Meeting with finance to discuss payments and billing for contractors that were on island that helped during the restoration
11/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.6	Yes	Operations	\$857.60	Recurring Operating Reports-Operational history tracking of the CRU reported for functionality status vs substation energization
11/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.9	Yes	Operations	\$482.40	Capital Analysis-Tracking of work completed and under review for operations and transformation project status
11/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-review draft Jones Act Waiver Application for comments
11/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	2.1	Yes	Transformation	\$1,768.20	Generation Plant Analysis-Staff meeting to address San Juan 5/6
11/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	4.1	Yes	Operations	\$3,452.20	Transmission Infrastructure Improvements-Review build back better plan
11/28/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	10	3.4	Yes	Operations	\$2,862.80	Regional Customer Analysis-Calculate customer metrics for new construction
11/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.6	Yes	Transformation	\$996.00	Generation Plant Operations-Discuss peaking unit inputs to draft ESM generation plan
11/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.1	Yes	Transformation	\$643.50	Generation Plant Operations-Review status of major procurement activities
11/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.8	Yes	Transformation	\$468.00	Generation Plant Operations-Review draft response to Siemens IRP related questions
11/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.2	Yes	Operations	\$702.00	Business Process Improvement Initiatives-Review PREB orders related to San Juan fuel conversion
11/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.6	Yes	Operations	\$936.00	Permanent Work - Generation-Research status of funding for large mobile generation procurement
11/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	Yes	Restoration	\$351.00	Emergency Restoration - general-Discuss OIG requests with PREPA advisors
11/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	Yes	Restoration	\$643.50	Emergency Restoration - contract management-Discuss WGH with PREPA legal advisors
11/28/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	3.2	Yes	Title III	\$1,872.00	Contract Analysis & Evaluation-Analyze Power Purchase Agreement contract scenarios
11/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.4	Yes	Operations	\$420.00	Business Process Improvement Initiatives-Meeting with DMFO regarding Contract Management Improvement Initiative
11/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.8	Yes	Operations	\$540.00	Renewable Portfolio Analysis-Continued work on Renewable PPOAs presentation
11/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	1.3	Yes	Operations	\$190.00	Documentation-Analyzed Procurement dashboard for changes in Procurement status
11/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	Documentation-Updated Procurement dashboard to reflect any procurement changes
11/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	Contract Analysis & Evaluation-Reviewed Pattern contract for details on contract term
11/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.3	Yes	Operations	\$390.00	Business Process Improvement Initiatives-Meeting with PMO regarding Contract Management Improvement Initiative
11/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	Business Process Improvement Initiatives-Follow up discussion with FEP member on the best way to present the information in the Contract Management Improvement Initiative
11/29/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Created list of major accomplishments/tasks performed by FEP members to add to weekly dashboard
11/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	Yes	Transformation	\$1,652.40	Distribution Infrastructure Improvements-Developing maintenance parameters for distribution substations
11/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Transformation	\$1,101.60	Distribution Infrastructure Improvements-Starting on Maintenance Schedule document
11/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Restoration	\$1,407.60	Distribution Infrastructure Improvements-Developing transformation portion of maintenance schedule document
11/29/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Transformation	\$795.60	Distribution Infrastructure Improvements-Starting on Underground distribution system portion of maintenance schedule
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Budget Analysis-Discussed MOU Request for Advance comments with Ankura management
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Budget Analysis-Reviewed MOU Advance Payment letter with DFMO Management/Ankura
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Presented CMII to DFMO and Audit Group to ensure responsibilities
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$212.60	Cost Analysis-Discussed revised 80/20 payment Resolution Approval with PMO manager
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Developed expectations related to positions outlined in the CMII
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Budget Analysis-Discussed methodology for tracking MOU Advance Payment by 12/18/18
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cost Analysis-Analyzed Cobra weekly payments together with PREPA PMO
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Presented CMII to PMO management for discussion
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.5	Yes	Restoration	\$268.00	Cost Analysis-Reviewed payment Resolution Approval with PREPA CFO
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.4	Yes	Operations	\$270.00	Business Process Improvement Initiatives-Presented Division of Responsibility to DFMO management
11/29/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Operations	\$321.60	Cost Analysis-Discussed Cobra weekly payments with PREPA PMO and Treasury
11/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Track down the aspects of an estimated billing from customer service that could impact various elements of operations
11/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.0	No	Operations	\$765.00	Cash Flow Analysis-Finalize the current prediction of long term cash flow activities by incorporating assumptions related to customer billing as well as other topics
11/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.4	No	Title III	\$2,601.00	Contract Analysis & Evaluation-Initiate the development of a model to analyze various offers and counterparties related to the EcoElectricia partnership
11/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.0	No	Title III	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny and FOMB attorneys related to specific aspects of the history of PREPA related to rates and projections
11/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King Spaulding and PREPA legal staff related to the historical payment disputes on the AES and EcoElectricia contracts
11/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.9	No	Title III	\$688.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King Spaulding on the negotiating history of the potential renegotiation of the AES and EcoElectricia contracts
11/29/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.8	No	Title III	\$612.00	Documentation-Collect all of the relevant historical documents related to the AES and EcoElectricia negotiations to transmit to King Spaulding
11/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.0	Yes	Operations	\$536.00	Procurement Management-Met with DFMO regarding upcoming procurement
11/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.4	Yes	Operations	\$774.00	Procurement Management-Met with PREPA legal regarding Upcoming Procurement
11/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.9	Yes	Operations	\$482.40	Procurement Management-Coordinated efforts with PREPA Procurement
11/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.8	Yes	Operations	\$428.80	Procurement Management-Briefed Fuel Supply Advisors on in-flight procurements
11/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.0	Yes	Transformation	\$536.00	Procurement Management-Managed Upcoming Procurement Strategy Discussion
11/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.5	Yes	Operations	\$1,340.00	Procurement Management-Worked with other PREPA advisors to determine next steps
11/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.2	Yes	Operations	\$643.20	Procurement Management-Internal FEP strategy discussion regarding upcoming procurement
11/29/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.6	Yes	Operations	\$321.60	Procurement Management-Met with PREPA team members regarding initiatives
11/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Operations	\$603.90	Generation Plant Analysis-Meeting with Procurement team regarding SJ 5 & 6 bid notification and contract strategy
11/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.0	Yes	Operations	\$549.00	Generation Plant Analysis-Meeting with evaluation team regarding Mobile Gen rfp, results of proponent intervention, and funding
11/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Analysis-Discussion with PREPA counsel and FEP management related to liquidated damages for schedule delays - fuel procurement contract
11/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.4	Yes	Operations	\$768.60	Environmental Initiatives-Meeting with PREPA engineering and procurement staff to discuss status of SJ 5 & 6 permitting efforts and next steps.
11/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Analysis-Internal meeting regarding peak generation initiatives and rationale for locations and permitting.
11/29/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.6	Yes	Transformation	\$1,976.40	Environmental Initiatives-Complete preliminary draft permitting timeline for generation initiatives projects for review by Permitting Taskforce Working Group.
11/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	Yes	Operations	\$1,224.00	Fuel Commodity Analysis-Evaluation committee meeting SJ 586 conversion
11/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.2	Yes	Operations	\$2,448.00	Generation Plant Analysis-Edited answers to Siemens grid initiative questions
11/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.8	Yes	Operations	\$2,142.00	Generation Plant Analysis-Reviewed Flexible Distributed Generation RFP prepared by PREPA
11/29/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	36	1.4	Yes	Operations	\$774.00	Generation Plant Analysis-Reviewed Navigant comments into Siemens Grid Initiative Question responses
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	Yes	Operations	\$526.50	Cost Analysis-Memo to Siemens re: response to IRP data request
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.1	Yes	Operations	\$58.50	Retail Rate Analysis-Memo to PREPA FACWG re: F&PP calculations status
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	16	0.4	Yes	Operations	\$234.00	Renewable Portfolio Analysis-Review renewable generation model w/ staff
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Transformation	\$351.00	Cost Analysis-Memo to PREPA Metering staff re: CM data request
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.6	Yes	Operations	\$1,521.00	Retail Rate Analysis-Review December F&PP calculations & support
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Mtg w/ PREPA Procurement re: AMI RFIQ references questionnaire
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.2	Yes	Operations	\$702.00	Monthly Performance Reports-Mtg w/ PREPA CS re: billing and reporting issues
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Mtg w/ PREPA Finance re: October F&PP closing issues
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Mtg w/ PREPA IT re: updated reports for October F&PP closing
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Memo to FAC Working Group re: status of F&PP adjustment calculations for December
11/29/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.9	Yes	Operations	\$526.50	Retail Rate Analysis-Mtg w/ PREPA Finance and staff re: F&PP adjustment October close issues
11/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.8	No	Operations	\$428.80	Business Process Improvement Initiatives-Updated Grid Initiative Status PowerPoint presentation
11/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	Data and Documents Management-Coordinated data collection for the FOMB RFI regarding Foreman Electric Services
11/29/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	Contract Analysis & Evaluation-Reviewed Fuel Contract for San Juan 5 and 6 Procurement effort
11/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-Call with EEI representative on the Mutual Aid parties involving process
11/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	124 - Maria: Mutual Aid Parties (MOU)-Meeting with the MOU and other advisors to discuss current status of MOU invoices and PWS
11/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	Cash Flow Analysis-Discussion with DMFO and advisors on the FEMA and COR3 status of current potential payments
11/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Business Process Improvement Initiatives-Discussion with PREPA DMFO on the contracting management improvement process improvements and how it can help with permanent work
11/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Discussion with PREPA PMO on the implementation of the contracting management improvement process
11/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.9	Yes	Restoration	\$1,018.40	124 - Maria: Mutual Aid Parties (MOU)-Review the business process implemented for processing the payments for the MOU companies when PREPA is provided funds
11/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	1.1	Yes	Operations	\$589.60	Contract Analysis & Evaluation-Meeting with staff to discuss process update schedule
11/29/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.3	Yes	Restoration	\$1,212.80	Cash Flow Analysis-Assessment of invoice paid vs net to pay for tax gross up and other category payments
11/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	2.2	Yes	Title III	\$1,852.40	Business Process Improvement Initiatives-Presentation to Citi on current plans
11/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	1.4	Yes	Title III	\$1,178.80	Business Process Improvement Initiatives-Review draft of the presentation for Citi
11/29/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	1	3.4	Yes	Operations	\$2,862.80	Generation Asset Modeling-Review draft proforma for prepa
11/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	1.8	Yes	Transformation	\$1,053.00	Generation Plant Analysis-Update Prepa's draft response to Siemens ESM generation plan questions
11/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.6	Yes	Transformation	\$936.00	Generation Plant Operations-Review draft fuel supply agreement and attorney marking
11/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.4	Yes	Operations	\$810.00	Business Process Improvement Initiatives-Review draft PREPA long term cash flow projections
11/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.6	Yes	Operations	\$936.00	Business Process Improvement Initiatives-Discuss FEMA 428 funding with PREPA staff
11/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	Yes	Restoration	\$526.50	Emergency Restoration - procurement management-Review mobile generator procurement supporting documents
11/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.7	Yes	Restoration	\$994.50	Emergency Restoration - contract management-Prepare response to Office of the Inspector General request for information regarding Cobra contract release
11/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	Yes	Restoration	\$351.00	Emergency Restoration - general-Discuss OIG request for information with PREPA legal advisors
11/29/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	0.9	Yes	Title III	\$526.50	Contract Analysis & Evaluation-Meeting with OMM staff to discuss title III related contract matters

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
11/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.7	Yes	Operations	\$210.00	Documentation-Analyzed draft response to Eco regarding their PPOA with PREPA
11/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	Yes	Operations	\$240.00	Documentation-Analyzed draft response to AES regarding their PPOA with PREPA
11/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	0.9	Yes	Operations	\$270.00	Renewable Portfolio Analysis-Discussion with FEP member about needing a new set of energy rate scenarios for Pattern contract
11/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.1	Yes	Operations	\$330.00	Business Process Improvement Initiatives-Discussion with Contracts Department regarding Contract Management Improvement Initiative
11/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Calculated weekly capacity factors for PREPA's generating facilities
11/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.7	Yes	Operations	\$510.00	Pro Forma Development-Analyzed PREPA Contract Proformas provided by legal
11/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Communication with PREPA member requesting an update on operating renewable facilities
11/30/2018	Puerto Rico	Allison Horn	Consultant	\$300	6	1.8	Yes	Operations	\$540.00	Renewable Portfolio Analysis-Analyzed impact on energy prices for wind projects with specified contract extensions
11/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.7	Yes	Transformation	\$1,652.40	Distribution Infrastructure Improvements-Developing Overhead Transmission portion of maintenance schedule
11/30/2018	Puerto Rico	Buck Monday	Director	\$612	3	1.4	Yes	Operations	\$856.80	Cash Flow Analysis-Review of Monthly generation, fuel, sales report
11/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Distribution Infrastructure Improvements-Developing Underground Transmission maintenance schedule
11/30/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Transformation	\$1,040.40	Distribution Infrastructure Improvements-Developing Substation maintenance schedule
11/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Participated in FEP internal meeting to analyze Cobra payment problems
11/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Analyzed CMI personnel and resources with FEP management
11/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.9	Yes	Restoration	\$482.40	Cost Analysis-Participated in discussion with audit team regarding Cobra cost commitments
11/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	20	1.7	Yes	Restoration	\$911.20	Contract Analysis & Evaluation-Participated in PREPA/Cobra environmental meeting with biologist
11/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Discussed execution solutions regarding CMI with PREPA legal
11/30/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Participated in meeting discussion with PMO manager regarding CMI
11/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the Company, O'Melvary and Ankura to discuss the FOMB correspondence rejecting the Proposed Budget and the response to such
11/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with AAFAF and the Creditors Mediation team reviewing current Commonwealth liquidity activities
11/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	1.3	No	Title III	\$994.50	Cost Analysis-Evaluate the underlying erroneous numbers and concepts outlined in the FOMB rejection letter for the latest Proposed Budget
11/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.7	No	Title III	\$2,830.50	Contract Review-Analyze the contract provisions of the current EcoElectrica contract
11/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	No	Operations	\$535.50	Cash Flow Analysis-Analyze the current cash position of the Company and develop certain tactical objectives for the management of our position
11/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to the current cash position of the Company and other cash forecasting matters
11/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.9	No	Operations	\$688.50	Cost Analysis-Create an analysis of the current payroll costs and reconcile to Company perspectives
11/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.5	No	Operations	\$382.50	Internal Conference Call Participation-Meeting related to the potential negotiations on the delivery of LNG and conversion of San Juan units 5/6 to natural gas firing
11/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.7	No	Operations	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King Spaulding regarding a potential negotiation session with the counterpart proposing the conversion of San Juan 5/6 to natural gas
11/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.8	Yes	Operations	\$964.80	Procurement Management-Discussions with FEP team regarding upcoming procurement
11/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	Yes	Operations	\$696.80	Procurement Management-Calls with advisors regarding upcoming procurement
11/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	2.7	Yes	Operations	\$1,447.20	Procurement Management-Updated RFP Tracker File to provide PMO status tracking data
11/30/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.1	Yes	Operations	\$1,661.60	Procurement Management-Evaluated Procurement actions on their merits
11/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	Generation Plant Analysis-Develop conceptual approach to liquidated damage provisions for fuel procurement contract
11/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Begin to Consolidate technical comments for Jones Act Waiver Application
11/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Operations	\$603.90	Environmental Initiatives-Integrate permitting timeline into overall generation initiatives projects schedules
11/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.2	Yes	Transformation	\$1,756.80	Generation Plant Analysis-Meeting with CII and Ankura regarding confidential information memorandum
11/30/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Operations	\$713.70	Environmental Initiatives-Internal meeting with outside counsel to discuss negotiating strategy for fuel procurement contract
11/30/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	No	Title III	\$448.80	Fee Application-Review expense documentation for the November fee statement
11/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.7	Yes	Operations	\$2,830.50	Fuel Commodity Analysis-Reviewed Proposed fuel supply agreement S1 586
11/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	10	3.1	Yes	Operations	\$2,371.50	Generation Plant Operations-Prepared justification documents for power plant performance engineering support
11/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	Fuel Commodity Analysis-Conference call with attorneys regarding fuel supply agreement negotiation strategy
11/30/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.5	Yes	Operations	\$382.50	Fuel Commodity Analysis-Internal discussion surrounding Liquidated Damages provisions in Fuel supply agreement
11/30/2018	Puerto Rico	Scott Davis	Director	\$585	18	3.8	Yes	Operations	\$2,223.00	Retail Rate Analysis-Work on fuel & purchased power decline analysis
11/30/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.9	Yes	Operations	\$526.50	Retail Rate Analysis-Mtg w/ PREPA Customer Service re: October through December estimated billing processes
11/30/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Mtg w/ PREPA Finance staff re: processing of October cancellation data
11/30/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.1	Yes	Transformation	\$643.50	Cost Analysis-Mtg w/ CII & Ankura staff re: confidential information memorandum (CIM) review
11/30/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Mtg w/ PREPA Finance staff re: FAC Working Group work scope for December
11/30/2018	Puerto Rico	Scott Davis	Director	\$585	17	0.7	Yes	Operations	\$409.50	Retail Rate Modeling-Discuss IRP financial model w/ staff
11/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Contract Analysis & Evaluation-Attended phone call discussion on negotiation strategy for San Juan 5 and 6 procurement action
11/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.3	No	Restoration	\$696.80	Data and Documents Management-Coordinated data collection for the FOMB RFI regarding Foreman Electric Services
11/30/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	No	Title III	\$375.20	Recurring Financial Reports-Discussed generation reporting practices and location of generation data with FEP team member
11/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	124 - Maria: Mutual Aid Parties (MOU)-Conversations with PREPA DMFO on payments for MOU companies from COR3 and FEMA
11/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.1	Yes	Restoration	\$589.60	101 - Maria: Cobra (Transmission & Distribution)-Discussions with T&D project manager on Cobra contract release information and budgeting
11/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.3	Yes	Restoration	\$160.80	101 - Maria: Cobra (Transmission & Distribution)-Meeting with advisors to discuss Cobra reimbursement requests for PW 251 and PW 466
11/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	1.6	Yes	Restoration	\$857.60	Cash Flow Analysis-Conversations with staff on cash flow issues on reimbursable project worksheets
11/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.0	Yes	Transformation	\$536.00	Permanent Work - Scoping-Call on the strawman COR3 EMS initial kickoff meeting and discussion
11/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.6	Yes	Operations	\$321.60	Capital Analysis-Tracking of work completed and under review for operations and transformation project status
11/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.4	Yes	Operations	\$214.40	Cost Analysis-Review regarding the response to billing questions pertaining to reasonableness of billing cost
11/30/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	1.7	Yes	Operations	\$911.20	Cash Flow Analysis-Review the update on the invoicing progress for November with customers billed and meters read
11/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	No	Operations	\$1,320.00	Generation Plant Operations-FEP Generation team discussions and comments regarding issues for resolution in negotiations of fuel contract for San Juan 586
11/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	Generation Plant Operations-FEP team and King & Spaulding initial discussions for issues related to contract negotiations for S1 586 fuel contract
11/30/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-Review P3 questions from bidders for Energy Storage RFP
11/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	0.9	Yes	Title III	\$757.80	Cash Flow Analysis-Discussion with stakeholders on loan issues
11/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	1.6	Yes	Title III	\$1,347.20	Cash Flow Analysis-Review PREPA loan documents
11/30/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.9	Yes	Transformation	\$757.80	Generation Plant Analysis-Call with King and Spaulding on San Juan 5/6
11/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.3	Yes	Transformation	\$1,345.50	Generation Plant Operations-Discuss Energy System Modernization Plan with PREPA staff and COR3 advisors
11/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	Yes	Transformation	\$1,053.00	Generation Plant Operations-Discuss revisions to confidential attorney work product
11/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	2.2	Yes	Operations	\$1,287.00	Contract Analysis & Evaluation-Discuss fuel procurement with PRPEA and FEP staff
11/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	Yes	Operations	\$643.50	Documentation-Review procurement oversight documentation
11/30/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	Yes	Restoration	\$468.00	Emergency Restoration -general-Discuss task orders with the Disaster Funding Management Office
			subtotal:			1,854.00			\$1,064,832.50	
			less fee application credit hours			-19.3			-\$8,193.00	
			less time worked over a 12 hour day			-1.6			-\$883.20	
			Grand Total:			1,833.10			\$1,055,756.30	

Note (1) - See Exhibit A for description of - Categories

Exhibit E
November 1, 2018 - November 30, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20181101	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	Davis, Horn, Whitten	1
20181102	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	Davis, Horn, Whitten	1
20181103	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	Davis, Horn, Whitten	1
20181104	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	Davis, Horn, Whitten	2
20181105	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	Davis, Horn, Whitten	2
20181106	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	Davis, Horn, Whitten	2
20181107	A. Scott Davis	Hotel	\$221.36	Marriott Stellaris, SJ, PR	Davis, Horn, Whitten	2
20181108	A. Scott Davis	Airfare	\$583.90	Airfare from San Juan, PR to Austin, TX (economy class, half of round trip ticket)	Davis, Horn, Whitten	3
20181114	A. Scott Davis	Airfare	\$583.90	Airfare from Austin, TX to San Juan, PR	Davis, Horn, Whitten	4
20181114	A. Scott Davis	Hotel	\$221.36	Marriott, San Juan, PR	Davis, Horn, Whitten	6
20181115	A. Scott Davis	Hotel	\$221.36	Marriott, San Juan, PR	Davis, Horn, Whitten	6-Jan
20181116	A. Scott Davis	Hotel	\$221.36	Marriott, San Juan, PR	Davis, Horn, Whitten	6
20181117	A. Scott Davis	Hotel	\$221.36	Marriott, San Juan, PR	Davis, Horn, Whitten	6
20181118	A. Scott Davis	Hotel	\$221.36	Marriott, San Juan, PR	Davis, Horn, Whitten	6
20181119	A. Scott Davis	Hotel	\$221.36	Marriott, San Juan, PR	Davis, Horn, Whitten	6
20181120	A. Scott Davis	Hotel	\$221.36	Marriott, San Juan, PR	Davis, Horn, Whitten	6
20181121	A. Scott Davis	Airfare	\$563.90	Airfare from San Juan, PR to Houston, TX	Davis, Horn, Whitten	5
20181126	A. Scott Davis	Airfare	\$583.90	Airfare from Austin, TX to San Juan, PR	Davis, Horn, Whitten	7
20181126	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis, Horn, Whitten	8
20181127	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis, Horn, Whitten	8
20181128	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis, Horn, Whitten	8
20181129	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis, Horn, Whitten	8
20181130	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis, Horn, Whitten	8
20181105	Allison Horn	Airfare	\$483.40	Airfare from Dallas to San Juan	Davis, Horn, Whitten	9-10
20181105	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	14
20181106	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	14
20181107	Allison Horn	Airfare	\$180.00	Airfare from San Juan to Culebra (round trip for site visit to Culebra)	Davis, Horn, Whitten	13, 16
20181107	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	14
20181108	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	14
20181109	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	14
20181110	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	14
20181111	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	15
20181112	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	15
20181113	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	15
20181114	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	15
20181115	Allison Horn	Hotel	\$221.36	Marriott Stellaris	Davis, Horn, Whitten	15
20181116	Allison Horn	Airfare	\$583.90	Airfare from San Juan to Dallas	Davis, Horn, Whitten	11-12
20181126	Allison Horn	Airfare	\$1104.80	Airfare from Dallas to San Juan (round trip economy airfare)	Davis, Horn, Whitten	17-18
20181126	Allison Horn	Hotel	\$258.03	La Concha	Davis, Horn, Whitten	19
20181127	Allison Horn	Hotel	\$258.03	La Concha	Davis, Horn, Whitten	19
20181128	Allison Horn	Hotel	\$258.03	La Concha	Davis, Horn, Whitten	19
20181129	Allison Horn	Hotel	\$258.03	La Concha	Davis, Horn, Whitten	19
20181130	Allison Horn	Hotel	\$258.03	La Concha	Davis, Horn, Whitten	19
20181101	Buck Monday	Hotel	\$210.04	AC Marriott	Monday, FedEx	5
20181103	Buck Monday	Airfare	\$603.90	Airfare from San Juan to Albuquerque NM (Business Select is \$28 more than Anytime - reduced to Anytime Fare)	Monday, FedEx	3
20181102	Buck Monday	Hotel	\$210.04	AC Marriott	Monday, FedEx	5
20181111	Buck Monday	Airfare	\$603.90	Airfare from Albuquerque NM to San Juan PR (Business Select is \$28 more than Anytime - reduced to Anytime Fare)	Monday, FedEx	1-2
20181111	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	7
20181112	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	7
20181113	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	7
20181114	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	7
20181115	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	7
20181116	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	7
20181117	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	7
20181118	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	7
20181119	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	8
20181120	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	8
20181121	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	8
20181122	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	8
20181123	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	8
20181124	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	8
20181125	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	8
20181126	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	8
20181127	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	9
20181128	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	9
20181129	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	9
20181130	Buck Monday	Hotel	\$258.03	La Concha	Monday, FedEx	9
20181101	Chad Balken	Hotel	\$252.48	DoubleTree	Balken, Germeroth, Hatanaka	11
20181111	Chad Balken	Airfare	\$468.90	Airfare from Denver to San Juan	Balken, Germeroth, Hatanaka	1
20181112	Chad Balken	Hotel	\$227.12	DoubleTree	Balken, Germeroth, Hatanaka	9
20181113	Chad Balken	Hotel	\$227.12	DoubleTree	Balken, Germeroth, Hatanaka	9
20181114	Chad Balken	Hotel	\$227.12	DoubleTree	Balken, Germeroth, Hatanaka	9
20181115	Chad Balken	Hotel	\$227.12	DoubleTree	Balken, Germeroth, Hatanaka	9
20181116	Chad Balken	Hotel	\$222.42	DoubleTree	Balken, Germeroth, Hatanaka	9
20181117	Chad Balken	Hotel	\$222.42	DoubleTree	Balken, Germeroth, Hatanaka	9
20181118	Chad Balken	Hotel	\$227.12	DoubleTree	Balken, Germeroth, Hatanaka	9
20181119	Chad Balken	Hotel	\$227.12	DoubleTree	Balken, Germeroth, Hatanaka	9
20181120	Chad Balken	Hotel	\$227.12	DoubleTree	Balken, Germeroth, Hatanaka	9
20181121	Chad Balken	Airfare	\$468.90	Airfare from San Juan to Denver	Balken, Germeroth, Hatanaka	5
20181101	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	21
20181102	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	21

Exhibit E
November 1, 2018 - November 30, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20181103	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	21
20181104	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	22
20181105	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	22
20181106	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	22
20181107	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	22
20181108	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	22
20181109	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	23
20181110	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	23
20181111	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	23
20181112	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	23
20181113	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	24
20181114	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	24
20181115	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	24
20181116	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	24
20181117	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	25
20181118	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	25
20181119	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	25
20181120	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	25
20181121	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	26
20181122	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	26
20181123	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	26
20181124	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	26
20181125	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	26
20181126	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	27
20181127	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	27
20181128	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	27
20181129	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	27
20181130	David Whitten	Hotel	\$221.36	Marriott	Davis, Horn, Whitten	29
20181108	Gary Germeroth	Airfare	\$841.40	Airfare from Denver to Austin (roundtrip economy class air - free status upgrade to first)	Balken, Germeroth, Hatanaka	12, 35-38
20181108	Gary Germeroth	Hotel	\$155.25	La Quinta Austin, TX	Balken, Germeroth, Hatanaka	15
20181109	Gary Germeroth	Airfare	\$0.00	Airfare from Austin to Denver (return)	Balken, Germeroth, Hatanaka	12
20181101	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	Balken, Germeroth, Hatanaka	21
20181102	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	Balken, Germeroth, Hatanaka	21
20181103	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	Balken, Germeroth, Hatanaka	22
20181104	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	Balken, Germeroth, Hatanaka	22
20181105	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	Balken, Germeroth, Hatanaka	22
20181106	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	Balken, Germeroth, Hatanaka	22
20181107	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	Balken, Germeroth, Hatanaka	22
20181108	Laura Hatanaka	Hotel	\$221.36	San Juan Marriott, San Juan, PR	Balken, Germeroth, Hatanaka	22
20181109	Laura Hatanaka	Airfare	\$481.27	Airfare from San Juan, PR to Denver, CO	Balken, Germeroth, Hatanaka	16
20181112	Laura Hatanaka	Airfare	\$386.90	Airfare from Denver, CO to San Juan, PR	Balken, Germeroth, Hatanaka	23
20181113	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	31
20181114	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	31
20181115	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	31
20181116	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	31
20181117	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	31
20181118	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	31
20181119	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	31
20181120	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	32
20181121	Laura Hatanaka	Airfare	\$603.90	Airfare from San Juan, PR to Denver, CO	Balken, Germeroth, Hatanaka	28 - 29
20181125	Laura Hatanaka	Airfare	\$1291.80	Airfare from Denver, CO to San Juan, PR (round trip economy class)	Balken, Germeroth, Hatanaka	33
20181126	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	34
20181127	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	34
20181128	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	34
20181129	Laura Hatanaka	Hotel	\$258.03	La Concha, San Juan, PR	Balken, Germeroth, Hatanaka	34
20181101	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	5
20181102	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	5
20181103	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	5
20181104	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	5
20181105	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	5
20181106	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	5
20181107	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	6
20181108	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	6
20181126	Marcus Klintmalm	Airfare	\$727.80	Airfare from DFW to SJU (round trip air, economy class)	Klintmalm, Lee, Pollak	1-2
20181126	Marcus Klintmalm	Hotel	\$258.02	La Concha	Klintmalm, Lee, Pollak	7
20181127	Marcus Klintmalm	Hotel	\$258.02	La Concha	Klintmalm, Lee, Pollak	7
20181128	Marcus Klintmalm	Hotel	\$258.02	La Concha	Klintmalm, Lee, Pollak	7
20181129	Marcus Klintmalm	Hotel	\$258.02	La Concha	Klintmalm, Lee, Pollak	7
20181130	Marcus Klintmalm	Hotel	\$258.02	La Concha	Klintmalm, Lee, Pollak	7
20181101	Matt Lee	Hotel	\$300.00	Marriott	Klintmalm, Lee, Pollak	10
20181102	Matt Lee	Hotel	\$300.00	Marriott	Klintmalm, Lee, Pollak	10
20181103	Matt Lee	Hotel	\$300.00	Marriott	Klintmalm, Lee, Pollak	10
20181104	Matt Lee	Hotel	\$300.00	Marriott	Klintmalm, Lee, Pollak	10
20181105	Matt Lee	Hotel	\$300.00	Marriott	Klintmalm, Lee, Pollak	10
20181106	Matt Lee	Hotel	\$300.00	Marriott	Klintmalm, Lee, Pollak	11
20181107	Matt Lee	Hotel	\$300.00	Marriott	Klintmalm, Lee, Pollak	11
20181108	Matt Lee	Airfare	\$285.70	Airfare from San Juan, PR to Denver, CO (upgraded ticket charged at 50%)	Klintmalm, Lee, Pollak	9
20181111	Matt Lee	Airfare	\$398.45	Airfare from Denver, CO to San Juan, PR (upgraded ticket charged at 50%)	Klintmalm, Lee, Pollak	12
20181111	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	14
20181112	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	14
20181113	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	14
20181114	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	14

Exhibit E
November 1, 2018 - November 30, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20181115	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	14
20181116	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	14
20181117	Matt Lee	Airfare	\$398.45	Airfare from San Juan, PR to Denver, CO (upgraded ticket charged at 50%)	Klintmalm, Lee, Pollak	13
20181125	Matt Lee	Airfare	\$650.00	Airfare from Denver, CO to San Juan PR (half of round trip economy class ticket at max rate of \$650)	Klintmalm, Lee, Pollak	16
20181125	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	18
20181126	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	18
20181127	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	18
20181128	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	18
20181129	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	18
20181130	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm, Lee, Pollak	18
20181104	Nathan Pollak	Airfare	\$650.00	Airfare from DEN to SJU (capped at max rate, one way economy ticket)	Klintmalm, Lee, Pollak	20-21
20181104	Nathan Pollak	Hotel	\$178.78	A/C Marriott	Klintmalm, Lee, Pollak	28
20181105	Nathan Pollak	Hotel	\$268.82	A/C Marriott	Klintmalm, Lee, Pollak	28
20181106	Nathan Pollak	Hotel	\$300.00	A/C Marriott	Klintmalm, Lee, Pollak	28
20181107	Nathan Pollak	Hotel	\$300.00	A/C Marriott	Klintmalm, Lee, Pollak	28
20181108	Nathan Pollak	Hotel	\$300.00	A/C Marriott	Klintmalm, Lee, Pollak	28
20181109	Nathan Pollak	Airfare	\$429.90	Airfare from SJU to DEN	Klintmalm, Lee, Pollak	24-25
20181127	Nathan Pollak	Airfare	\$650.00	Airfare from Denver, CO to San Juan, PR (first class ticket is cheaper than economy ticket, capped at max rate)	Klintmalm, Lee, Pollak	29 - 34
20181127	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm, Lee, Pollak	35
20181128	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm, Lee, Pollak	35
20181129	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm, Lee, Pollak	35
20181130	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm, Lee, Pollak	35
20181111	norm spence	Airfare	\$1011.30	Airfare from Charleston, SC to San Juan, PR (round trip economy class)	Spence, Filsinger	1
20181111	norm spence	Hotel	\$258.03	Laconcha	Spence, Filsinger	2
20181112	norm spence	Hotel	\$258.03	Laconcha	Spence, Filsinger	2
20181113	norm spence	Hotel	\$258.03	Laconcha	Spence, Filsinger	2
20181114	norm spence	Hotel	\$258.03	Laconcha	Spence, Filsinger	2
20181115	norm spence	Hotel	\$258.03	Laconcha	Spence, Filsinger	2
20181120	n/a	Other	\$56.53	FedEx to PR Trustee	Monday, FedEx	4
20181108	Todd Filsinger	Airfare	\$353.95	Airfare from San Juan to Denver (upgraded ticket charged at 50%)	Spence, Filsinger	12
20181118	Todd Filsinger	Airfare	\$650.00	Airfare from Denver to San Juan (Class B: 2nd Tier Economy, capped at max)	Spence, Filsinger	3
20181120	Todd Filsinger	Airfare	\$650.00	Airfare from San Juan to Denver (Class Y: 1st Tier Economy, capped at max)	Spence, Filsinger	6
20181125	Todd Filsinger	Airfare	\$650.00	Airfare from Denver to San Juan (Class B: 2nd Tier Economy, capped at max)	Spence, Filsinger	9

Subtotal:	\$57,663.30
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Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
November-18

	Gary Germeroth	Paul Harmon	Tim Wang	Norm Spence	Steve Kopenitz	Nathan Pollak	Matt Lee	Buck Monday	David "Biff" Whitten	Alan Scott Davis	Laura Hatanaka	Marcus Klintmalm	Allison Horn	Chad Balken	Total
1-Nov-18							1	1	1	1	1	1	1	1	1
2-Nov-18							1	1	1	1	1	1	1	1	1
3-Nov-18							1	1	1	1	1	1	1	1	1
4-Nov-18						1	1	1	1	1	1	1	1	1	1
5-Nov-18						1	1	1	1	1	1	1	1	1	1
6-Nov-18						1	1	1	1	1	1	1	1	1	1
7-Nov-18						1	1	1	1	1	1	1	1	1	1
8-Nov-18	1					1	1	1	1	1	1	1	1	1	1
9-Nov-18	1					1	1	1	1	1	1	1	1	1	1
10-Nov-18							1	1	1	1	1	1	1	1	1
11-Nov-18				1			1	1	1	1	1	1	1	1	1
12-Nov-18				1			1	1	1	1	1	1	1	1	1
13-Nov-18				1			1	1	1	1	1	1	1	1	1
14-Nov-18				1			1	1	1	1	1	1	1	1	1
15-Nov-18				1			1	1	1	1	1	1	1	1	1
16-Nov-18							1	1	1	1	1	1	1	1	1
17-Nov-18							1	1	1	1	1	1	1	1	1
18-Nov-18							1	1	1	1	1	1	1	1	1
19-Nov-18								1	1	1	1	1	1	1	1
20-Nov-18								1	1	1	1	1	1	1	1
21-Nov-18								1	1	1	1	1	1	1	1
22-Nov-18							1	1	1	1	1	1	1	1	1
23-Nov-18								1	1	1	1	1	1	1	1
24-Nov-18							1	1	1	1	1	1	1	1	1
25-Nov-18							1	1	1	1	1	1	1	1	1
26-Nov-18							1	1	1	1	1	1	1	1	1
27-Nov-18						1	1	1	1	1	1	1	1	1	1
28-Nov-18						1	1	1	1	1	1	1	1	1	1
29-Nov-18						1	1	1	1	1	1	1	1	1	1
30-Nov-18						1	1	1	1	1	1	1	1	1	1
Total days per diem for meals	2	0	0	5	0	10	21	22	30	21	24	14	21	12	182
Total meal expense @ \$57/day	\$114.00	\$0.00	\$0.00	\$285.00	\$0.00	\$570.00	\$1,197.00	\$1,254.00	\$1,710.00	\$1,197.00	\$1,368.00	\$798.00	\$1,197.00	\$684.00	\$10,374.00
Total days per diem for travel	2	0	0	4	0	9	16	16	21	17	19	12	17	9	142
Total travel expense @ \$20/day	\$40.00	\$0.00	\$0.00	\$80.00	\$0.00	\$180.00	\$320.00	\$320.00	\$420.00	\$340.00	\$380.00	\$240.00	\$340.00	\$180.00	\$2,840.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to ammend the contract dated 12/7/2017. This ammendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) highlighted dates are Saturdays and Sundays and Labor Day. Weekends are not reimbursed per diem for travel unless evidenced the employee is working.

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**THIRTEENTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM DECEMBER 1, 2018 THROUGH DECEMBER 31, 2018**

Name of Applicant	Filsinger Energy Partners, Inc.
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Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	December 1, 2018 through December 31, 2018
Amount of Compensation sought as actual, reasonable and necessary:	\$872,181.18 (90% of \$969,090.20) ²
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$66,009.46

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$341,151.30 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$627,938.90 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$94,622.90 related to Restoration work, \$582,006.40 related to Operations, \$151,608.50 related to Transformation work, and \$140,852.40 related to Title III.

This is a X monthly ___ interim ___ final application.³

On January 29, 2019 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

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Marini Pietrantoni Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

³ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
San Juan, PR 00918
Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

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One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$872,181.18 for the reasonable and necessary consulting services FEP rendered to PREPA from December 1, 2018 through December 31, 2018 (the “Fee Period”) (90% of \$969,090.20). Filsinger Energy Partners has voluntarily waived \$6,472.40 in fees related to fee application activities and \$2,976.14 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$969,090.20 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$872,181.18 in the aggregate).

- **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 1,626.40 hours in connection with services rendered to PREPA during the Fee Period.
- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.


Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Department of Treasury is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of FEP. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.


By: _____

Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Thirteenth Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from December 1, 2018 – December 31, 2018* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:  _____

Fernando Padilla Padilla
Administrator Restructuring and Fiscal
Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

December 1, 2018 - December 31, 2018

<u>Category</u>			
<u>Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	0.70	\$362.60
2	Annual Fiscal Forecast	-	\$0.00
3	Financial Reporting	39.40	\$20,858.80
4	Financial Management	7.70	\$4,997.00
5	Cash Management	28.90	\$16,658.30
6	Cash Flow Analysis	14.90	\$10,276.40
7	Accounts Receivable/Collections Analysis	23.30	\$17,544.40
8	Business Process Analysis	99.40	\$57,991.90
9	Capital Planning	1.90	\$1,453.50
10	Operational Planning	135.50	\$81,151.00
11	Restructuring Planning	46.40	\$31,196.00
12	Working Group Planning	17.30	\$12,083.10
13	Organizational Review	-	\$0.00
14	Competitor Analysis	-	\$0.00
15	Emergency Restoration Initiatives	43.50	\$25,599.20
16	Generation Analysis	29.70	\$18,516.20
17	Generation Resource Planning	175.90	\$103,344.80
18	Retail Rate Analysis	60.80	\$36,056.30
19	Risk Management Analysis	0.30	\$229.50
20	Environmental Analysis	58.30	\$32,827.10
21	Contract Management	267.40	\$156,752.40
22	Wholesale Operations	7.00	\$5,824.70
23	Retail Operations	20.60	\$13,615.50
24	T&D Operations	23.90	\$16,611.80
25	Long-Term Infrastructure Planning	137.30	\$77,142.30
26	Short-Term Infrastructure Planning	11.80	\$6,540.40
27	Procurement Compliance	86.70	\$47,235.60
28	Sales, General & Administrative Analysis	6.10	\$4,666.50
29	Operational Reform Implementation	19.70	\$11,460.10
30	Data Collection and Diligence	43.10	\$20,681.00
31	Reports	69.20	\$41,964.60
32	Hearings	14.20	\$11,956.40
33	Claims and Settlement Issues	-	\$0.00
34	Performance Analysis	6.10	\$3,269.60
35	Regulatory Analysis	-	\$0.00
36	Project Management	65.30	\$35,458.80
37	PREPA Meetings and Communications	38.20	\$26,685.60
38	Governing Board Meetings and Communications	-	\$0.00
39	Creditor Meetings and Communications	10.30	\$6,963.50
40	Fiscal Agency and Financial Advisory Authority Communications	3.00	\$2,425.90
41	Commonwealth Government Meetings and Communications	2.30	\$1,232.80
42	U.S. Federal Government Meetings and Communications	3.80	\$3,199.60
43	FOMB Meetings and Communications	4.20	\$3,213.00
44	Fee Application	15.40	\$6,472.40
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	1.50	\$804.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	0.80	\$240.00
72	Permanent Work Initiatives	-	\$0.00
Subtotal:		1,641.80	\$975,562.60
<i>less credit for fee application hours</i>		<i>(15.40)</i>	<i>(\$6,472.40)</i>
Grand Total:		1,626.40	\$969,090.20

**Filsinger Energy Partners
Exhibit B**

December 1, 2018 - December 31, 2018

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	110.70	\$93,209.40
Gary Germeroth	Managing Director	\$765	184.40	\$141,066.00
Paul Harmon	Managing Director	\$765	43.70	\$33,430.50
Stephen Kopenitz	Managing Director	\$725	24.60	\$17,835.00
Scott Davis	Director	\$585	112.10	\$65,578.50
Ronald Evans	Director	\$585	4.20	\$2,457.00
Mike Green	Senior Appraiser	\$495	-	\$0.00
Buck Monday	Director	\$612	42.00	\$25,704.00
Nathan Pollak	Director	\$585	163.30	\$95,530.50
Norm Spence	Director	\$600	111.80	\$67,080.00
Tim Wang	Director	\$585	23.60	\$13,806.00
Jill Kawakami	Associate Director	\$518	0.70	\$362.60
Chad Balken	Managing Consultant	\$536	119.00	\$63,784.00
Laura Hatanaka	Managing Consultant	\$536	152.90	\$81,954.40
Marcus Klintmalm	Managing Consultant	\$536	132.80	\$71,180.80
Matt Lee	Managing Consultant	\$549	178.70	\$98,106.30
David Whitten	Managing Consultant	\$536	137.60	\$73,753.60
Allison Horn	Consultant	\$300	88.70	\$26,610.00
Pam Morin	Consultant	\$374	11.00	\$4,114.00
Subtotal:			1,641.80	\$975,562.60
<i>less credit for fee application hours</i>			<i>(15.40)</i>	<i>(6,472.40)</i>
Grand Total:			1,626.40	\$969,090.20

EXHIBIT C
Summary of Disbursements for the period
December 1, 2018 - December 31, 2018

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$13,097.79	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$40,480.48	On island and approved other travel
Other	\$50.19	Fedex Fee statement to Puerto Rico Trustee
Subtotal:	\$53,628.46	
Meal per diem	\$9,861.00	Travel meals
Transportation per diem	\$2,520.00	Travel ground transportation
Total	\$66,009.46	

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/1/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	Yes	Transformation	\$696.80	Procurement Management-Coordination efforts for upcoming procurement
12/1/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	Contract Management-Memo to PREPA Procurement re: AMI RFQI references interview scheduling
12/1/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.7	Yes	Operations	\$1,579.50	Retail Rate Analysis-Work on fuel cost accounting diligence analysis
12/2/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.4	Yes	Transformation	\$214.40	Procurement Management-Coordination Call with PREPA Outside Legal Counsel
12/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.4	Yes	Transformation	\$1,866.60	Fuel Commodity Analysis-Review Draft Jones Act Waiver Application
12/2/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Transformation	\$439.20	Fuel Commodity Analysis-Consolidate FEP review and communicate edits to outside counsel regarding Jones Act Waiver Application
12/2/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.0	Yes	Operations	\$1,200.00	Generation Plant Operations-review draft NFE proposed contract for San Juan S&B gas conversion negotiation discussions on Dec 5
12/2/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.7	Yes	Operations	\$1,620.00	Generation Plant Operations-review capex forecast for PREPA Generation Initiatives
12/2/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.2	Yes	Title III	\$702.00	Title III Claims Analysis-Review draft RSA documentation
12/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.2	Yes	Restoration	\$643.20	Cost Analysis-Analyzed reasons and actions to expedite Cobra payments
12/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Participated in meeting with PREPA for actions to expedite Cobra payments
12/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Budget Analysis-Discussed MOU payments and amounts with DFMO audit group
12/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Operations	\$321.60	Business Process Improvement Initiatives-Reviewed Division of Responsibilities matrix and purpose with DFMO
12/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Budget Analysis-Participated in conference call with EEI MOU to discuss payments
12/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.7	Yes	Operations	\$1,447.20	Business Process Improvement Initiatives-Analyzed PREPA Contract terms and conditions for industry standard terms
12/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.5	Yes	Operations	\$268.00	Budget Analysis-Reviewed CMII and division of responsibilities with DFMO management
12/3/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Budget Analysis-Discussed Contracts involvement and CMII with Procurement manager
12/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.9	Yes	Transformation	\$1,554.40	Procurement Management-Met with PREPA Stakeholders and discussed alignment on issues
12/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.4	Yes	Operations	\$214.40	Procurement Management-Pursued Status of Gantry Crane Procurement
12/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	Yes	Transformation	\$696.80	Procurement Management-Participated in meeting with stakeholders on upcoming procurement
12/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.1	Yes	Transformation	\$589.60	Procurement Management-Participated in meeting with all legal Counsel in regards to upcoming Procurement
12/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.5	Yes	Operations	\$268.00	Business Process Improvement Initiatives-PMO PREPA Advisors Weekly Call participation
12/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.7	Yes	Transformation	\$911.20	Procurement Management-Organized upcoming meetings & participants for procurement
12/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.4	Yes	Transformation	\$750.40	Procurement Management-Advised PREPA personnel on strategies and tactics surrounding procurement
12/3/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.8	Yes	Operations	\$428.80	Procurement Review-Reviewed Draft Contract markup for upcoming procurement
12/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Transformation	\$603.90	Fuel Commodity Analysis-Meeting with outside counsel to discuss Jones Act Waiver
12/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Operations	\$658.80	Fuel Commodity Analysis-Preparation for fuel procurement strategy meeting with counsel and PREPA staff
12/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Operations	\$494.10	Fuel Commodity Analysis-Attend meeting with PREPA Staff, outside counsel to discuss negotiations regarding fuel procurement contract
12/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.2	Yes	Transformation	\$1,207.80	Generation Plant Analysis-Meeting to discuss assumptions for ESM Plan in IRP
12/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Analysis-Meeting with potential provider of new power plant in San Juan Area at request of PREPA senior management
12/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	Generation Plant Analysis-Meeting with PREPA senior management to discuss RFP for new peak generator
12/3/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.2	Yes	Transformation	\$1,756.80	Environmental Initiatives-Coordination of permit timeline assumptions for presentation to PREPA environmental staff.
12/3/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	No	Title III	\$299.20	Fee Application-Review expenses for the November fee statement
12/3/2018	Puerto Rico	Scott Davis	Director	\$585	11	0.4	Yes	Transformation	\$234.00	Pro Forma Development-Discussion w/ staff re: PREPA financial model
12/3/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Memo to PREPA Planning re: monthly fuel cost accounting reports
12/3/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.5	Yes	Operations	\$292.50	Retail Rate Analysis-Discussion w/ PREPA IT re: mass cancellation report
12/3/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.8	Yes	Operations	\$1,053.00	Contract Management-Work on call center RFP scope changes recommendations
12/3/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Meeting preparation for AMI RFQI reference interview (1)
12/3/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-AMI RFQI reference interview w/ PREPA Procurement staff
12/3/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Discussion w/ staff re: fuel & purchased power rate adjustment process issues
12/3/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.2	Yes	Operations	\$702.00	Retail Rate Analysis-Review October fuel & purchased power closing reconciliation with mass cancellation update
12/3/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Review AMI RFQI reference (3) submittal
12/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	Yes	Operations	\$330.00	Renewable Portfolio Analysis-Analyzed updated generation data on operating renewable facilities
12/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.3	Yes	Operations	\$390.00	Documentation-Reviewed CFA Contract Approval Forms for missing information
12/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.4	Yes	Operations	\$420.00	Documentation-Included details on OCPC approval on CFA Contract Approval Forms
12/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	Yes	Operations	\$360.00	Documentation-Included details on FOMB approval on CFA Contract Approval Forms
12/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	3	1.1	Yes	Title III	\$330.00	Recurring Financial Reports-Summarized important changes in creditor meeting materials for weekly dashboard
12/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.6	Yes	Operations	\$480.00	Renewable Portfolio Analysis-Updated presentation on all Renewable PPOAs to reflect status changes of operating facilities
12/3/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.2	Yes	Operations	\$360.00	Cost Analysis-Summarized NPV scenarios for Punta Lima and Pattern for presentation on renewable PPOAs
12/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	Yes	Restoration	\$750.40	Contract Review-Coordinated Data Collection for the FOMB RFI on the Foreman Contract
12/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Reviewed OCPC docket for outstanding action items on open procurement items
12/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Reviewed OCPC RFI listing for requests for information currently open or outstanding
12/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Updated MPMT procurement database and tracker
12/3/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Updated Grid Initiatives PowerPoint presentation
12/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with a Creditor representative related to certain queries on market activities
12/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.5	No	Operations	\$382.50	Cash Flow Analysis-Evaluate last week's cash activities and refine tactical strategies on managing cash balances
12/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.8	No	Operations	\$612.00	Contract Review-Analyzed the current termination clause of the long term service agreement for the San Juan #5 and #6 generating units
12/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.5	No	Title III	\$2,677.50	Contract Analysis & Evaluation-Develop a financial model to evaluate the long term financial requirements of the EcoElectrica contract

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	1.9	No	Title III	\$1,453.50	Capital Analysis-Analyze the supporting financial aspects proffered by the Federal Oversight Management Board in its rejection letter related to the November 16 Proposed Budget
12/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.4	No	Operations	\$306.00	Retail Rate Analysis-Meeting on the initial underlying review of proposed December retail rates
12/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA attorneys and other financial advisors related to the status of various work streams
12/3/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company Planning personnel related to the demand payment escalation factor in the EcoElectrics contract
12/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	No	Restoration	\$160.80	124 - Maria: Mutual Aid Parties (MOU)-Call with EEI representative on the Mutual Aid parties invoicing process
12/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.3	No	Operations	\$160.80	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
12/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	No	Restoration	\$321.60	124 - Maria: Mutual Aid Parties (MOU)-Follow up internally on the status of the MOU payments and distribution
12/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.2	No	Restoration	\$107.20	124 - Maria: Mutual Aid Parties (MOU)-Inquire into the status of the contractor invoices at COR3 and FEMA
12/3/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	No	Operations	\$214.40	Contract Analysis & Evaluation-Review of the contract management procurements requiring the necessary management approval
12/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.6	Yes	Operations	\$1,560.00	Generation Plant Operations-Discuss Siemens comments on PREPA Generation Initiatives assumptions for IRP with FEP Gen team
12/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	Yes	Operations	\$660.00	Generation Plant Operations-Discuss new Combined Cycle schedule assumptions with FEP Gen Team for input to IRP
12/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	Yes	Operations	\$720.00	Generation Plant Operations-Mtg w King & Spaulding for initial comments to support NFE San Juan 5&6 gas conversion contract negotiations plan
12/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.0	Yes	Operations	\$1,200.00	Generation Plant Operations-Discussions w FEP generation team for permit schedules associated with PREPA generation Initiatives
12/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	Yes	Operations	\$660.00	Generation Plant Operations-Develop draft schedules for Generation initiatives for discussion
12/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	Yes	Operations	\$840.00	Generation Plant Operations-Conf call discussion for review of draft Jones Act Waiver w/ W. Hughes and FEP
12/3/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	Yes	Operations	\$900.00	Generation Plant Operations-prepare responses to P3 for Energy Storage RFP
12/3/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.5	No	Operations	\$292.50	Generation Plant Analysis-Review IRP ESM data request
12/3/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.7	No	Operations	\$994.50	Internal Conference Call Participation-IRP ESM assumptions call
12/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	4.6	Yes	Title III	\$3,873.20	Documentation-Review issues for declaration with Prepa and staff
12/3/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	3.7	Yes	Title III	\$3,115.40	Data Request Response Preparation-Outline issues for declaration data collection.
12/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Discuss Jones Act Waiver application with legal and engineering advisors
12/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Review current energy system modernization generation project list
12/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	Yes	Transformation	\$1,053.00	Generation Plant Analysis-Review draft fuel supply contract terms and conditions
12/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Transformation	\$702.00	Generation Plant Operations-Review questions from Siemens related to IRP development and the energy system modernization plan
12/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Transformation	\$819.00	Generation Plant Operations-Review new fuel supply contract terms issues list with PREPA legal team
12/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	17	0.9	Yes	Transformation	\$526.50	Generation Plant Analysis-Meet with representatives presenting unsolicited proposal for new northern generation
12/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	Yes	Transformation	\$1,053.00	Generation Plant Analysis-Discuss Energy System Modernization Plan with COR3 representatives
12/3/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	Yes	Restoration	\$643.50	Emergency Restoration - general-Review OIG related restoration contracting matters
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.4	Yes	Operations	\$750.40	Budget Analysis-Discussed CMII Implementation Plan and status with FEP management
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Operations	\$321.60	Budget Analysis-Prepared preliminary CMII contracts management organization and chart
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Budget Analysis-Reviewed MOU payment to be issued today to PREPA and future payments
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Restoration	\$643.20	Budget Analysis-Discussed potential MOU payments and status with FEP management
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Budget Analysis-Meet with PREPA treasury to obtain breakdown of MOU payments
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	Contract Management-Participated in PREPA DFMO weekly COR3/428 works meeting
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Contract Management-Discussed preparing Task Order for Navigant 428 works
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Restoration	\$160.80	Cost Analysis-Discussed status of Cobra PW 251 and payments with Cobra management
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Contract Management-Reviewed COR3 Assistance Agreement and Scope of Work
12/4/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.2	Yes	Restoration	\$643.20	Cost Analysis-Reviewed Cobra Contract for when PW 251 final invoices to be submitted
12/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.8	Yes	Transformation	\$964.80	Procurement Management-Prepared Document Package for Discussion Team member
12/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	0.3	Yes	Operations	\$160.80	Documentation-Pursued PREPA photos and B-roll for PR presentation purposes
12/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Transformation	\$1,232.80	Procurement Management-Participated in meeting with stakeholders on upcoming procurement
12/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.7	Yes	Operations	\$1,447.20	Generation Infrastructure Improvements-Toured PREPA San Juan Power Plant facility - K&S intro for 5/6
12/4/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	3.1	Yes	Operations	\$1,661.60	Procurement Management-Structured and organized PREPA and advisors for upcoming procurement
12/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Transformation	\$1,043.10	Generation Plant Analysis-Incorporate PREPA Staff changes to RFP for peak generators
12/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Transformation	\$219.60	Generation Plant Analysis-Incorporate internal edits to Permit timeline for Permit Taskforce Working Group
12/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Transformation	\$658.80	Generation Plant Analysis-Attend weekly meeting with siemens to discuss IRP
12/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Generation Plant Analysis-Participate in meeting to discuss peak generators RFP with P3 Authority
12/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Transformation	\$1,262.70	Generation Plant Analysis-Compile technical information for IRP modeling of ESM Plan
12/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Transformation	\$384.30	Fuel Commodity Analysis-Prepare for meeting regarding fuel procurement negotiations with counsel and PREPA Staff
12/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.4	Yes	Transformation	\$768.60	Fuel Commodity Analysis-Participate in meeting to discuss team and process for fuel procurement negotiations
12/4/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Fuel Commodity Analysis-Meeting with counsel to discuss fuel nomination procedures for fuel procurement contracting.
12/4/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	No	Title III	\$224.40	Fee Application-Provide additional detail per clients requests on invoices
12/4/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.3	No	Title III	\$112.20	Fee Application-Review additional expenses for the November fee statement
12/4/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	No	Title III	\$149.60	Fee Application-Prepare the October invoice
12/4/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Research reported PREPA generation statistics for F&PP diligence
12/4/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	Yes	Operations	\$234.00	Retail Rate Analysis-Discussion w/ PREPA Finance re: October reported generation
12/4/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.1	Yes	Operations	\$58.50	Retail Rate Analysis-Memo to PREPA Planning re: historical monthly consumption efficiency reports
12/4/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Discussion w/ staff re: October fuel & purchased power adjustments issues
12/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Meeting preparation for AMI RFQ reference interview (2)

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.1	Yes	Operations	\$643.50	Contract Management-AMI RFOI reference interview (2) w/ PREPA Procurement staff
12/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.8	Yes	Operations	\$468.00	Contract Management-Meeting preparation for AMI RFOI reference interview (3)
12/4/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.9	Yes	Operations	\$526.50	Contract Management-AMI RFOI reference interview (3) w/ PREPA Procurement staff
12/4/2018	Puerto Rico	Scott Davis	Director	\$585	11	1.8	Yes	Transformation	\$1,053.00	Pro Forma Development-Mtg w/ advisors re: PREPA financial model walk through
12/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	0.8	Yes	Operations	\$240.00	Participation, Preparation & Follow-Up to Site Visits-Reviewed Culebra Trip Report with FEP member to understand current status of Culebra Power Station
12/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	Yes	Operations	\$330.00	Procurement Management-Attended MPMT Tag Up meeting for updates on Procurement status
12/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	Yes	Operations	\$360.00	Procurement Review-Analyzed OCP Procurement Action Docket for OCP approval dates
12/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	71	0.8	Yes	Operations	\$240.00	Procurement Management-Communication with FEP member on status of Vegetation Management Work procurement
12/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.4	Yes	Operations	\$420.00	Documentation-Reviewed WP180 October trackers to prepare for WP 180 Meeting
12/4/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.6	Yes	Operations	\$480.00	Procurement Review-Updated weekly dashboard to reflect changes in Procurement status
12/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended OCP weekly update meeting
12/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	Data and Documents Management-Attended weekly MPMT tag up meeting
12/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Contract Review-Coordinated Data Collection for the FOMB RFI on the Foreman Contract
12/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	Recurring Financial Reports-Updated Grid Status weekly creditor report
12/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	Recurring Financial Reports-Updated weekly generation status creditor report
12/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.3	Yes	Title III	\$696.80	Recurring Financial Reports-Updated weekly generation Fixed Cost creditor report
12/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.6	Yes	Restoration	\$1,393.60	Data and Documents Management-Updated MPMT procurement database and tracker
12/4/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	Data and Documents Management-Reviewed CFA Forms for Contract Approval documentation
12/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	2.0	No	Title III	\$1,530.00	Documentation-Finalize draft of the response letter to the Financial Oversight Management Board regarding their erroneous rejection letter on the November 16 Proposed Budget
12/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.0	No	Title III	\$765.00	Court Filings and Related Documents-Analyze terms of the 9019 motion and develop edits and responses for attorneys
12/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Ankura personnel regarding the current status of insurance claim activities
12/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.4	No	Title III	\$1,071.00	Court Filings and Related Documents-Analyze the terms of the securitization term sheet and develop responses for legal team
12/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.8	No	Title III	\$1,377.00	Court Filings and Related Documents-Evaluate the terms of the restructuring support agreement and provide edits to legal counsel
12/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.7	No	Title III	\$535.50	Court Filings and Related Documents-Appraise demand protection agreement/term sheet and develop potential solutions to proposed issues
12/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.4	No	Title III	\$306.00	Recurring Financial Reports-Evaluate the components of the revised weekly cash balance report
12/4/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.7	No	Title III	\$1,300.50	Recurring Financial Reports-analyze the weekly cash report and edit report findings
12/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.8	No	Operations	\$428.80	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
12/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.1	No	Restoration	\$1,125.60	124 - Maria: Mutual Aid Parties (MOU)-Follow up internally on the status of the MOU payments and distribution
12/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	No	Restoration	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
12/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.8	No	Operations	\$428.80	Contract Analysis & Evaluation-Discussion with internal staff on contracting management processes with in PREPA's organization
12/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.2	No	Operations	\$643.20	Business Process Improvement Initiatives-Review of the WP180 real estate and customer service initiatives to complete the FOMB trackers
12/4/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	No	Restoration	\$911.20	Documentation-Tracking of FEMA project worksheet progress for potential payments and work under review
12/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	Yes	Operations	\$840.00	Generation Plant Operations-Prep meeting w FEP, K&S and PREPA for NFE negotiation of SJ 5&6 conversion contract
12/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	Yes	Operations	\$900.00	Generation Plant Operations-follow up to K&S meeting for NFE negotiation of SJ 5&6 conversion contract
12/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.9	Yes	Operations	\$2,340.00	Generation Plant Operations-Prepare response to Siemens regarding historical availability factor for PREPA units Palo Seco and San Juan for use in IRP model
12/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.0	Yes	Operations	\$1,200.00	Generation Plant Operations-prepare response to Siemens for IRP model to define timing for adding new PV Solar and Energy Storage
12/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	Yes	Operations	\$1,080.00	Generation Plant Operations-Review permit schedules and plan w/ FEP Gen team for PREPA Generation Initiatives
12/4/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	Yes	Operations	\$600.00	Generation Plant Operations-review revised P3 Peaker RFP for comment
12/4/2018	Puerto Rico	Tim Wang	Director	\$585	25	2.6	Yes	Operations	\$1,521.00	Generation Plant Analysis-Produce IRP ESM data responses
12/4/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.8	Yes	Operations	\$468.00	Internal Conference Call Participation-Weekly IRP update call
12/4/2018	Puerto Rico	Tim Wang	Director	\$585	26	1.8	Yes	Operations	\$1,053.00	Generation Plant Analysis-San Juan power plant site visit
12/4/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.9	Yes	Operations	\$1,111.50	Generation Plant Analysis-Specify ESM plan unit installation for IRP run
12/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	3.8	Yes	Title III	\$3,199.60	Documentation-Draft info for declaration re Ennis
12/4/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	2.3	Yes	Transformation	\$1,936.60	Generation Plant Operations-Review system efficiency calcs
12/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.4	Yes	Operations	\$819.00	Contract Management-Review contract management improvement initiative with FEP staff
12/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.9	Yes	Restoration	\$1,111.50	Business Process Improvement Initiatives-Meet with representatives of PREPA, FEMA, and COR3 to discuss stats of the Vieques generation project PW
12/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	Procurement Review-Review OCP approvals of prior major procurement activity
12/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Review historical generation availability data
12/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.4	Yes	Transformation	\$234.00	Generation Plant Analysis-Participate in transformation status update call with Citibank and PREPA advisors
12/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	2.3	Yes	Transformation	\$1,345.50	Generation Plant Operations-Participate in fuel contract negotiations preparation meeting with PREPA and legal advisors
12/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.6	Yes	Transformation	\$936.00	Generation Plant Operations-Transformation model review with Citibank and PREPA
12/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.6	Yes	Transformation	\$351.00	Generation Plant Operations-Follow up with stakeholder regarding responses to Siemens questions related to the IRP
12/4/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	1.2	Yes	Title III	\$702.00	Title III Claims Analysis-Review feedback related to demand protection term sheet
12/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Budget Analysis-Verified status of MOU payment to ensure payment released today
12/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Budget Analysis-Prepared notes for EEI MOU payment conference call today

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12/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Analyzed various procedures and forms to incorporate into CMII
12/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Budget Analysis-Participated in conference call with EEI MOU to discuss todays payments
12/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cost Analysis-Developed Agenda for Cobra weekly meeting with PREPA Manager
12/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Restoration	\$643.20	Contract Management-Participated in PREPA/Cobra weekly coordination meeting
12/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cost Analysis-Reviewed Cobra email regarding dis-satisfaction regarding payments
12/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	Business Process Improvement Initiatives-Followed up with PREPA treasury to ensure MOU wire transfer was done
12/5/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Prepared first draft letter to Cobra regarding contractual concerns
12/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.6	Yes	Operations	\$1,929.60	Procurement Management-Participated in procurement contract negotiation kickoff
12/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.7	yes	Operations	\$1,983.20	Procurement Management-Contract Page Flip Markup Session
12/5/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.8	Yes	Operations	\$1,500.80	Procurement Management-Post-meeting Note making and follow-up
12/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Operations	\$439.20	Environmental Initiatives-Follow-up with Permitting taskforce
12/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Continue development of permitting schedule timeline for ESM Projects
12/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Transformation	\$219.60	Fuel Commodity Analysis-Prepare for negotiating sessions with fuel provider
12/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Transformation	\$1,152.90	Fuel Commodity Analysis-Pre-meeting to support PREPA's negotiating team regarding fuel procurement contract
12/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Fuel Commodity Analysis-Participate in meeting to negotiate fuel procurement contract
12/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.7	Yes	Transformation	\$1,482.30	Fuel Commodity Analysis-Participate in technical break-out sessions with fuel procurement contractor technical team
12/5/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Transformation	\$1,152.90	Generation Plant Analysis-Follow-up with Siemens regarding technical inputs to IRP ESM Plan
12/5/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Investigate status of professional services contract for IT
12/5/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.3	Yes	Operations	\$175.50	Business Process Improvement Initiatives-Memo to PREPA CS & IT staff re: next steps in procurement of professional services contract for IT
12/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.3	Yes	Operations	\$1,345.50	Contract Management-Work on call center RFP scope changes recommendations
12/5/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.9	Yes	Operations	\$526.50	Business Process Improvement Initiatives-Update WP180 monthly initiative reporting forms
12/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-Preparation for AMI RFQI scoring committee meeting
12/5/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.4	Yes	Operations	\$819.00	Contract Management-AMI RFQI scoring committee mtg
12/5/2018	Puerto Rico	Scott Davis	Director	\$585	8	1.3	Yes	Operations	\$760.50	Business Process Improvement Initiatives-Mtg w/ staff re: WP180 leadership reporting review
12/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	0.6	Yes	Operations	\$435.00	Business Process Improvement Initiatives-Internal FEP update discussion on the Contract Management Process Improvement Initiative
12/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.1	Yes	Operations	\$797.50	Cost Analysis-Costa Sur Fuel savings discussion with consultant and FEP staff
12/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.3	Yes	Operations	\$942.50	Generation Plant Operations-Analysis of Economic Dispatch savings effort
12/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	17	0.4	Yes	Operations	\$290.00	Generation Plant Analysis-Modify IRP tracker
12/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.6	Yes	Operations	\$435.00	Business Process Improvement Initiatives-Internal meeting within FEP to discuss the status of Generation WP 180 initiatives
12/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	1.4	Yes	Operations	\$1,015.00	Generation Plant Operations-Review contractor proposal for Generation Testing Services
12/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.5	Yes	Operations	\$1,087.50	Business Process Improvement Initiatives-Prepare for WP 180 Leadership Team meeting
12/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.4	Yes	Operations	\$1,015.00	Business Process Improvement Initiatives-WP 180 Leadership Team Meeting
12/5/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.4	Yes	Operations	\$1,015.00	Business Process Improvement Initiatives-Analyze feedback and data from the WP 180 Leadership Team Meeting
12/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.2	Yes	Operations	\$360.00	Renewable Portfolio Analysis-Prepared for WP180 meeting by reviewing WP180 presentation from previous quarter
12/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.4	yes	Operations	\$420.00	Monthly Performance Reports-Attended WP180 meeting to discuss the status of WP180 initiatives
12/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	Documentation-Created spreadsheet detailing any information that is missing from CFA forms
12/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.6	Yes	Operations	\$480.00	Business Process Improvement Initiatives-Reviewed updated Contract Management Improvement Initiative Report in preparation for meeting with PREPA Legal
12/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	Documentation-Discussion with FEP member on remaining work that needs to be done to complete CFA forms
12/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.1	Yes	Operations	\$330.00	Business Process Improvement Initiatives-Reviewed Signature Authorization matrix presentation to confirm that all changes that were made to the matrix were reflected in the presentation
12/5/2018	Puerto Rico	Allison Horn	Consultant	\$300	17	1.1	Yes	Operations	\$330.00	Fuel Commodity Analysis-Discussion with FEP member on fuel adjustment charges
12/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	Recurring Financial Reports-Created Accounts Payable weekly Creditor Report
12/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.6	Yes	Operations	\$857.60	Business Process Improvement Initiatives-Updated Grid Initiatives PowerPoint presentation
12/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	Recurring Financial Reports-Updated weekly generation status creditor report
12/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.2	Yes	Title III	\$643.20	Recurring Financial Reports-Updated weekly generation Fixed Cost creditor report
12/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.6	Yes	Title III	\$857.60	Recurring Financial Reports-Coordinated Data Collection for FEMA, Bank Account Listing and Cash Flow weekly reporting with Ankura team
12/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	Recurring Financial Reports-Updated Grid Status weekly creditor report
12/5/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Attended WP 180 monthly update meeting
12/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.9	No	Title III	\$688.50	Generation Plant Analysis-Create the weekly generation report for reporting required under the terms of the Commonwealth Loan
12/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.0	No	Title III	\$765.00	Contract Analysis & Evaluation-Incorporate the energy payment calculator functionality into the EcoElectrica evaluation model
12/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	1.0	No	Title III	\$765.00	Court Filings and Related Documents-Analyze revised restructuring support agreement and 9019 motion documents
12/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.7	Yes	Title III	\$1,300.50	Recurring Operating Reports-Analyze weekly operating activities and develop weekly reports required under the terms of the Commonwealth Loan
12/5/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	2.6	No	Operations	\$1,989.00	Distribution Operations-Analyze recent information regarding distribution operations
12/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	1.4	Yes	Operations	\$750.40	Cash Flow Analysis-Assessment of the contractor billing supporting detail and necessary documentation
12/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.9	Yes	Operations	\$482.40	Documentation-Assessment of the Contractor Certifications for advisors on island as required for payment of invoices
12/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	Yes	Restoration	\$696.80	124 - Maria: Mutual Aid Parties (MOU)-Follow up call with EEI to discuss the status of the MOU payments and distribution of payments

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.0	Yes	Operations	\$1,072.00	Business Process Improvement Initiatives-WP180 meeting with steering team to discuss phase I initiatives next steps and current status
12/5/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	2.1	Yes	Transformation	\$1,125.60	Generation Infrastructure Improvements-Review of generation meeting for permitting discussion of future generating facilities
12/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	Yes	Operations	\$1,380.00	Generation Plant Operations-develop responses to Siemens IRP questions pertaining to new combined cycle plant schedules
12/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.9	Yes	Operations	\$1,140.00	Generation Plant Operations-meeting w PREPA, K&S and FEP to finalize plan for NFE negotiation of SJ 5&6 conversion contract
12/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.0	Yes	Operations	\$1,800.00	Generation Plant Operations-meeting w PREPA, K&S, FEP and NFE for negotiation of SJ 5&6 gas conversion contract
12/5/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	Yes	Operations	\$1,320.00	Generation Plant Operations-Meeting w PREPA Gen, Black & Veatch, NFE and FEP to discuss proposed MHI guarantees for output and emissions as required for SJ 5&6 conversion contract
12/5/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.6	Yes	Operations	\$351.00	Generation Plant Analysis-Confirm ESM plan installation parameters
12/5/2018	Puerto Rico	Tim Wang	Director	\$585	16	3.4	Yes	Operations	\$1,989.00	Fuel Commodity Analysis-Calculate Costa Sur fuel cost savings to date
12/5/2018	Puerto Rico	Tim Wang	Director	\$585	10	2.1	Yes	Operations	\$1,228.50	Generation Plant Analysis-Update WP 180 economic dispatch savings
12/5/2018	Puerto Rico	Tim Wang	Director	\$585	10	1.4	Yes	Operations	\$819.00	Internal Conference Call Participation-Monthly WP 180 leadership committee meeting
12/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	3.7	Yes	Transformation	\$3,115.40	Contract Review-Meeting with procurement in contract negotiations
12/5/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	18	1.9	Yes	Operations	\$1,599.80	Fuel Commodity Analysis-Review Fac memo work plan (Fuel adjustment calcs)
12/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.6	Yes	Operations	\$936.00	Procurement Review-Review San Juan 5&6 fuel supply procurement documentation
12/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	3.6	Yes	Operations	\$2,106.00	Procurement Management-Participate in San Juan 5&6 fuel procurement preparation discussions with PREPA legal team
12/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	3.9	Yes	Operations	\$2,281.50	Contract Management-Attend contracting discussion with PREPA and fuel supplier negotiation teams
12/5/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.9	Yes	Operations	\$1,111.50	Business Process Improvement Initiatives-Follow with PREPA staff and legal teams regarding San Juan fuel supply agreement
12/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.9	Yes	Restoration	\$1,018.40	Cost Analysis-Continued drafting letter to Cobra for legal review
12/6/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	Budget Analysis-Discussed MOU additional payment with DFMO and Treasury
12/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	4.5	Yes	Operations	\$2,412.00	Procurement Management-Participated in day 2 of procurement contract negotiation
12/6/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.7	Yes	Operations	\$911.20	Procurement Management-Post-meeting Day 2 Note of contract negotiation and follow-up
12/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Transformation	\$878.40	Fuel Commodity Analysis-Assist with data gathering for fuel procurement negotiating team's request for technical information
12/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Transformation	\$1,262.70	Fuel Commodity Analysis-Participate in fuel procurement negotiations
12/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Transformation	\$603.90	Generation Plant Analysis-Meeting with PREPA senior management to discuss IRP technical response to Siemens regarding peak generation
12/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Transformation	\$384.30	Fuel Commodity Analysis-Conference Call with potential fuel provider's technical team to discuss next steps
12/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	0.4	Yes	Operations	\$219.60	Transmission Operations-Coordination between PREPA and Sargent and Lundy for T&D conditions assessment
12/6/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Operations	\$494.10	Fuel Commodity Analysis-Develop action items list and schedule for San Juan 5 & 6 permitting and authorizations.
12/6/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.2	Yes	Operations	\$1,287.00	Retail Rate Analysis-Analysis of consumption efficiency data
12/6/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Fuel Adjustment Calculation Working Group (FACWG) meeting preparation
12/6/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.8	Yes	Operations	\$1,053.00	Retail Rate Analysis-FACWG meeting
12/6/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Meeting preparation re: AMI RFQI reference interview (4)
12/6/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-AMI RFQI reference interview (4)
12/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	3.1	Yes	Operations	\$2,247.50	Business Process Improvement Initiatives-Summarize status of WP 180 initiatives
12/6/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	0.6	Yes	Operations	\$435.00	Business Process Improvement Initiatives-Business Planning Process Initiative internal planning discussion
12/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Communication with FEP member regarding major tasks/accomplishments on generation initiatives within the last week
12/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.8	Yes	Operations	\$240.00	Custom Operating Reports-Discussion with FEP member on major tasks/accomplishments with T&D or customer service projects within the last week
12/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.1	Yes	Operations	\$330.00	Custom Operating Reports-Created list of FEP's major tasks for weekly dashboard
12/6/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.6	Yes	Operations	\$180.00	Business Process Improvement Initiatives-Analyzed proposed Contract Management organizational chart
12/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Updated Costa Sur reliability project in the Grid Initiative Tracker
12/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.8	Yes	Operations	\$428.80	Business Process Improvement Initiatives-Discussed the contract management WP 180 project with representatives from O'Melveny Law Firm for inclusion into abstract document for PREPA
12/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Discussed the business planning process WP 180 project with representatives from O'Melveny Law Firm for inclusion into abstract document for PREPA
12/6/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.4	Yes	Operations	\$750.40	Business Process Improvement Initiatives-Discussed Costa Sur reliability project updates with PMO and Ankura Staff
12/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	Yes	Operations	\$535.50	Cash Flow Analysis-Develop options to consider in managing the current cash trends in operating cash
12/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	2.4	Yes	Operations	\$1,836.00	Hedging and Trading Positions-Meeting with representatives of New Fortress Energy regarding the potential terms of a long term natural gas supply agreement
12/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.7	Yes	Operations	\$535.50	Internal Conference Call Participation-Project management meeting related to the various work streams of the engagement
12/6/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.8	Yes	Title III	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Prepare senior management for meeting with FOMB on certain cash flow issues
12/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	124 - Maria: Mutual Aid Parties (MOU)-Follow up call with EEI to discuss the status of the MOU payments and distribution of payments
12/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.6	Yes	Operations	\$857.60	Documentation-Sourcing contracting documentation for PREPA advisors
12/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Documentation-Discussion follow-up on the billing and contract of S-3 to determine necessary documentation for invoice processing
12/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	Quality Control-Assessment of the board resolution for FEMA related expenses as it pertains to partial payments to allow for contractor payments
12/6/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.7	Yes	Restoration	\$375.20	124 - Maria: Mutual Aid Parties (MOU)-Assessment of the payment process for Mutual Aid parties to review parties that have payments being issued

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12/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	Yes	Operations	\$1,680.00	Generation Plant Operations-follow up to Siemens regarding assumptions for PREPA Peaker Generation Initiative for input to IRP model
12/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.2	Yes	Operations	\$1,320.00	Generation Plant Operations-closeout meeting w/ PREPA, K&S and FEP related to negotiation of SJ 5&6 gas conversion contract
12/6/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.7	Yes	Operations	\$1,020.00	Generation Plant Operations-Prepare action items for FEP, K&S, NFE and PREPA from SJ 5&6 negotiation meetings of Dec 5 & 6
12/6/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.5	Yes	Operations	\$292.50	Generation Plant Analysis-Review ESM plan generator cost assumptions
12/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	2.9	Yes	Transformation	\$2,441.80	Fuel Commodity Analysis-Procurement discussions on fuel contracting
12/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	4.2	Yes	Title III	\$3,536.40	Generation Plant Operations-Review generation issues for Ennis declaration.
12/6/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.8	Yes	Transformation	\$1,515.60	Fuel Commodity Analysis-Download on open fuel issues from 3rd party meeting
12/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	2.7	Yes	Operations	\$1,579.50	Contract Management-Attend contract negotiation discussions between PREPA and San Juan fuel supplier
12/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Continue contract review with PREPA legal team and fuel supplier negotiation team
12/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Follow up with PREPA regarding next steps related to fuel supply contract negotiations
12/6/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	Yes	Restoration	\$526.50	Emergency Restoration - general-Discuss status of contracting and outstanding payments with PREPA legal advisor
12/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cost Analysis-Analyzed Cobra payment reconciliation and associated amounts
12/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.3	Yes	Restoration	\$696.80	Cost Analysis-Participated in discussion with PMO management on Cobra payments
12/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Analyzed Signature Authority Matrix for meeting with PREPA Director
12/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.2	Yes	Operations	\$1,179.20	Budget Analysis-Discussed CMII implementation/resources with external contractors
12/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.9	Yes	Operations	\$482.40	Budget Analysis-Discussion with PREPA Legal regarding required resources for CMII
12/7/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Budget Analysis-Continued analyzing PREPA Contract Proformas terms and conditions
12/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.4	Yes	Operations	\$1,822.40	Procurement Management-Creation of Project Action Item List
12/7/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	No	Operations	\$1,232.80	Procurement Management-Communications with MPMT and relevant procurement compliance regarding ongoing procurement
12/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.7	Yes	Operations	\$933.30	Environmental Initiatives-Discussion with PREPA Staff regarding ESM Permit schedule and final edits
12/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Transformation	\$1,262.70	Generation Plant Analysis-Provide technical support to PREPA and Siemens for ESM IRP case
12/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Transformation	\$219.60	Fuel Commodity Analysis-Discussions with Counsel regarding Jones act Waiver application
12/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	1.5	Yes	Transformation	\$823.50	Transmission Infrastructure Improvements-Discussions with PREPA Staff regarding interconnection request and system impacts at San Juan Power Plant Substation
12/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Transformation	\$494.10	Fuel Commodity Analysis-Conference call regarding provisions for new fuel procurement contract
12/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Generation Plant Analysis-Assist with coordination of Citi confidential information memorandum "page turn" with senior PREPA staff
12/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Operations	\$329.40	Generation Plant Analysis-Discussion with PREPA technical staff related to inlet air chilling for San Juan Units
12/7/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	Yes	Operations	\$219.60	Environmental Initiatives-Preliminary review of San Juan 5 & 6 fuel data
12/7/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-Memo to staff re: Call Center RFP review and recommendations
12/7/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-Discuss w/ staff next steps re: call center RFP
12/7/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.7	Yes	Operations	\$1,579.50	Cost Analysis-Review latest CIM deck
12/7/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	Yes	Operations	\$409.50	Retail Rate Analysis-Discuss w/ staff this week's FACWG meeting and next steps
12/7/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.8	Yes	Operations	\$1,638.00	Retail Rate Analysis-Analysis of consumption efficiency data
12/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	4.8	Yes	Operations	\$3,480.00	Business Process Improvement Initiatives-Finalize December WP 180 Trackers for submittal
12/7/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	1.3	Yes	Operations	\$942.50	Business Process Improvement Initiatives-Review Contract Management Process Improvement Initiative document
12/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	1.4	Yes	Operations	\$420.00	Business Process Improvement Initiatives-Drafted graphic of organizational chart for Contract Management
12/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.9	Yes	Operations	\$570.00	Recurring Operating Reports-Analyzed instructions on how to put together Weekly Creditor Reports
12/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.3	Yes	Operations	\$390.00	Recurring Operating Reports-Reviewed documents that are used for Weekly Creditor Reports
12/7/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	Yes	Operations	\$240.00	Renewable Generation Initiatives-Communication with PREPA member on status of Renewable PPOA renegotiations
12/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.8	Yes	Restoration	\$964.80	Contract Review-Coordinated Data Collection for the FOMB RFI on the Foreman Contract
12/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Drafted response to the FOMB regarding the RFI on the Foreman
12/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Attended conversation with Ankura WP 180 representatives regarding the status of the Costa Sur Reliability procurement
12/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.1	Yes	Operations	\$589.60	Business Process Improvement Initiatives-Drafted updated project list for the Costa Sur reliability project
12/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Reviewed ARG OCPC Submission
12/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Updated MPMT procurement database and tracker
12/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Updated Grid Initiatives PowerPoint presentation
12/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	1.5	Yes	Operations	\$804.00	Business Process Improvement Initiatives-Updated Grid Initiatives Gantt chart data
12/7/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Updated Contract Management Improvement Initiative (CMII) status tracker
12/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.2	Yes	Title III	\$1,683.00	Recurring Operating Reports-Develop talking points and analyzes in preparation for the conversation with the Creditors mediation team
12/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.7	Yes	Title III	\$535.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead the biweekly call with the Creditors Mediation team related to an update of operations
12/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	1.8	Yes	Operations	\$1,377.00	Cost Analysis-Analyze historical payroll activities of the Company
12/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.1	Yes	Title III	\$841.50	Contract Analysis & Evaluation-Analyze current market prices for natural gas and incorporate into evaluation file for EcoElectrica contract
12/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	Yes	Operations	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company Treasury staff regarding ongoing restoration payments
12/7/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	2.0	Yes	Operations	\$1,530.00	Retail Rate Analysis-Evaluate certain factors embedded in the December rate analysis
12/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Discussion with contractors on the island to review contracting process and issues they have encountered from PREPA
12/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	2.1	Yes	Restoration	\$1,125.60	Contract Analysis & Evaluation-Review of the COR3 Task Order worksheet for consolidation of project work being requested by PREPA

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12/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	2.3	Yes	Operations	\$1,232.80	Business Process Improvement Initiatives-Documentation of the contract management improvement initiative for WP180
12/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.4	Yes	Operations	\$214.40	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
12/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Cost Analysis-Review regarding the response to invoicing questions pertaining to cost reasonableness
12/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.3	Yes	Operations	\$160.80	Documentation-Tracking resources on the island for quality control
12/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
12/7/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.2	Yes	Title III	\$107.20	Cash Flow Analysis-Assess the billing progress reports from customer service
12/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.5	Yes	Operations	\$1,500.00	Generation Plant Operations-Develop scope and schedule for tasks associated w PREPA Gen Initiative for Costa Sur 5&^ reliability improvement
12/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	Yes	Operations	\$1,440.00	Generation Plant Operations-prepare response to Siemens related to IRP new PREPA Gen Initiative assumptions questions
12/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.9	Yes	Operations	\$1,140.00	Generation Plant Operations-discussions w PREPA Planning on proposed interconnect requirements for NFE associated w SJ 5&6 gas conversion project
12/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	Yes	Operations	\$720.00	Generation Plant Operations-Discussions w PREPA Environmental on proposed permit changes for SJ 5&6 for NFE gas conversion project
12/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	Yes	Operations	\$780.00	Generation Plant Operations-discussions w PREPA Planning related to P3 RFP questions for Energy Storage project
12/7/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	Yes	Operations	\$840.00	Generation Plant Operations-Follow up w PREPA Gen related to proposed MHI guarantees for output and emissions for NFE gas conversion of SJ 5&6
12/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	0.7	Yes	Operations	\$589.40	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Prepa update call to review presentation
12/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	0.6	Yes	Transformation	\$505.20	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discussion of the agenda for the Prepa call
12/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	0.9	Yes	Transformation	\$757.80	Business Process Improvement Initiatives-Presentation review on current PREPA initiatives
12/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.8	Yes	Transformation	\$673.60	Contract Analysis & Evaluation-Contract update meetings for current contracts being negotiated
12/7/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	3.4	Yes	Transformation	\$2,862.80	Generation Plant Analysis-Review assumptions being used in the IRP
12/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	Yes	Operations	\$760.50	Business Process Improvement Initiatives-Follow up with negotiation team on open action items
12/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	Yes	Operations	\$760.50	Business Process Improvement Initiatives-Review requests for information regarding integrated resource plan
12/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.6	Yes	Transformation	\$351.00	Generation Plant Operations-Discuss energy system modernization plan with COR3 advisors
12/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.7	Yes	Transformation	\$409.50	Generation Plant Analysis-Review privatization confidential information memorandum materials
12/7/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	Emergency Restoration - general-Follow up with staff regarding energy system office task orders
12/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Generation Plant Analysis-Coordination of technical assumptions between PREPA senior management and Siemens for ESM IRP case
12/8/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.9	Yes	Transformation	\$1,043.10	Environmental Initiatives-Review of preliminary emissions data for 2018 - san Juan power plant
12/8/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-Respond to Ankura request for information on Costa Sur Reliability project
12/8/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.6	Yes	Operations	\$1,521.00	Retail Rate Analysis-Analysis of PREPA historical losses data for FAC diligence
12/8/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	No	Restoration	\$409.50	Emergency Restoration - general-Follow up with PREPA legal advisors regarding restoration contract information for office of inspector general audit
12/9/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Contract Analysis & Evaluation-Reviewed Costa Sur Reliability Project Timeline Data
12/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.5	Yes	Transformation	\$823.50	Generation Plant Analysis-Provide comments to draft ESM initiatives Gantt Charts
12/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Transformation	\$329.40	Generation Plant Analysis-Respond to questions posed by Navigant/COR3
12/9/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Transformation	\$439.20	Environmental Initiatives-Provide cursory review of SJ 5 & 6 2018 emission estimates
12/9/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	No	Operations	\$1,440.00	Generation Plant Operations-prepare FEP gant schedule response to request for Grid Initiative Timelines charts
12/9/2018	Puerto Rico	Scott Davis	Director	\$585	17	1.1	Yes	Transformation	\$643.50	Generation Plant Operations-Drafting memo to CITI re: review of CIM draft deck for generation
12/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.1	Yes	Transformation	\$643.50	Transmission Operations-Drafting memo to CITI re: review of CIM draft deck for transmission
12/9/2018	Puerto Rico	Scott Davis	Director	\$585	24	1.1	Yes	Transformation	\$643.50	Distribution Operations-Drafting memo to CITI re: review of CIM draft deck for distribution
12/9/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	32	4.3	No	Title III	\$3,620.60	Depositions-Review Ennis documents
12/10/2018	Puerto Rico	Buck Monday	Director	\$612	4	1.2	Yes	Operations	\$734.40	Budget Analysis-Calculation of system losses as defined by PREPA
12/10/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.2	Yes	Transformation	\$122.40	Transmission Infrastructure Improvements-Conversation with engineer regarding transmission inspection tomorrow
12/10/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Transformation	\$979.20	Distribution Operations-Finalize and mail proposed T&D maintenance program
12/10/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Transformation	\$1,162.80	Business Process Improvement Initiatives-Reviewing public comments on future of PREPA's operational future
12/10/2018	Puerto Rico	Buck Monday	Director	\$612	8	3.7	Yes	Operations	\$2,264.40	Capital Analysis-Developing presentation on PREPA infrastructure
12/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	Yes	Title III	\$482.40	Recurring Financial Reports-Updated Generation Cost DIP Report
12/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Contract Analysis & Evaluation-Edited Costa Sur Reliability Project List
12/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	Yes	Operations	\$750.40	Data and Documents Management-Updated Generation Initiative Status Tracker
12/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.3	Yes	Operations	\$160.80	Business Process Improvement Initiatives-Updated CMII Status Tracker
12/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Reviewed OCPC Docket and RFI Listing
12/10/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.1	Yes	Restoration	\$1,125.60	Data and Documents Management-Updated MPMT Dashboard and Tracker
12/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.6	Yes	Restoration	\$857.60	Cost Analysis-Analyzed Cobra remaining work with PREPA PMO manager
12/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.0	Yes	Restoration	\$536.00	Cost Analysis-Reviewed Cobra remaining payments with PMO manager
12/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Budget Analysis-Participated in conference call with EEI regarding MOU payment status
12/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	Budget Analysis-Reviewed MOU payments with PREPA DFMO and Treasury
12/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	Budget Analysis-Updated status reporting for Contract Management Initiative
12/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Operations	\$643.20	Budget Analysis-Developed Organization Chart for Contract Management Initiative
12/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Budget Analysis-Revised Contract Proforma terms and conditions to industry standard
12/10/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Participated in meeting with PREPA DFMO regarding smart meters
12/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.5	No	Operations	\$1,912.50	Business Customer Analysis-Analyze historical activities of billing and cash receipts by customer
12/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	4.0	No	Operations	\$3,060.00	Contract Review-Evaluate most recent draft fuel purchase and sale document from NFE and develop comments on same
12/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.4	No	Operations	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Customer Service personnel regarding the current state of various counterparty and restructuring actions

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/10/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Company legal representatives regarding the status of current work streams
12/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Contract Analysis & Evaluation-Discussion with CMII team of Contract management process improvement (CMII) for review of org chart implementation
12/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Documentation-Sourcing contracting documentation for PREPA advisors to determine compliance
12/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Documentation-Discussion follow up on the billing and contract of S-3 to determine necessary documentation for invoice processing
12/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	Yes	Restoration	\$911.20	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
12/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.6	Yes	Operations	\$857.60	Business Process Improvement Initiatives-Documentation of the contract management improvement initiative for WP180
12/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-Call with EEI representative on the Mutual Aid parties invoicing status
12/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	124 - Maria: Mutual Aid Parties (MOU)-Discussion on the adjustments for the certification for one of the MOU companies
12/10/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.3	Yes	Restoration	\$696.80	124 - Maria: Mutual Aid Parties (MOU)-Assessment of the payment process for Mutual Aid parties to review parties that have payments being issued
12/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.5	No	Operations	\$268.00	Internal Conference Call Participation-Participated in Call with PREPA external legal counsel re: Procurements
12/10/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.5	No	Operations	\$1,340.00	Procurement Management-Managed Contact lists and other dataset for procurement discussion
12/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.7	Yes	Transformation	\$2,031.30	Generation Plant Analysis-Coordination with Siemens and PREPA staff related to ESM IRP Case
12/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Title III	\$603.90	Environmental Compliance-Meeting with Title III counsel regarding capital cost budgets
12/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	Environmental Initiatives-Meeting with PREPA Technical Staff Regarding Cycle Optimization of San Juan 5 & 6
12/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	Generation Plant Analysis-Internal collaboration regarding ESM initiatives Gantt Chart
12/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Transformation	\$494.10	Generation Plant Analysis-Review Siemens final set of assumptions for peak generation CapEx
12/10/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	Yes	Transformation	\$933.30	Fuel Commodity Analysis-Review initial first draft of fuel procurement contract
12/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	Generation Plant Operations-participate in Siemens IRP update call on generation assumptions
12/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	Generation Plant Operations-preparation for MHI Orlando inspection visit with PREPA including research on MHI combustion turbines
12/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-Discussion with FEP generation team on schedule gant charts for solar and energy storage initiatives
12/10/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-NFE, FEP and PREPA update call on K&S markup of revised Northern Fuel Contract
12/10/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.4	No	Title III	\$523.60	Fee Application-Prepare fee section of the November fee statement
12/10/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	No	Title III	\$149.60	Fee Application-Prepare January budget for fee examiner
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	2.3	Yes	Transformation	\$1,345.50	Customer Forecasting-Memo to Citi re: comments and suggested revisions to draft CIM
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.3	Yes	Transformation	\$175.50	Distribution Operations-Discussion w/ staff re: CIM review
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Transformation	\$819.00	Customer Forecasting-Memo to Customer Service re: data requirements for CIM
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	Yes	Operations	\$468.00	Retail Rate Analysis-Discussion w/ staff re: historical losses analysis review for fuel & purchased power rates diligence
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	Contract Management-Meeting preparation re: AMI RFQI reference interview (#5)
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	Contract Management-AMI RFQI reference #5 interview (shortened due to schedule conflict)
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	Contract Management-Discussion w/ PREPA IT re: retirement process programming support
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.2	Yes	Operations	\$117.00	Business Process Improvement Initiatives-Memo to staff re: retirement process improvement initiative status update
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.9	Yes	Transformation	\$526.50	Customer Forecasting-Discussion w/ CS staff re: CIM data requirements
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	Recurring Operating Reports-Discussion w/ PREPA ICEE staff re: theft mitigation program results for November
12/10/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Review draft non-technical losses mitigation report from PREPA ICEE
12/10/2018	Puerto Rico	Tim Wang	Director	\$585	25	0.7	No	Operations	\$409.50	Generation Plant Analysis-Review IRP generating unit cost assumptions
12/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	no	Operations	\$360.00	Recurring Operating Reports-Reviewed instructions on how create Generation Status Report
12/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.3	no	Operations	\$390.00	Recurring Operating Reports-Analyzed data that is used to create Grid Status Report
12/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.3	no	Operations	\$390.00	Recurring Operating Reports-Analyzed Accounts Payable Report instructions on how to create those reports
12/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	1.6	no	Operations	\$480.00	Custom Operating Reports-Finalized generation/T&D updates on weekly dashboard
12/10/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.8	no	Operations	\$240.00	Custom Operating Reports-Added important updates on Creditor Meeting Materials in weekly dashboard
12/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.8	Yes	Operations	\$2,142.00	Fuel Commodity Analysis-Reviewed the Attorney comments on the SJ 5&6 Fuel contract
12/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.4	Yes	Operations	\$1,836.00	Cost Analysis-Capital cost review for IRP generation inputs
12/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.1	Yes	Operations	\$841.50	Generation Plant Operations-PREPA meeting to discuss technical requirements/guarantees for Mitsubishi modification test requirements - SJ5&6
12/10/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	2.9	Yes	Title III	\$2,218.50	Generation Plant Analysis-Review of Confidential Information Memorandum
12/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	5.8	No	Title III	\$4,883.60	Hearing Participation-Assist in preparation for litigation discovery
12/10/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.9	No	Title III	\$757.80	Contract Analysis & Evaluation-Discussion on Punta Lima contract
12/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	No	Operations	\$760.50	Business Process Improvement Initiatives-Review proposed generation capacity expansion analysis
12/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	3.4	No	Operations	\$1,989.00	Contract Management-Review current proposed terms and conditions of draft fuel contract for San Juan units
12/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.9	No	Operations	\$526.50	Business Process Improvement Initiatives-Draft comments to proposed fuel purchase and sale terms and conditions
12/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.4	No	Operations	\$234.00	Contract Management-Discuss compliance review process with PREPA contract counter party
12/10/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.7	No	Operations	\$994.50	Business Process Improvement Initiatives-Develop framework for fuel purchase presentation
12/11/2018	Puerto Rico	Buck Monday	Director	\$612	8	1.9	Yes	Operations	\$1,162.80	Capital Analysis-Working on PREPA infrastructure data report
12/11/2018	Puerto Rico	Buck Monday	Director	\$612	8	1.3	Yes	Operations	\$795.60	Capital Analysis-Researching Data on PREPA Transmission Infrastructure
12/11/2018	Puerto Rico	Buck Monday	Director	\$612	8	1.8	Yes	Operations	\$1,101.60	Capital Analysis-Researching PREPA Data on generator fuel usage i.e. technical heat rate.
12/11/2018	Puerto Rico	Buck Monday	Director	\$612	8	1.5	Yes	Operations	\$918.00	Capital Analysis-Researching PREPA data on Distribution Infrastructure
12/11/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Operations	\$1,040.40	Operations and Maintenance Cost Analysis-Reviewing Dec. Project Resilience Draft
12/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	Data and Documents Management-Updated MPMT Dashboard and Tracker
12/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	0.7	Yes	Operations	\$375.20	Data and Documents Management-Updated Generation Initiative Status Tracker
12/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Contract Analysis & Evaluation-Coordinated Costa Sur Reliability Execution Plan Data Collection
12/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Contract Analysis & Evaluation-Coordinated RFI Response to FOMB regarding the Foreman Contract
12/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Contract Review-Attended meeting on FOMB presentation of Northern Fuels Procurement History

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Contract Review-Drafted initial presentation outline for FOMB Northern Fuels Procurement History
12/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	Data and Documents Management-Attended OCP weekly Docket and RFI review meeting
12/11/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	Data and Documents Management-Attended MPMT Weekly Tag Up Meeting
12/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Budget Analysis-Verified that certification for works done by TECO is being completed
12/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Data and Documents Management-Analyzed meeting discussions with PREPA DFM regarding smart meters
12/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	Budget Analysis-Revised Contract Proforma terms and conditions to industry standard
12/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Restoration	\$160.80	Cost Analysis-Discussed Cobra works performance and invoicing with PMO manager
12/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Budget Analysis-Finalized CMII Organization Chart for discussion with PREPA CEO/Legal
12/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.7	Yes	Operations	\$1,447.20	Budget Analysis-Worked on the assessment of the Contract Proforma terms and conditions to industry standard
12/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Restoration	\$160.80	Cost Analysis-Discussed additional resources for review and adequate payment to Cobra
12/11/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.5	Yes	Operations	\$268.00	Budget Analysis-Reviewed CMII Organization Chart with FEP management team
12/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Sargent & Lundy personnel regarding an internal request to discuss the processes around fuel procurement
12/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company regarding the potential upcoming meeting with EcoElectrica to discuss restructuring
12/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.3	No	Operations	\$994.50	Contract Review-Prepare talking points for internal resource call with PREPA staff and legal advisors discussing asks for NFE draft contract
12/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.5	No	Operations	\$1,912.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA personnel and PREPA counsel deriving the Company requests for the next turn of the NFE negotiations
12/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and company advisors related to the specifications for the long term redesign of fuel procurement processes
12/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	4.0	No	Operations	\$3,060.00	Business Customer Analysis-Analyze historical activities of billing and cash receipts for certain of the largest government receivable accounts
12/11/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.5	No	Operations	\$382.50	Generation Plant Operations-Meeting regarding the timing of potential purchases of flexible generation units for the island
12/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Meeting with the PREPA manager of real estate to discuss current initiatives in customer service, T&D and general PREPA real estate
12/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	Yes	Restoration	\$160.80	124 - Maria: Mutual Aid Parties (MOU)-Coordination with PREPA and MOU to work on certification issues required for payment
12/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	1.6	Yes	Transformation	\$857.60	Generation Plant Operations-Discussion of the San Juan 5/6 power plant for presentation creation for PREPA management review
12/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
12/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.3	Yes	Operations	\$1,232.80	Contract Analysis & Evaluation-Assessment of the work descriptions for contract review
12/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.8	Yes	Operations	\$1,500.80	Contract Analysis & Evaluation-Contract management process improvement (CMII) org chart assessment to determine existing positions at PREPA
12/11/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Contract Management-Coordination of with PREPA attorney for necessary contracting documents
12/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.2	No	Operations	\$1,179.20	Procurement Management-Reviewed Draft Contract for ongoing procurement
12/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.4	No	Operations	\$1,286.40	Internal Conference Call Participation-Participated in call concerning contract negotiations with 3rd party
12/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.5	No	Operations	\$268.00	Internal Conference Call Participation-Organization Call regarding PREPA requested presentations
12/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.5	No	Operations	\$268.00	Internal Conference Call Participation-Participated in Call with PREPA external legal counsel re: Procurements
12/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.7	No	Operations	\$375.20	Procurement Management-Reviewed RFP Tracker with FEP team
12/11/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.5	No	Operations	\$268.00	Internal Conference Call Participation-Participated in call concerning 3rd party contract payment timing
12/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Transformation	\$384.30	Fuel Commodity Analysis-Meeting with Fuel Procurement team
12/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Transformation	\$603.90	Environmental Initiatives-Meeting with Citi and FEP regarding modifications to CIM
12/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Fuel Commodity Analysis-Meeting with PREPA Staff and Fuel provider's team to discuss permitting strategy
12/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Transformation	\$439.20	Environmental Initiatives-Meeting wit PREPA Staff to discuss permitting timeline discussions
12/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Transformation	\$1,262.70	Generation Plant Analysis-Review revised technical assumptions to IRP
12/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	Yes	Transformation	\$603.90	Generation Plant Analysis-Meeting with Siemens to discuss revisions to capital cost assumptions
12/11/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Transformation	\$384.30	Environmental Initiatives-Coordination with Fuel Provider technical team regarding next steps
12/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.3	No	Operations	\$1,980.00	Generation Plant Operations-review of NFE/MHI proposal for San Juan 5&6 fuel conversion in preparation for meeting with PREPA, MHI and NFE.
12/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	No	Operations	\$840.00	Generation Plant Operations-discussions with FEP generation team on schedule gant charts for Peaker and Mayaguez generation initiative projects
12/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-Inspection of nozzles for SJ5&6 conversion at MHI, Orlando factory with PREPA Generation and NFE
12/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	3.2	No	Operations	\$1,920.00	Generation Plant Operations-Meeting w/ PREPA Generation, MHI and NFE at MHI offices in Orlando to discuss proposed guarantees and scope for SJ5&6 conversion to gas.
12/11/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	Generation Plant Operations-Update call to FEP generation regarding MHI inspection and meeting
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Transformation	\$468.00	Human Resource Initiatives-Review PREPA CS Training Program deck for CIM
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.7	Yes	Transformation	\$409.50	Contract Analysis & Evaluation-Review PREPA CS contracts summary schedule for CIM
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	23	0.3	Yes	Transformation	\$175.50	Human Resource Initiatives-Memo to Citi re: support for employee development and key contracts slides
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	16	0.6	Yes	Operations	\$351.00	Generation Plant Operations-Analysis of financial close reported generation fuel data for staff
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	16	0.5	Yes	Operations	\$292.50	Generation Plant Operations-Discussion w/ staff re: generation fuel data analysis
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	8	0.7	Yes	Operations	\$409.50	Business Process Improvement Initiatives-Discussion w/ PREPA Property Mgmt. staff re: WP180 real estate initiatives
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	Contract Management-AMI RFQI proponent reference interview (#5)
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	Contract Management-Discussion w/ PREPA Procurement & IT re: programming support contract status
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	24	0.7	Yes	Transformation	\$409.50	Distribution Operations-Discussion w/ Citi & staff clarifications to CIM submissions
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.7	Yes	Operations	\$994.50	Retail Rate Analysis-Review consumption efficiency calculations sheets provided by PREPA Planning
12/11/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	Yes	Operations	\$351.00	Retail Rate Analysis-Discussion w/ staff re: efficacy of PREPA's approach to unaccounted for energy allocations
12/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.2	Yes	Operations	\$360.00	Procurement Review-Attended MPMT Tag Up meeting to get updates on Procurement progress

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	Yes	Operations	\$330.00	Business Process Improvement Initiatives-Prepared for meeting with Executive Director on Signature Authorization Improvement Initiative
12/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.6	Yes	Operations	\$480.00	Procurement Review-Created list of Procurement Updates for weekly dashboard
12/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Generation Plant Operations-Analyzed Hourly and Daily Generation Reports
12/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	Yes	Operations	\$180.00	Generation Plant Operations-Call with FEP staff members to go over requirements for San Juan 5 & 6 presentation
12/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.6	Yes	Operations	\$180.00	Custom Operating Reports-Communication with FEP staff members on requirements for general presentation for PREPA
12/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.1	Yes	Operations	\$330.00	Generation Plant Operations-Reviewed presentation for US Treasury on San Juan 5 and 6 from April 2018
12/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Reviewed presentation on PRASA that is similar to what is needed for PREPA
12/11/2018	Puerto Rico	Allison Horn	Consultant	\$300	29	0.9	Yes	Operations	\$270.00	Documentation-Analyzed WP180 trackers for changes in status since end of November
12/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.2	Yes	Operations	\$2,448.00	Generation Plant Analysis-Review of ESM inputs for IRP modelling scenario
12/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.5	Yes	Operations	\$382.50	Generation Plant Analysis-Siemens conference call on IRP progress
12/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.3	Yes	Operations	\$1,759.50	Generation Plant Operations-Drafted justification document for WP180 generation reliability improvement
12/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	0.5	Yes	Title III	\$382.50	Generation Plant Analysis-Conference call with Citi regarding CIM draft
12/11/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	Yes	Operations	\$1,224.00	Fuel Commodity Analysis-Reviewed revised version of SJ5&6 Fuel contract
12/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	32	5.7	No	Title III	\$4,799.40	Depositions-Ennis Depositions
12/11/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	22	2.3	No	Operations	\$1,936.60	Fuel Commodity Analysis-Meet with fuel supplier re contract
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.4	Yes	Operations	\$234.00	Business Process Improvement Initiatives-Discuss operational topics with PREPA Program Management Office
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Prepare for fuel contract discussion with PREPA management and legal advisors
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	2.4	Yes	Operations	\$1,404.00	Business Process Improvement Initiatives-Discuss markup to draft fuel supply agreement with PREPA staff and legal advisors
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Review draft proposed organizational chart for contract management office
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Discuss Costa Sur maintenance program with FEP staff
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	Yes	Operations	\$351.00	Procurement Management-Discuss active generation procurements with the Generation division staff
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.5	Yes	Operations	\$292.50	Contract Management-Discuss open contracting deliverable is project management team
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.6	Yes	Operations	\$351.00	Contract Management-Review updates to draft fuel contract
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.5	Yes	Operations	\$877.50	Contract Management-Discuss fuel supply contract with legal advisors
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.5	Yes	Transformation	\$292.50	Generation Plant Operations-Discuss Confidential Information Memorandum feedback with Citibank staff
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.1	Yes	Transformation	\$643.50	Generation Plant Operations-Review status of major procurement activities
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	Emergency Restoration - procurement management-Discuss funding of mobile generator procurement with FEP staff
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	Emergency Restoration - general-Review status of project worksheet obligations
12/11/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	Yes	Restoration	\$819.00	Emergency Restoration - general-Discuss contacting compliance process improvement
12/12/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Transmission Infrastructure Improvements-Inspection of 115 kV transmission line 36300 Jobs east
12/12/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.4	Yes	Transformation	\$1,468.80	Transmission Infrastructure Improvements-Inspection of 115 kV transmission line 36300 west of Maunabo
12/12/2018	Puerto Rico	Buck Monday	Director	\$612	11	3.2	Yes	Transformation	\$1,958.40	Transmission Infrastructure Improvements-Site visit to inspect 230 kV at Costa Sur
12/12/2018	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Transformation	\$367.20	Transmission Infrastructure Improvements-Inspecting 230 kV transmission towers north of Costa Sur
12/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	2.3	Yes	Operations	\$1,232.80	Contract Review-Edited Presentation for FOMB regarding the Northern Fuels Procurement History
12/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.4	Yes	Title III	\$750.40	Recurring Financial Reports-Edited Generation Cost DIP report for weekly creditor reporting
12/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	Yes	Title III	\$482.40	Recurring Financial Reports-Created Accounts Payable weekly creditor report
12/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.2	Yes	Title III	\$643.20	Recurring Financial Reports-Created Grid Status Weekly creditor report
12/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	Recurring Financial Reports-Edited Generation Status Weekly Creditor report
12/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.7	Yes	Title III	\$911.20	Recurring Financial Reports-Coordinated data collection with reporting team for remaining weekly creditor reporting package
12/12/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	Recurring Financial Reports-Updated the historical crude oil price tracking spreadsheet
12/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.9	Yes	Operations	\$1,554.40	Budget Analysis-Revised PREPA Contract Proforma terms/conditions to industry standard
12/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Restoration	\$248.80	Budget Analysis-Reviewed MOU payment submissions to COR3 with PREPA DFMO manager
12/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Analyzed open issues regarding Cobra Contract with PMO manager
12/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.3	Yes	Restoration	\$696.80	Contract Management-Participated in weekly PREPA/COBRA coordination meeting
12/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.3	Yes	Operations	\$1,232.80	Budget Analysis-Worked on the assessment of the Contract Proforma terms and conditions to industry standard
12/12/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Budget Analysis-Analyzed current and future MOU payments and notes 12/13/18 meeting
12/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.1	No	Title III	\$841.50	Generation Plant Analysis-Develop weekly report of generation activities pursuant to the requirements of the Commonwealth Loan
12/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura and Aon advisors regarding the long term expenses of the pension obligations of the Company
12/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.1	No	Title III	\$841.50	13-Week Cash Flow Reports-Analyze current cash flow activities in order to develop the weekly cash flow report required under the terms of the Commonwealth Loan
12/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.5	No	Title III	\$1,147.50	Recurring Operating Reports-Develop weekly operations reports of activities pursuant to the requirements of the Commonwealth Loan
12/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.5	No	Operations	\$2,677.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company regarding their additional requirements to incorporate into the NFE draft fuel purchase and sale fuel contract
12/12/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	3.8	No	Operations	\$2,907.00	Residential Customer Analysis-Analyze customer collection and billing information by government counterpart in preparation for an AAFAP meeting
12/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.7	Yes	Title III	\$375.20	Recurring Operating Reports-CRU tracking to report functionality status vs substation energization
12/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Contract Review-Revision assessment of contract management process organizational chart
12/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.9	Yes	Title III	\$482.40	Cash Flow Analysis-Assessment of the November billing progress update for the AMI reads and SA billed
12/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Business Process Improvement Initiatives-Discussion with PREPA DMFO on the contracting management improvement process improvements and how it can help with permanent work
12/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	1.7	Yes	Transformation	\$911.20	Generation Plant Operations-Assessment of presentation for San Juan 5 and 6 as requested by the PREPA PMO
12/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	2.6	Yes	Operations	\$1,393.60	Contract Analysis & Evaluation-Review of all contracting documents as required for the procurement and invoicing for a contractor

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/12/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.4	Yes	Operations	\$750.40	Contract Analysis & Evaluation-Contract management process improvement (CMII) org chart assessment to determine existing positions at PREPA
12/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.8	No	Operations	\$2,036.80	Internal Conference Call Participation-Call with Legal Counsel re: Contract Discussion
12/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.9	No	Operations	\$1,554.40	Procurement Management-Reviewing documents pertaining to ongoing contract negotiations
12/12/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	0.6	No	Operations	\$321.60	Documentation-Discussion regarding presentations requested by PMO
12/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.1	Yes	Transformation	\$1,701.90	Generation Plant Analysis-Finalize technical assumptions to ESM IRP Case for Siemens to initiate runs
12/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.6	Yes	Transformation	\$1,427.40	Fuel Commodity Analysis-Works with PREPA Environmental Staff to develop comments for PSD Permit application modification to San Juan Power Plant
12/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Transformation	\$603.90	Environmental Initiatives-Correspondence with Ankura related to permit timeline assumptions for ESM initiatives
12/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Fuel Commodity Analysis-Coordination with PREPA legal to provide critical path contract deliverables to fuel provider
12/12/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.8	Yes	Transformation	\$988.20	Environmental Initiatives-Provide preliminary permit timeline assumptions to COR3 permitting taskforce
12/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Operations-provide FEP team with summary notes of MHI nozzle inspection and performance guarantee meeting with PREPA on Dec 11
12/12/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-PREPA/NFE update call on development of San Juan 5&6 North Fuel Gas conversion contract
12/12/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	Contract Management-Meeting prep re: FOMB AMI project status & outlook
12/12/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	Contract Management-Mtg with PREPA PMO and FOMB consultants re: AMI project outlook
12/12/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	Contract Management-Discussion w/ PREPA Procurement AMI RFQ scheduling
12/12/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	Yes	Operations	\$117.00	Retail Rate Analysis-Memo to PREPA Planning staff re: efficiency calculations assumptions diligence support request
12/12/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.7	Yes	Operations	\$994.50	Retail Rate Analysis-Reconciliation of consumption efficiency input database to published data
12/12/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.3	Yes	Operations	\$175.50	Retail Rate Analysis-Memo to PREPA Planning staff re: request for support for efficiency calculation consumption data
12/12/2018	Puerto Rico	Tim Wang	Director	\$585	16	0.5	No	Operations	\$292.50	Generation Plant Analysis-Call with McKinsey to discuss economic dispatch savings
12/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.2	Yes	Operations	\$360.00	Request For Proposal Review-Read through Northern Fuel RFP Evaluation Report
12/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.6	Yes	Operations	\$480.00	Request For Proposal Review-Drafted slides on Northern Fuel RFP Selection Process for Northern Fuel presentation
12/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	2.4	Yes	Operations	\$720.00	Recurring Operating Reports-Meeting with FEP member to walk through how to create Weekly Creditor Meeting Reports
12/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Meeting with FEP member to discuss important tasks/accomplishments on generation initiatives in the past week
12/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	24	0.8	yes	Operations	\$240.00	Custom Operating Reports-Meeting with FEP member to discuss important tasks/accomplishments on T&D initiatives in the past week
12/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	23	0.7	Yes	Operations	\$210.00	Custom Operating Reports-Meeting with FEP member to discuss important tasks/accomplishments on Customer Service initiatives in the past week
12/12/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	Yes	Operations	\$360.00	Custom Operating Reports-Created list of all FEP task/accomplishments from previous week for weekly dashboard
12/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.2	Yes	Operations	\$1,683.00	Generation Plant Operations-Finalized justification documents for BPS contract
12/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.4	Yes	Operations	\$1,836.00	Fuel Commodity Analysis-Conference call with NFE/Mitsubishi/B&V regarding work plan SJ5&6 fuel conversion
12/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	1.1	Yes	Operations	\$841.50	Generation Plant Operations-Reviewed WP180 Economic Dispatch improvement initiative tracking documentation
12/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	0.5	Yes	Operations	\$382.50	Generation Plant Operations-Conference call with McKinsey regarding system dispatch savings
12/12/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.1	Yes	Operations	\$1,606.50	Generation Plant Operations-Drafted concept document for overall Costa Sur reliability improvement initiative
12/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	4.2	No	Operations	\$3,536.40	Generation Infrastructure Improvements-Meet with Mitsubishi on conversion
12/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	0.6	No	Title III	\$505.20	Contract Analysis & Evaluation-Discussion on EcoElectrica next steps
12/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	7	1.1	No	Title III	\$926.20	Cash Flow Analysis-Review accounts receivable
12/12/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	7	2.4	No	Title III	\$2,020.80	Cash Flow Analysis-Plan for A/R update
12/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	Yes	Operations	\$351.00	Procurement Review-Review status updates regarding major procurements
12/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.5	Yes	Restoration	\$877.50	Business Process Improvement Initiatives-Discuss FEMA project formulation support with PREPA staff and legal advisors
12/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.5	Yes	Restoration	\$877.50	Business Process Improvement Initiatives-Meeting with PREPA and COR3 to discuss Viequest funding strategy with FEMA.
12/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	3.7	Yes	Operations	\$2,164.50	Contract Management-Meet with PREPA and legal advisors regarding required terms and conditions of proposed San Juan fuel contract
12/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.8	Yes	Operations	\$1,053.00	Business Process Improvement Initiatives-Discuss Vieques and Culebra micro grid generation project with PREPA management team
12/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.1	Yes	Operations	\$643.50	Contract Management-Review contract management improvement initiative
12/12/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	0.7	Yes	Title III	\$409.50	Contract Analysis & Evaluation-Discuss contract acceptance and rejection with PREPA staff and legal advisors
12/13/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Transformation	\$1,162.80	Operations and Maintenance Cost Analysis-Continuing to review Dec. Project Resilience Draft
12/13/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Transformation	\$673.20	Operations and Maintenance Cost Analysis-Researching concept of Ring Fencing and how it might apply to PREPA
12/13/2018	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	Operations and Maintenance Cost Analysis-Reading P3 enabling legislation regarding separation of powers
12/13/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.3	Yes	Operations	\$795.60	Budget Analysis-Reviewing 2019 approved budget for T&D maintenance funds
12/13/2018	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Transformation	\$979.20	Operations and Maintenance Cost Analysis-December Project Resilience Draft review with comments
12/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Operations	\$375.20	Recurring Financial Reports-Coordinated Data Collection for the Transmission re-establishment plan with T&D personnel
12/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	Data and Documents Management-Coordinated data collection for the RFI on ARG Precision contract with MPMT members
12/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Contract Review-Edited Presentation for FOMB regarding the Northern Fuels Procurement History
12/13/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	Recurring Financial Reports-Edited grid status report based on updated information received in the new transmission re-establishment plan

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.2	Yes	Operations	\$1,179.20	Budget Analysis-Revised PREPA Contract Proforma terms/conditions to industry standard
12/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Budget Analysis-Participated in EEI MOU conference call regarding payment status
12/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Transformation	\$375.20	Contract Management-Reviewed COR3/Navigator Memorandum of Understanding - Scope of Work
12/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Budget Analysis-Discussed MOU payments with DFMO audit team
12/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.1	Yes	Transformation	\$1,125.60	Contract Management-Participated in DFMO 428 Program meeting and discussion
12/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.3	Yes	Transformation	\$696.80	Contract Management-Participated in conference call with PREPA/Navigator for Smart Meters/Lights
12/13/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cost Analysis-Discussed weekly Cobra payments with PREPA PMO/Treasury/FEP
12/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Sargent & Lundy personnel discussing the various internal resources and data sources to rely on in changing the fuels process
12/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.5	No	Title III	\$1,147.50	Recurring Operating Reports-Create report related to the billing and meter reading activities of the Company pursuant to the Commonwealth Loan
12/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	40	1.3	No	Title III	\$994.50	Interactions, Calls & Meetings with Commonwealth Officials-Meeting with AAFAF officials regarding potential solutions to collect certain amounts on government agencies
12/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	2.4	No	Title III	\$1,836.00	Cost Analysis-Prepare long term restoration expense cash flow forecast incorporating both FEMA reimbursements and costs
12/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	2.7	No	Title III	\$2,065.50	Generation Plant Operations-Develop a long term perception of the generation dispatch profile for the Proposed Budget
12/13/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.2	No	Operations	\$2,448.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company, NFE and respective advisors related to PREPA comments and input on potential fuel contract
12/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.4	Yes	Restoration	\$750.40	Permanent Work - Scoping-Meeting on the work structure within PREPA for the 428 projects and potential working groups
12/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.4	Yes	Restoration	\$214.40	Permanent Work - Customer Service-Call to discuss smart metering as presented by COR3
12/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	Yes	Restoration	\$321.60	124 - Maria: Mutual Aid Parties (MOU)-Follow up call with EEI to discuss the status of the MOU payments and distribution of payments
12/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.7	Yes	Transformation	\$375.20	Renewable Portfolio Analysis-Meeting with 3rd party to discuss solar opportunities that could operate on the island
12/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Contract Review-Revision assessment of contract management process organizational chart
12/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.9	Yes	Title III	\$482.40	Cash Flow Analysis-Review monthly billing progress updates with PREPA Customer Service to better understand the current issues with the billing SA pulled
12/13/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	1.7	Yes	Transformation	\$911.20	Generation Plant Operations-Assessment of presentation for San Juan 5 and 6 as requested by the PREPA PMO
12/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.3	No	Operations	\$1,768.80	Internal Conference Call Participation-Call with Legal Counsel re: Contract Discussion
12/13/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.1	No	Operations	\$1,125.60	Procurement Management-Contract Discussions call with proponent regarding contract provisions
12/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	Yes	Transformation	\$219.60	Environmental Initiatives-Review comments to PSD Non-Applicability Letter
12/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.5	Yes	Transformation	\$274.50	Fuel Commodity Analysis-Discussions with PREPA Engineering Lead on Combustion Turbine Equipment Conditions Assessment
12/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Transformation	\$439.20	Fuel Commodity Analysis-Teleconference to review comments to PSD Non-Applicability Letter
12/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.4	Yes	Transformation	\$1,317.60	Field Inspections-Conditions Assessment of Mayaguez Power Plant
12/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	Yes	Transformation	\$933.30	Generation Plant Analysis-Discuss Rehabilitation Plan for Mayaguez Power Plant
12/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Transformation	\$1,152.90	Field Inspections-Review Major Overhaul of Unit 2 at Cambalache power plant
12/13/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Transformation	\$713.70	Environmental Initiatives-Teleconference with Fuel Procurement Legal Counsel regarding EQB permitting process
12/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.6	No	Operations	\$1,560.00	Generation Plant Operations-provide comments to FEP team on draft FOMB presentation on San Juan 5&6 gas conversion project
12/13/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.5	No	Operations	\$900.00	Generation Plant Operations-review latest draft of Citi CIM for comment
12/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Custom Operating Reports-Analyzed first draft of PREPA Overview presentation
12/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	1.3	Yes	Operations	\$390.00	Request For Proposal Review-Continued working on Northern Fuel Procurement slides
12/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	31	0.8	Yes	Operations	\$240.00	Request For Proposal Review-Call with FEP staff members to go over current status of San Juan 5 & 6 presentation
12/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.6	Yes	Operations	\$480.00	Custom Operating Reports-Researched facts/statistics on PREPA for PREPA Overview presentation
12/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	Generation Plant Operations-Calculated Aguirre combined cycle plant capacity for previous week
12/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	Business Process Improvement Initiatives-Created status tracker for Contract Management Improvement Initiative
12/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	Yes	Operations	\$360.00	Cost Analysis-Created slide on NPV analysis for Northern Fuel Procurement deck
12/13/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	Business Process Improvement Initiatives-Drafted status tracker for Signature Authorization Improvement Initiative
12/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.2	Yes	Operations	\$918.00	Generation Plant Operations-Reviewed Mayaguez cost of repair analysis
12/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.3	Yes	Operations	\$1,759.50	Generation Plant Operations-Edited Costa Sur 5&6 performance improvement initiative document
12/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	Yes	Operations	\$688.50	Fuel Commodity Analysis-Provided comments on SJ5&6 permitting strategy
12/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	1.6	Yes	Title III	\$1,224.00	Generation Plant Analysis-PREPA/Citi meeting with PREPA T&D staff
12/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	1.3	Yes	Title III	\$994.50	Generation Plant Analysis-PREPA/Citi Meeting with PREPA PMO staff
12/13/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	1.7	Yes	Title III	\$1,300.50	Generation Plant Analysis-PREPA/Citi Meeting with PREPA Finance Staff
12/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	0.4	Yes	Operations	\$336.80	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meet w CEO on tasks open
12/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	20	2.8	Yes	Operations	\$2,357.60	Renewable Portfolio Analysis-Meet with renewable funding
12/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	40	1.7	Yes	Title III	\$1,431.40	Cash Flow Analysis-Meet with AAFAF on A/R
12/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	32	4.2	Yes	Title III	\$3,536.40	Court Filings and Related Documents-Review declaration materials
12/13/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	0.9	Yes	Transformation	\$757.80	Business Process Improvement Initiatives-Legal briefing on transformation
12/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	Procurement Management-Review open issues related to mobile generation procurement
12/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Discuss messaging and media strategy with PREPA communication staff
12/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	3.4	Yes	Operations	\$1,989.00	Business Process Improvement Initiatives-Attend Vieques and Culebra project development team meeting
12/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.7	Yes	Operations	\$994.50	Procurement Review-Review draft northern fuel procurement presentation for FOMB
12/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	2.6	Yes	Operations	\$1,521.00	Contract Management-Meet with PREPA staff and legal advisors to discuss open issues related to fuel supply contract terms and conditions

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12/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Discuss proposed revisions to San Juan fuel supply contract terms and conditions with PREPA and counter party
12/13/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	0.9	Yes	Transformation	\$526.50	Generation Plant Analysis-Review confidential information memo with Citibank
12/14/2018	Puerto Rico	Buck Monday	Director	\$612	10	2.1	Yes	Operations	\$1,285.20	Distribution Operations-Editing maintenance program for the distribution system
12/14/2018	Puerto Rico	Buck Monday	Director	\$612	10	2.7	Yes	Operations	\$1,652.40	Distribution Operations-Review pictures of various infrastructure to insert into maintenance
12/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	Yes	Restoration	\$750.40	Data and Documents Management-Researched substation insurance claim status
12/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	Data and Documents Management-Coordinated data collection for the Foreman Contract FOMB submission
12/14/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	Data and Documents Management-Updated Presentation for FOMB regarding the Northern Fuels Procurement history
12/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.8	Yes	Operations	\$964.80	Budget Analysis-Developed status for PREPA Improvement Initiatives
12/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cost Analysis-Validated Cobra weekly payments and informed FEP Finance manager
12/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Contract Management-Ensured DFMO provided space for MOU representatives in the DFMO
12/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.9	Yes	Operations	\$1,018.40	Budget Analysis-Revised PREPA Contract Proforma terms/conditions to industry standard
12/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cost Analysis-Discussed rejected Cobra invoices with PMO to ensure validity
12/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Budget Analysis-Finalized Email to PREPA Legal regarding SAI and CMI status
12/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Transformation	\$321.60	Contract Review-Analyzed executed date of various contracts for reporting
12/14/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Operations	\$321.60	Budget Analysis-Worked on the assessment of the Contract Proforma terms and conditions to industry standard
12/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend Creditor Mediation team call related to current Commonwealth restructuring activities
12/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	3.2	No	Title III	\$2,448.00	13-Week Cash Flow Reports-Analyze all expense components of Proposed Budget of cash flows
12/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.4	No	Title III	\$1,836.00	13-Week Cash Flow Reports-Analyze receipt components for the development of the Proposed Budget
12/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.1	No	Operations	\$2,371.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with NFE representatives concerning their new asks related to the proposed fuel contract
12/14/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.8	No	Operations	\$612.00	Cost Analysis-Analyze payroll costs and allocate them properly for cash reporting purposes
12/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.9	Yes	Operations	\$482.40	Business Process Improvement Initiatives-Meeting with McKinsey and PREPA HR to discuss the retirement backlog initiative
12/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Cost Analysis-Review regarding the response to invoicing questions pertaining to reasonableness of billing cost
12/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.0	Yes	Restoration	\$536.00	Permanent Work - Scoping-Internal discussion to review the ask from the PREPA DMFO for the coordination of 428 projects
12/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
12/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	7	0.6	Yes	Title III	\$321.60	Cash Flow Analysis-Review monthly billing progress updates to better understand the current issues with the billing SA pulled
12/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.7	Yes	Operations	\$375.20	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
12/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	0.9	Yes	Transformation	\$482.40	Generation Plant Operations-Assessment of presentation for San Juan 5 and 6 as requested by the PREPA PMO
12/14/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.9	Yes	Operations	\$1,554.40	Data and Documents Management-Review Puerto Rico general fact concept presentation for following week manager meeting
12/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.7	No	Operations	\$911.20	Internal Conference Call Participation-Contract Discussion Call w/ PREPA regarding contract provisions
12/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.4	No	Operations	\$1,286.40	Procurement Management-Contract Discussions call with proponent regarding contract provisions
12/14/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.1	No	Operations	\$589.60	Procurement Management-Reviewed Draft Contract for ongoing procurement
12/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Transformation	\$658.80	Environmental Initiatives-Preparation for meeting with fuel procurement legal counsel and PREPA environmental counsel
12/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Transformation	\$439.20	Environmental Initiatives-Meeting with fuel procurement legal counsel and PREPA environmental counsel regarding EQB permitting process
12/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Operations	\$1,043.10	Generation Plant Analysis-Meeting with COR3 Advisors regarding Power Plant Site visit observations
12/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	1.6	Yes	Transformation	\$878.40	Transmission Infrastructure Improvements-Coordination with PREPA planning engineers related to interconnection at San Juan Power Plant
12/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Transformation	\$384.30	Environmental Initiatives-Preparation for meeting with fuel provider technical team
12/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Transformation	\$713.70	Environmental Initiatives-Meeting with fuel provider technical team and Prepa legal counsel
12/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	Yes	Transformation	\$329.40	Environmental Initiatives-Follow-up with PREPA legal counsel after meeting with fuel provider technical team
12/14/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Transformation	\$219.60	Generation Plant Analysis-Follow-up with Ankura related to CITI confidential information memorandum
12/14/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.8	No	Operations	\$1,680.00	Generation Plant Operations-prepare scope of work for SJ 5&6 gas conversion for inclusion in air permit application
12/14/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.1	No	Operations	\$58.50	Retail Rate Analysis-Discussion w/ staff re: veracity of Nov & Dec published rates versus calculations
12/14/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	No	Operations	\$234.00	Retail Rate Analysis-Research published and calculated fuel & purchased power rates for November & December
12/14/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.1	No	Operations	\$58.50	Retail Rate Analysis-Memo to PREPA Customer Service re: billing invoice examples for Nov & Dec
12/14/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.5	No	Operations	\$292.50	Retail Rate Analysis-Reconcile fuel & purchased power rate adjustment files provided by PREPA Planning
12/14/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.1	No	Operations	\$58.50	Retail Rate Analysis-Review example billing invoices for Nov & Dec
12/14/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	No	Operations	\$117.00	Retail Rate Analysis-Discussion w/ staff re: verification of Nov & Dec published rates versus calculations
12/14/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	No	Operations	\$117.00	Retail Rate Analysis-Memo to Ankura staff re: reconciliation of PREPA Planning fuel adjustment files
12/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	Business Process Improvement Initiatives-Meeting with FEP member to discuss what data needs to be prepared for PREPA Legal with regards to improvement initiatives
12/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	Business Process Improvement Initiatives-Finalized status tracker for Signature Authorization Improvement Initiative
12/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.6	Yes	Operations	\$480.00	Business Process Improvement Initiatives-Analyzed presentation on Signature Authorization Improvement Initiative to confirm that all changes to the matrix are reflected in the presentation
12/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	Yes	Operations	\$210.00	Documentation-Meeting with FEP member to discuss contracts with missing OCPC/FOMB approval dates
12/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	Documentation-Meeting with Procurement Division member regarding contracts with missing OCPC/FOMB approval dates
12/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	Yes	Operations	\$360.00	Documentation-Drafted letter that explains that contracts without signed CFA forms were executed prior to December 2017

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12/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	37	1.4	Yes	Operations	\$420.00	Business Process Improvement Initiatives-Communication with PREPA Legal regarding Signature Authorization and Contract Management Improvement Initiatives
12/14/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	Yes	Operations	\$360.00	Business Process Improvement Initiatives-Meeting with FEP member to discuss possible candidates for Contract Management Department
12/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	1.6	Yes	Title III	\$1,224.00	Generation Plant Analysis-PREPA/Citi Meeting with PREPA Customer Service Staff
12/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	29	0.6	Yes	Operations	\$459.00	Generation Plant Operations-Conference call with McKinsey regarding Costa Sur NG savings
12/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.7	Yes	Operations	\$1,300.50	Fuel Commodity Analysis-Reviewed documents related to SJ5&6 post bid requests
12/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	1.7	Yes	Title III	\$1,300.50	Generation Plant Analysis-Prepa/Citi meeting with PREPA system dispatch staff
12/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	11	1.4	Yes	Title III	\$1,071.00	Generation Plant Analysis-PREPA/Citi Meeting with PREPA generation staff
12/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	12	0.8	Yes	Operations	\$612.00	Contract Analysis & Evaluation-Briefed on potential new role to support COR3/PREPA Coordination
12/14/2018	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.3	Yes	Operations	\$994.50	Generation Plant Operations-Reviewed past due maintenance tasks for Costa Sur plant
12/14/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	22	3.8	Yes	Transformation	\$3,199.60	Fuel Commodity Analysis-Review issues with commodities vendor
12/14/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	29	3.2	Yes	Title III	\$2,694.40	Business Process Improvement Initiatives-Drafting analysis around declaration on operation.
12/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Review proposed language changes to draft San Juan fuel supply contract
12/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Discuss San Juan fuel supply contract issues list with PREPA negotiation team
12/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	3.1	Yes	Operations	\$1,813.50	Contract Management-Meet with PREPA staff, legal team, and NFE representatives regarding proposed revisions to fuel supply contract terms and conditions
12/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.4	Yes	Operations	\$819.00	Contract Management-Review draft presentation to FOMB regarding fuel supply contract procurement
12/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	Yes	Operations	\$409.50	Procurement Management-Review fuel procurement RFP and evaluation documentation
12/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	25	1.4	Yes	Transformation	\$819.00	Generation Plant Operations-Review updated draft confidential information memorandum
12/14/2018	Puerto Rico	Nathan Pollak	Director	\$585	11	0.4	Yes	Title III	\$234.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss open Title III topics with PREPA advisors
12/15/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	3.2	Yes	Operations	\$2,694.40	Fuel Commodity Analysis-Discussions on gas deliveries for PREPA
12/15/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Operations-Review for comment - draft FOMB presentation for Northern Fuel Contract as provided by FEP analyst
12/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	3.5	No	Operations	\$2,677.50	Contract Review-Create comments, edits and insights to latest draft of San Juan natural gas fuel supply contract
12/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	3.2	No	Operations	\$2,448.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and King & Spaulding regarding the current draft of the San Juan fuel supply contract and proposed changes
12/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	4.0	No	Operations	\$3,060.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy, King & Spaulding and Company representatives regarding the current draft of the San Juan fuel supply agreement
12/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and King & Spaulding gathering reactions and proposed next steps for the San Juan fuel supply contract
12/15/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.4	No	Operations	\$306.00	Contract Review-Meeting with FEP resources outlining the next steps and desires for the San Juan fuel supply contract
12/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	2.7	Yes	Operations	\$1,579.50	Contract Management-Review latest revisions and develop recommendations related to draft San Juan fuel supply contract
12/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	3.2	Yes	Operations	\$1,872.00	Contract Management-Meet with PREPA and legal advisors regarding the revisions to the proposed draft of the San Juan fuel supply contract
12/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	3.9	Yes	Operations	\$2,281.50	Contract Management-Meeting with PREPA staff, legal advisors, and NFE representatives regarding the proposed draft of the San Juan fuel supply contract
12/15/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.9	Yes	Operations	\$1,111.50	Contract Management-Discuss proposed contract language changes and next steps with PREPA, FEP staff, and legal teams
12/15/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	4	2.7	No	Title III	\$1,447.20	Recurring Financial Reports-Produced and checked Monthly AR reporting
12/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Operations	\$658.80	Generation Plant Analysis-Review Emissions Limit calculations for San Juan Power Plant
12/15/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Transformation	\$329.40	Generation Plant Analysis-Fuel Procurement Milestone review with internal team
12/16/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	0.8	Yes	Operations	\$673.60	Fuel Commodity Analysis-Update on gas delivery status
12/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	No	Operations	\$1,440.00	Generation Plant Operations-review for comment to FEP financial team- 12/16 draft of NFE Northern Fuel sale and Purchase agreement
12/16/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-comment to estimate to complete PS 4 rehabilitation project
12/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.8	No	Operations	\$2,142.00	Contract Review-Evaluate the latest proposed changes and edits to the San Juan fuel contract
12/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.5	No	Operations	\$1,147.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy and King & Spaulding representatives discussing the latest proposed changes to the contract document
12/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King & Spaulding attorneys discussing the latest San Juan fuel supply proposed contract edits and determine response
12/16/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.4	No	Operations	\$306.00	Contract Review-Meeting with FEP resources discussing the latest proposed changes from New Fortress Energy on the San Juan fuel supply contract and potential economic outcomes
12/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	2.8	Yes	Operations	\$1,638.00	Contract Management-Review the blackline changes to the proposed San Juan fuel supply contract
12/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.7	Yes	Operations	\$994.50	Business Process Improvement Initiatives-Meet with PREPA and NFE negotiation team representatives to discuss proposed changes to the fuel supply agreement
12/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.4	Yes	Operations	\$819.00	Contract Management-Meet with PREPA, FEP, and legal teams to discuss reactions and impacts to proposed contract language
12/16/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.7	Yes	Operations	\$994.50	Contract Management-Review updated San Juan fuel supply contract presentation materials
12/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	No	Operations	\$375.20	Procurement Management-Edited FOMB Presentation for ongoing Procurement
12/16/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	11	0.4	No	Operations	\$214.40	Documentation-Created brief document for outside counsel regarding procurement
12/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.7	Yes	Transformation	\$933.30	Fuel Commodity Analysis-Research availability of federal incentives to use domestically produced natural gas
12/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Transformation	\$1,152.90	Generation Plant Analysis-Review dispatch assumptions and preliminary results associated with IRP modeling effort
12/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.8	Yes	Transformation	\$1,537.20	Environmental Initiatives-Review draft fuel procurement contract
12/16/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Transformation	\$713.70	Environmental Initiatives-Compile historic emission reports and submittals related to San Juan Power Plant
12/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	No	Restoration	\$643.20	Cost Analysis-Review cost estimate for the LED Lighting Procurement Action
12/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Discussed FEMA reimbursement of LED Lighting Procurement with MPMT Staff
12/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.3	No	Operations	\$696.80	Contract Management-Reviewed Procurement Data for O'Melveny Myers request

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	No	Restoration	\$321.60	Data and Documents Management-Reviewed MPMT Docket Spreadsheet
12/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.3	No	Restoration	\$1,232.80	Data and Documents Management-Coordinated Data Submission to FOMB for the Foreman Contract
12/17/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	4	0.4	No	Title III	\$214.40	Budget Analysis-Reviewed 725 Report Data received from PREPA finance office
12/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.7	Yes	Title III	\$589.40	Interactions, Calls & Meetings with U.S. Government Officials-Repub call
12/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	2.2	Yes	Title III	\$1,852.40	Interactions, Calls & Meetings with U.S. Government Officials-Prep for congressional call
12/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	1.8	Yes	Restoration	\$1,515.60	124 - Maria: Mutual Aid Parties (MOU)-Update on Mutual Aid payments
12/17/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.9	Yes	Operations	\$757.80	Interactions, Calls & Meetings with U.S. Government Officials-US Treasury update
12/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	no	Operations	\$210.00	Documentation-Call with FEP member to discuss which contract execution dates we don't have documented
12/17/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.3	No	Operations	\$690.00	Documentation-Finalized CFA forms for contracts with missing execution dates
12/17/2018	Puerto Rico	Jill Kawakami	Associate Director	\$518	1	0.7	No	Operations	\$362.60	Fuel Commodity Analysis-Compiled commodity forward prices for presentation.
12/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.1	Yes	Restoration	\$1,125.60	Permanent Work – General-Meeting with Navigant to discuss FEMA 428 work progress steps moving forward
12/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	Business Process Improvement Initiatives-Modify the contract management improvement initiative proposed org chart
12/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.8	Yes	Operations	\$964.80	Documentation-Sourcing contracting documentation for PREPA advisors
12/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	101 - Maria: Cobra (Transmission & Distribution)-Revise the Cobra Dashboard with an update of payments processed
12/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.2	Yes	Operations	\$643.20	Procurement Review-Review projects out for review and procurement for the governors report
12/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.9	Yes	Operations	\$482.40	Data and Documents Management-Review Puerto Rico general fact concept presentation for following week manager meeting
12/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Contract Analysis & Evaluation-Follow up on advisor and legal contracts for document review
12/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.4	Yes	Title III	\$750.40	Cash Flow Analysis-Update billing progress report analysis from the customer service department
12/17/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.1	Yes	Operations	\$589.60	Recurring Operating Reports-CRU tracking to report functionality status vs substation energization
12/17/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.6	No	Operations	\$360.00	Generation Plant Operations-review PREPA update for PS 4 rehabilitation project
12/17/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Operations-provide estimate to FEP financial team on capacity and turndown operation data for San Juan 5&6 for use in draft of NFE Northern Fuel sale and Purchase agreement.
12/17/2018	Puerto Rico	Ronald Evans	Director	\$585	10	4.2	No	Operations	\$2,457.00	Operations and Maintenance Cost Analysis-Developed key components of a T&D vegetation management program for Corp. of Engineers letter.
12/17/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.3	No	Operations	\$760.50	Retail Rate Analysis-Begin review of November PREPA Finance fuel & purchased power closing files
12/17/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	1.9	No	Operations	\$1,377.50	Transmission Operations-Gather data in preparation for response letter to FEMA concerning T&D budget and vegetation management efforts.
12/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Budget Analysis-Analyzed several contracts issued by PREPA for Contract Effective Dates
12/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.7	Yes	Restoration	\$375.20	Cost Analysis-Discussed unacceptable Cobra invoices submissions with PMO manager
12/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.4	Yes	Operations	\$214.40	Budget Analysis-Discussed CMII organization chart to include Joel Caraballo in procurement
12/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.4	Yes	Operations	\$1,286.40	Budget Analysis-Revised PREPA Contract Proformas to standard terms and conditions
12/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.6	Yes	Restoration	\$1,393.60	Budget Analysis-Participated in meeting with DFMO to discuss how to assign projects
12/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cost Analysis-Participated in meeting with PMO regarding rejection Cobra invoices
12/17/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Transmission Operations-Participated in meeting w/ FEP management to discuss damage assessments
12/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.9	No	Operations	\$1,453.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and King & Spaulding regarding current Company perceptions on the future requirements to embed into the San Juan fuel supply agreement
12/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.7	No	Title III	\$2,065.50	Recurring Financial Reports-Analyze the underlying activities that are incorporated into the filing of the monthly reporting package required under the terms of Commonwealth Loan
12/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy, Company and King & Spaulding representatives outlining current open issues in completing a fuel supply agreement
12/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.4	No	Operations	\$1,836.00	Contract Review-Edit the nominations and related payment requirements of the proposed San Juan fuel supply agreement
12/17/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.0	No	Operations	\$765.00	Contract Analysis & Evaluation-Determine the volumetric requirements of the proposed San Juan fuel supply agreement via discussion with Company personnel
12/17/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.2	No	Title III	\$822.80	Fee Application-Review expenses for the December fee statement
12/17/2018	Puerto Rico	Tim Wang	Director	\$585	26	0.8	No	Operations	\$468.00	Generation Plant Analysis-Calculate SJ 5,6 operating projections from IRP ESM run
12/17/2018	Puerto Rico	Tim Wang	Director	\$585	26	1.8	No	Operations	\$1,053.00	Generation Plant Analysis-Review ESM dispatch results for reasonableness
12/17/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.4	No	Operations	\$819.00	Cost Analysis-Calculate cost comparison of ESM vs. S4S2 IRP scenario
12/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	Yes	Operations	\$760.50	Business Process Improvement Initiatives-Review draft revisions to proposed San Juan fuel supply agreement
12/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.9	Yes	Operations	\$1,111.50	Business Process Improvement Initiatives-Discuss draft San Juan fuel supply agreement with PREPA staff and legal advisors
12/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.6	Yes	Operations	\$351.00	Business Process Improvement Initiatives-Meet NFE, PREPA, and legal advisors to discuss remaining open topics regarding San Juan fuel contract
12/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	3.7	Yes	Operations	\$2,164.50	Business Process Improvement Initiatives-Develop recommendations related to the proposed fuel supply agreement nomination and accounting process
12/17/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	Yes	Operations	\$409.50	Procurement Management-Discuss potential protest action regarding fuel supply procurement with PREPA staff
12/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.5	Yes	Operations	\$268.00	Procurement Management-Meeting with PMO regarding FOMB presentation
12/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.2	yes	Operations	\$1,715.20	Procurement Management-Documentation prep for Procurement compliance with external authorities
12/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Operations	\$1,232.80	Procurement Management-Meeting with PREPA team regarding procurement compliance plan
12/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.8	Yes	Operations	\$964.80	Procurement Management-Meeting with PREPA legal and external advisors regarding potential procurement protest
12/17/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Operations	\$1,232.80	Procurement Management-Analysis of Procurement data surrounding Fuel Expense and market forces
12/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Transformation	\$439.20	Generation Plant Analysis-Provide summary description of conversion for San Juan Power Plant
12/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Transformation	\$658.80	Generation Plant Analysis-Meeting with PREPA Engineering Staff to discuss part-load operation of San Juan Combined Cycle Units
12/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.7	Yes	Transformation	\$2,031.30	Environmental Initiatives-Discussions with PREPA Enviro Staff and Environmental Counsel regarding projected emissions for San Juan
12/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Transformation	\$603.90	Environmental Initiatives-Review Prior agreements with fuel procurement providers
12/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.4	Yes	Transformation	\$768.60	Generation Plant Analysis-Meeting regarding status of Jones Act Waiver

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12/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.5	Yes	Transformation	\$823.50	Generation Plant Analysis-Review Preliminary ESM IRP Results
12/17/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.7	Yes	Operations	\$933.30	Environmental Compliance-Meeting with PREPA engineering and environmental staff regarding continuous emission monitoring data
12/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.3	No	Restoration	\$696.80	Data and Documents Management-Coordinated Data Submission to FOMB for the Foreman Contract
12/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.6	No	Operations	\$1,393.60	Contract Management-Coordinated data collection for the Costa Sur Reliability Procurement
12/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	30	1.1	No	Restoration	\$589.60	Data and Documents Management-Discussed damaged substations and causes with T&D Department for insurance claim information
12/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Attended OCP Weekly Update Meeting
12/18/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	Data and Documents Management-Attended MPMT Weekly Tag-Up Meeting
12/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	4.0	Yes	Operations	\$3,368.00	Distribution Operations-Review O&M projects for T&D
12/18/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	2.8	Yes	Operations	\$2,357.60	Procurement Review-Review RFP status sheets
12/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.4	Yes	Operations	\$214.40	Request For Proposal Review-Conversations with PREPA T&D for vegetation management procurement tracking to response to request from FEMA
12/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	Operations and Maintenance Cost Analysis-Conversations with PREPA T&D directorate for O&M plan for response to request from FEMA
12/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.4	Yes	Restoration	\$750.40	Operations and Maintenance Cost Analysis-Drafting response to FEMA on the PREPA plan for O&M and VM for the future safety of the power grid
12/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.2	Yes	Operations	\$107.20	Contract Analysis & Evaluation-Follow up with contracting personnel to discuss current invoicing issues from an expenses point of view
12/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.3	Yes	Operations	\$1,232.80	Custom Operating Reports-Review top projects at PREPA for governor project and purpose needs
12/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.4	Yes	Operations	\$750.40	Custom Operating Reports-Meeting with PREPA management for discussion of the strawman for governors reporting
12/18/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.8	Yes	Operations	\$964.80	Recurring Operating Reports-Operational history tracking of the CRU reported for functionality status vs substation energization
12/18/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.4	No	Operations	\$1,440.00	Generation Plant Operations-conference call w FEP and Navigant generation teams to discuss PREP Generation Initiative schedules and existing operation experience of PREPA plants
12/18/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	Generation Plant Operations-issue final notes/action items of MHI inspection visit in Orlando on Dec 11
12/18/2018	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	3.2	No	Operations	\$2,320.00	Transmission Operations-Draft vegetation management response document for inclusion in PREPA letter to FEMA
12/18/2018	Puerto Rico	Buck Monday	Director	\$612	10	0.9	No	Operations	\$550.80	Transmission Operations-Response to FEMA re Operations and Maintenance of Transmission Lines
12/18/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.2	No	Operations	\$734.40	Distribution Operations-Review plan for distribution vegetation management
12/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Transmission Operations-Participated in internal meeting to discuss damage assessments with FEP
12/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.4	Yes	Restoration	\$1,286.40	Transmission Operations-Participated in meeting with DFMO to discuss damage assessment strategy
12/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Met with PREPA Treasury to discuss status of contractor payments
12/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Budget Analysis-Participated in meeting with Contracts Group to discuss CMII specifics
12/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.7	Yes	Operations	\$1,447.20	Budget Analysis-Revised PREPA Contract Proformas to standard terms and conditions
12/18/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cost Analysis-Assisted PMO manager in drafting invoice letters to Cobra rejecting invoices
12/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy, Company and King & Spaulding representatives outlining NFE concerns on the draft agreement
12/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.7	No	Operations	\$1,300.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and King & Spaulding personnel discussing our position on current negotiations of the San Juan fuel supply agreement
12/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	2.3	No	Operations	\$1,759.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy, Company and King & Spaulding to discuss the latest turn of edits for the San Juan fuel supply agreement
12/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.7	No	Operations	\$535.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy principals to define the economic principles that will be drafted into the San Juan fuel supply agreement
12/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.5	No	Operations	\$382.50	Contract Analysis & Evaluation-Meeting with FEP personnel to provide definition to economic shortfalls within the current draft fuel supply agreement, and resolution of same
12/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy, Company and King & Spaulding representatives discussing the current status of contract issues
12/18/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.5	No	Operations	\$1,147.50	Cash Flow Analysis-Developed a short term strategy for the management of cash balances and expenditures
12/18/2018	Puerto Rico	Tim Wang	Director	\$585	25	1.1	No	Operations	\$643.50	Internal Conference Call Participation-IRP weekly update call with Siemens
12/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Discuss proposed approach to damage assessments with PREPA disaster funding management office
12/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	2.8	Yes	Operations	\$1,638.00	Business Process Improvement Initiatives-Meeting with PREPA, New Fortress Energy, and legal advisors to discuss open topics regarding draft San Juan fuel supply agreement
12/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	3.3	Yes	Operations	\$1,930.50	Business Process Improvement Initiatives-Discuss with PREPA negotiation team current positions on open terms and conditions topics related to San Juan fuel supply agreement
12/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	2.2	Yes	Operations	\$1,287.00	Contract Management-Analyze economic implication of nomination process and accounting of fuel roll-over related to proposed San Juan fuel contract
12/18/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.6	Yes	Operations	\$936.00	Procurement Management-Discuss procurement coordination activities with PREPA and COR3 representatives
12/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.7	Yes	Operations	\$1,983.20	Procurement Management-Worked on FOMB presentation regarding submission of imminent procurement
12/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.0	Yes	Operations	\$536.00	Procurement Management-Led MPMT Tagup to discuss status of inflight procurements
12/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	0.3	Yes	Operations	\$160.80	Procurement Management-Attended weekly OCP call/meeting
12/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.4	Yes	Operations	\$750.40	Procurement Management-Met with PREPA procurement regarding potential for procurement protest
12/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.2	Yes	Operations	\$643.20	Procurement Management-Met with PREPA team regarding documentation for procurement compliance
12/18/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Operations	\$1,232.80	Procurement Management-Reviewed compliance documentation for imminent submittal
12/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.4	Yes	Operations	\$1,317.60	Generation Plant Analysis-Review IRP results and status of runs
12/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Operations	\$1,043.10	Generation Plant Analysis-Meeting with Navigant to discuss status of generation assets and potential future retirement dates
12/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Transformation	\$1,262.70	Generation Plant Analysis-Coordination of emissions forecasts with technical working group for San Juan Power Plant
12/18/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.1	Yes	Operations	\$1,152.90	Environmental Compliance-Compile hourly continuous emissions monitoring data for Nox and CO
12/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	Recurring Financial Reports-Created the Weekly Accounts Payable Creditor Report

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	No	Title III	\$375.20	Recurring Financial Reports-Edited the Weekly Generation Status Creditor Report
12/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.4	No	Title III	\$750.40	Recurring Financial Reports-Created the Weekly Generation Cost Report
12/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	Recurring Financial Reports-Updated the Weekly Grid Status Report
12/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	2.2	No	Title III	\$1,179.20	Recurring Financial Reports-Coordinated Data Collection for the remaining weekly creditor reports with the Ankura Team
12/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	No	Restoration	\$375.20	Data and Documents Management-Attended PREPA Grant Management RFP meeting
12/19/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Operations	\$482.40	Contract Management-Reviewed Procurement Data for O'Melveny Myers request
12/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	3.9	Yes	Operations	\$3,283.80	Distribution Operations-Review status of veg management program
12/19/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	15	3.9	Yes	Restoration	\$3,283.80	Distribution Operations-Draft response to FEMA for O&M and VM initiatives
12/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.7	Yes	Operations	\$911.20	Custom Operating Reports-Strawman reporting of the projects out for review and procurement for the governors report
12/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.9	Yes	Operations	\$1,018.40	Request For Proposal Review-Conversations with PREPA T&D for vegetation management procurement tracking to response to request from FEMA
12/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Contract Analysis & Evaluation-Follow up with contracting personnel to discuss current invoicing issues from an expenses point of view
12/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	124 - Maria: Mutual Aid Parties (MOU)-Call with EEI with the MOU to discuss the payment progress
12/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.8	Yes	Operations	\$428.80	Operations and Maintenance Cost Analysis-Conversations with PREPA T&D directorate for O&M plan for response to request from FEMA
12/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.2	Yes	Operations	\$643.20	Data and Documents Management-Review Puerto Rico general fact concept presentation for following week manager meeting
12/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	Operations and Maintenance Cost Analysis-Drafting response to FEMA on the PREPA plan for O&M and VM for the future safety of the power grid
12/19/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.4	Yes	Title III	\$214.40	Cash Flow Analysis-Update billing progress report analysis from the customer service department
12/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-provide review of proposed draft MHI performance guarantees at min/max capacity for FEP financial team to be used in NFE Northern Fuel sale and Purchase agreement
12/19/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-provide plant operations history input to FEP financial for response to PREPA discovery correspondence requested by OMM
12/19/2018	Puerto Rico	Scott Davis	Director	\$585	18	3.6	No	Operations	\$2,106.00	Retail Rate Analysis-Update fuel & purchased power diligence tracking file with Nov preliminary financial close file
12/19/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.1	No	Operations	\$58.50	Retail Rate Analysis-Memo to PREPA Finance re: Nov closing data input question
12/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	No	Operations	\$175.50	Contract Management-Review PREPA Procurement's proposed AMI RFQI completion schedule
12/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.1	No	Operations	\$58.50	Contract Management-Memo to PREPA Procurement re: AMI RFQI completion schedule
12/19/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	No	Operations	\$409.50	Retail Rate Analysis-Reconcile PREPA energy use in October closing file
12/19/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.3	No	Operations	\$175.50	Retail Rate Analysis-Memo to PREPA Finance re: Authority fuel & purchased power use October reconciliation
12/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	No	Operations	\$234.00	Contract Management-Prep for AMI RFQI proponent reference interview (#6)
12/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.7	No	Operations	\$409.50	Contract Management-AMI RFQI proponent reference interview (#6)
12/19/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.2	No	Operations	\$117.00	Contract Management-Memo to PREPA Procurement re: follow-up to AMI RFQI reference interview (#6)
12/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.3	Yes	Restoration	\$1,232.80	Transmission Operations-Developed first draft of FEMA letter regarding DDD inspections
12/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Restoration	\$428.80	Transmission Operations-Participated in meeting w/ PREPA to discuss DDD inspection execution plan
12/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Analyzed Cobra request to provide PREPA resource plan for staffing purpose
12/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.7	Yes	Restoration	\$911.20	Budget Analysis-Participated in weekly PREPA/Cobra coordination meeting
12/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Operations	\$321.60	Cost Analysis-Discussed several invoice document requirements with PMO manager
12/19/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.2	Yes	Restoration	\$1,179.20	Transmission Operations-Revised first draft of FEMA letter regarding DDD inspections
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	11	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny & Myers, Proskauer and King & Spaulding related to a draft demand protection document that may be proposed in the restructuring
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.2	No	Operations	\$1,683.00	Contract Review-Analyze current draft contract for the fuel supply at San Juan and derive options for negotiating certain key points
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.4	No	Operations	\$1,071.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy, Company and King & Spaulding outlining current open issues on the resolution of contract issues
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy attempting to agree on specific contract language and intent for the fuel supply agreement
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.9	No	Title III	\$688.50	Recurring Operating Reports-Create the weekly report required under the Commonwealth Loan regarding generation activities
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.9	No	Title III	\$1,453.50	Recurring Operating Reports-Analyze underlying weekly operations and supporting data to validate and file the weekly reports required under the Commonwealth Loan
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.4	No	Operations	\$306.00	Fuel Commodity Analysis-Determine high level economic savings related to the suspension of the Jones Act
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King & Spaulding on various contract issues related to the proposed San Juan fuel supply agreement
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.2	No	Operations	\$153.00	Business Customer Analysis-Meeting related to current customer service IT issues and their potential resolution
12/19/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.8	No	Operations	\$612.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy, Company and King & Spaulding regarding the status of open issues on finalizing the San Juan fuel supply agreement
12/19/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.7	No	Title III	\$261.80	Fee Application-Review additional expenses for the December fee statement
12/19/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	1.2	No	Title III	\$448.80	Fee Application-Prepare expenses schedule for the November fee statement
12/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	Yes	Operations	\$760.50	Business Process Improvement Initiatives-Discuss permanent work projects with PREPA staff and other energy technical advisory committee members
12/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	2.8	Yes	Operations	\$1,638.00	Contract Management-Discuss contract negotiation close-out topics and proposed language with NFE and PREPA representatives
12/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.0	Yes	Operations	\$585.00	Contract Management-Review implications of proposed contract language with PREPA and external legal teams
12/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	1.9	Yes	Operations	\$1,111.50	Contract Management-Analyze proposed contract language regarding draft San Juan fuel supply agreement
12/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	1.9	Yes	Operations	\$1,111.50	Procurement Compliance-Review historical OCP compliance process regarding PREPA major procurements
12/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.8	Yes	Operations	\$468.00	Business Process Improvement Initiatives-Review vegetation management program requirements as outlined by PREPA staff

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	Yes	Restoration	\$936.00	Emergency Restoration - general-Discuss PREPA meetings with restoration contractors to communicate status of potential work releases
12/19/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	Yes	Restoration	\$409.50	Emergency Restoration - general-Discuss damage assessment approach with PREPA legal advisors
12/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.0	Yes	Operations	\$536.00	Procurement Management-Participated in coordination meeting regarding imminent compliance
12/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.6	Yes	Operations	\$321.60	Procurement Management-Participated in call on new RFP call with OCPC
12/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.3	Yes	Operations	\$1,232.80	Projections-Developed forecast model for fuel discussion
12/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.2	Yes	Operations	\$643.20	Procurement Development-Participated in meeting with PREPA fuel office
12/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	31	2.2	Yes	Operations	\$1,179.20	Documentation-Worked on procurement data request from PREPA Exec team
12/19/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.9	Yes	Operations	\$1,018.40	Procurement Management-Finished up presentation for FOMB meeting
12/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.7	Yes	Operations	\$1,482.30	Environmental Compliance-Develop Baseline Actual Emissions for NOX CO PSD determination - San Juan Power Plant
12/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Generation Plant Analysis-Review final draft of Jones Act Waiver
12/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	Yes	Transformation	\$494.10	Environmental Initiatives-Assist with Jones Act Waiver economic benefits analysis
12/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Transformation	\$603.90	Environmental Initiatives-Conference call with PREPA environmental staff and legal counsel related to data sourcing for emissions estimates
12/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.2	Yes	Transformation	\$1,207.80	Generation Plant Analysis-Participate in site visit at San Juan Power Plant related to fuel delivery design concepts
12/19/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.6	Yes	Transformation	\$878.40	Environmental Initiatives-Meetings with PREPA legal counsel regarding environmental consultant selection and role
12/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.3	No	Operations	\$1,232.80	Contract Management-Updated Procurement Data for O'Melveny Myers request
12/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	No	Operations	\$428.80	Contract Management-Coordinated data collection for the Costa Sur Reliability Procurement
12/20/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Operations	\$482.40	Data and Documents Management-Reviewed Procurement request for governor's office and PREPA Executive team
12/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.8	Yes	Transformation	\$673.60	Renewable Portfolio Analysis-Discuss with PREPA re: renewables
12/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	4.3	Yes	Transformation	\$3,620.60	Renewable Portfolio Analysis-Develop draft strategy for timelines for renegotiations
12/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.9	Yes	Restoration	\$757.80	Transmission Operations-Meet with Mastec to discuss work
12/20/2018	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.9	Yes	Restoration	\$757.80	Transmission Operations-Meet with Foreman to discuss work
12/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	Permanent Work - General-Meeting with PREPA DMFO and Navigant to discuss the Emergency PW status and issues with approvals
12/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	Permanent Work - General-Meeting to discuss the process for inspecting all T&D for the DDD reports for FEMA 428
12/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.3	Yes	Operations	\$696.80	Custom Operating Reports-Review top projects at PREPA for governor project and purpose needs
12/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.9	Yes	Operations	\$482.40	Cost Analysis-Review regarding the response to invoicing questions pertaining to reasonableness of billing cost
12/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	Yes	Restoration	\$160.80	124 - Maria: Mutual Aid Parties (MOU)-Discuss with EEI representative for the MOU companies current pressing issues
12/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.7	Yes	Operations	\$911.20	Procurement Review-Review projects out for review and procurement for the governors report
12/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	Permanent Work - T&D-Call with Cobra to discuss additional emergency work and future permanent work
12/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Documentation-Discussion follow up on the billing and contract of S-3 to determine necessary documentation for invoice processing
12/20/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.7	Yes	Operations	\$911.20	Cash Flow Analysis-Assessment of billing rates and billing costs for reasonability analysis
12/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.0	No	Operations	\$1,200.00	Generation Plant Operations-provide comment to FEP generation team on MHI Performance Guarantee Exhibit to NFE Northern Fuel sale and Purchase agreement
12/20/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	Generation Plant Operations-discuss w/ FEP Gen team proposed outage schedule and work schedule for MHI conversion work at S15&6 as input to NFE Northern Fuel sale and Purchase agreement
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	No	Operations	\$234.00	Contract Management-Prep for AMI RFQI proponent reference interview (#7)
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.2	No	Operations	\$702.00	Contract Management-AMI RFQI proponent reference interview (#7)
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.3	No	Operations	\$175.50	Contract Management-Discussion w/ PREPA AMI interview team re: follow-up to AMI RFQI reference interview (#7)
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	No	Operations	\$117.00	Retail Rate Analysis-Discussion w/ Ankura staff re: FAC/PPAC review next steps
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	No	Operations	\$117.00	Retail Rate Analysis-Discussion w/ staff re: status of IT reporting of Customer Service billing statistics
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	No	Operations	\$234.00	Retail Rate Analysis-Discussion w/ staff re: analysis of consumption efficiency calculations
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	No	Operations	\$234.00	Retail Rate Analysis-Review draft memo from the Executive Director to Board re: summary of December FAC & PPAC
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	No	Operations	\$234.00	Retail Rate Analysis-Research December FAC & PPAC components to verify draft memo data
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.7	No	Operations	\$994.50	Retail Rate Analysis-Review restoration period FAC & PPAC cumulative pending amounts analysis
12/20/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	No	Operations	\$234.00	Retail Rate Analysis-Memo to Ankura staff re: suggestions for the draft memo to the Board
12/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Restoration	\$160.80	Budget Analysis-Arranged conference call between PREPA/COBRA/FEP
12/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.1	Yes	Restoration	\$589.60	Cost Analysis-Analyzed Cobra over billed invoices and work with DMFO Audit to correct
12/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	Transmission Operations-Finalized DFMO Letter to FEMA regarding DDD Assessment reports
12/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.4	Yes	Operations	\$1,286.40	Budget Analysis-Revised PREPA Contract Proformas to standard terms and conditions
12/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Restoration	\$428.80	Transmission Operations-Reviewed documents with DFMO manager for approval to proceed
12/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.7	Yes	Restoration	\$911.20	Contract Analysis & Evaluation-Participated in DFMO 428 Program meeting with PREPA management
12/20/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.8	Yes	Restoration	\$428.80	Cost Analysis-Participated in PMO management Cobra conference call - open issues
12/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.4	No	Operations	\$306.00	Contract Analysis & Evaluation-Develop certain specific requirements to propose for the San Juan fuel supply contract
12/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	No	Operations	\$535.50	Cash Flow Analysis-Analyze current cash position and expenditures in comparison to expectations
12/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.4	No	Title III	\$1,071.00	Custom Operating Reports-Analyze the Creditor queries from the prior Mediation meeting and develop appropriate responses
12/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy discussing Company position and requirements on certain fuel supply contract issues
12/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	3.3	No	Title III	\$2,524.50	Business Customer Analysis-Create an analysis of the migration of accounts receivable from pre-hurricane to current time periods
12/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.9	No	Title III	\$1,453.50	Cost Analysis-Prepare analyses to support the Creditors Mediation team meeting tomorrow

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.0	No	Operations	\$765.00	Contract Analysis & Evaluation-Determine certain volumetric projections in support of requirements of the draft San Juan fuel supply agreement
12/20/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.5	No	Operations	\$382.50	Fuel Commodity Analysis-Meeting with the Company's bunker C fuel provider discussing an update with their credit department
12/20/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	2.2	No	Title III	\$822.80	Fee Application-Prepare schedule E for November fee statement
12/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	0.6	No	Operations	\$351.00	Business Process Improvement Initiatives-Discuss status of proposed projects with energy technical advisory committee
12/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.8	No	Restoration	\$1,053.00	Emergency Restoration - general-Review documentation related to Vieques permanent work restoration projects
12/20/2018	Puerto Rico	Nathan Pollak	Director	\$585	30	1.3	No	Title III	\$760.50	Data Request Response Preparation-Review documentation responsive to Title III discovery requests
12/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.3	Yes	Operations	\$696.80	Procurement Management-Prepared materials for FOMB meeting
12/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.7	Yes	Operations	\$911.20	Procurement Management-Met with PREPA personnel regarding Costa Sur- related procurement
12/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.8	Yes	Operations	\$2,036.80	Documentation-Documentation prep for Procurement compliance with external authorities
12/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	31	1.4	Yes	Operations	\$750.40	Documentation-Worked on procurement data request from PREPA Exec team
12/20/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	Yes	Operations	\$375.20	Procurement Management-Catchup with Procurement Contract Team on status of discussions
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.2	Yes	Transformation	\$658.80	Generation Plant Operations-Assist COR3 & Navigant to compile performance statistics for PREPA generators
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Fuel Commodity Analysis-Meeting with FOMB and PREPA Staff
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Transformation	\$1,152.90	Fuel Commodity Analysis-Prepare for meeting with FOMB
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.7	Yes	Transformation	\$933.30	Environmental Initiatives-Meeting with PREPA engineering staff and environmental staff to address emissions issues at San Juan
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.4	Yes	Transformation	\$768.60	Environmental Initiatives-Review netting results based on CEMS data developed by tetrattech
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Transformation	\$494.10	Generation Plant Analysis-Work with PREPA engineering team to develop minimum and maximum fuel flow rates for san Juan units
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Transformation	\$329.40	Generation Plant Analysis-Correspondence with counsel regarding Jones Act Waiver
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Transformation	\$384.30	Generation Plant Analysis-Review latest IRP results by Siemens
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Transformation	\$658.80	Generation Plant Analysis-Teleconference with PREPA Staff and Mitsubishi to review performance guarantees
12/20/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.5	Yes	Transformation	\$274.50	Environmental Compliance-Status call with negotiating team for fuel procurement contract
12/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	No	Restoration	\$428.80	Data and Documents Management-Attended PREPA Foreman FOMB Call
12/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	Data and Documents Management-Attended Foreman FOMB Call with members of the FOMB
12/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	No	Restoration	\$375.20	Data and Documents Management-Drafted response to FOMB questions asked during
12/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	3.4	No	Restoration	\$1,822.40	Data and Documents Management-Coordinated resubmission of data to FOMB with regards to the Foreman Contract
12/21/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.8	No	Operations	\$964.80	Data and Documents Management-Updated Procurement request for governor's office and PREPA Executive team
12/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.4	No	Operations	\$214.40	Documentation-Tracking resources on the island for quality control
12/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	No	Operations	\$643.20	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
12/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.4	No	Operations	\$214.40	Cost Analysis-Review regarding the response to invoicing questions pertaining to reasonableness of billing cost
12/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	3.8	No	Operations	\$2,036.80	Cash Flow Analysis-Assessment of billing rates and billing costs for reasonability analysis
12/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.8	No	Operations	\$428.80	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
12/21/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.4	No	Operations	\$750.40	Procurement Review-Review projects out for review and procurement for the governors report
12/21/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.4	No	Operations	\$840.00	Generation Plant Operations-comments to FEP gen team on proposed MHI table on performance and LD's for use as input to NFE Northern Fuel sale and Purchase agreement
12/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.2	No	Operations	\$1,287.00	Retail Rate Analysis-Update fuel & purchased power diligence file with January file from PREPA Planning
12/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	No	Operations	\$468.00	Retail Rate Analysis-Reconciliation of FAC fuel cost projections versus actuals
12/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.7	No	Operations	\$1,579.50	Retail Rate Analysis-Create diligence database of PROMOD runs support of monthly FAC rates
12/21/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.7	No	Operations	\$994.50	Retail Rate Analysis-Update fuel report database for FAC diligence analysis
12/21/2018	Puerto Rico	Buck Monday	Director	\$612	10	1.6	No	Operations	\$979.20	Generation Plant Analysis-Reading Puma Energy's protest to LNG award to New Fortress Energy
12/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.5	Yes	Operations	\$804.00	Budget Analysis-Revised PREPA Contract Proformas to standard terms and conditions
12/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.3	Yes	Restoration	\$160.80	Cost Analysis-Confirmed amounts payment to Cobra based on meeting with Treasury
12/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.8	Yes	Restoration	\$964.80	Contract Management-Participated in PREPA/FEMA/COR3 meeting regarding Palo Seco generators
12/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Restoration	\$214.40	Transmission Operations-Reviewed draft of letter regarding DDD Assessment Reports with DFMO
12/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Transmission Operations-Revised draft of letter to P3A regarding DDD Assessment Reports
12/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	10	0.8	Yes	Restoration	\$428.80	Business Customer Analysis-Attended TAC Meeting and presented MOU Payment status
12/21/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.6	Yes	Operations	\$1,393.60	Budget Analysis-Worked on the assessment of the Contract Proforma terms and conditions to industry standard
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Operations	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with New Fortress Energy finalizing the specific contract language of various open contract items
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead a meeting with the Creditors Mediation team providing a bi-weekly update on Company operations and responding to other queries
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with the FOMB and FOMB representatives related to open issues related to the approval of the Foreman reconstruction contract
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company representatives to prepare for meeting with FOMB on the open issues on the Foreman contract
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.8	No	Operations	\$2,142.00	Contract Review-Generate edits and suggestions for wording enhancements on the latest draft version of the San Juan fuel supply contract
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.7	No	Operations	\$535.50	Contract Review-Provide edits and comments on draft filing letter to the various organizations that will be required to approve the San Juan fuel contract
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.5	No	Operations	\$1,147.50	Custom Financial Reports-Analyze underlying assumptions made within an analysis of the San Juan fuel contract versus the current fiscal plan
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.0	No	Operations	\$765.00	Retail Rate Analysis-Manage the required analysis for the approval of the proposed rates for January

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.8	No	Operations	\$1,377.00	Contract Analysis & Evaluation-Generated the final versions of various annexes and exhibits required to finalize the San Juan fuel supply agreement
12/21/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.5	No	Title III	\$382.50	Recurring Operating Reports-Updated responses to Creditors related to previous information requests
12/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.9	No	Operations	\$1,111.50	Business Process Improvement Initiatives-Review mobile generation funding obligation documentation
12/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	2.6	No	Operations	\$1,521.00	Business Process Improvement Initiatives-Review draft supporting documentation related to FOMB review of San Juan fuel supply agreement and provide feedback on the same
12/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	No	Operations	\$760.50	Business Process Improvement Initiatives-Review surcharge calculations associated with proposed San Juan fuel supply agreement
12/21/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	2.2	No	Operations	\$1,287.00	Business Process Improvement Initiatives-Review PREPA annual fuel cost savings analysis
12/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.4	No	Title III	\$1,286.40	Recurring Financial Reports-Produced November AR reporting for Creditors
12/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.8	No	Operations	\$428.80	Procurement Management-Reviewed data from external advisors related to procurement
12/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.6	No	Operations	\$321.60	Documentation-Drafted Letter to submit to PREB in conjunction with procurement contract
12/21/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.2	No	Operations	\$643.20	Documentation-Coordinated and consolidated FOMB documentation
12/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Transformation	\$603.90	Environmental Initiatives-Meeting with PREPA Staff regarding emissions from oil fired boilers at San Juan
12/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.7	Yes	Transformation	\$2,031.30	Fuel Commodity Analysis-Work with PREPA engineering team to finalize scope of work for San Juan 5 & 6 fuel conversion
12/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Transformation	\$713.70	Environmental Initiatives-Coordination regarding PREPA obligations for new fuel contract
12/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Transformation	\$1,262.70	Fuel Commodity Analysis-Assist with final review of contract annexes and exhibits to fuel contract
12/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Transformation	\$713.70	Fuel Commodity Analysis-Participate in conference call to finalize annexes and exhibits with fuel counterparty
12/21/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Transformation	\$329.40	Fuel Commodity Analysis-Final review of contract exhibits
12/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.2	No	Operations	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with NFE personnel outlining expected future performance deadlines for the San Juan project
12/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	0.6	No	Operations	\$459.00	Contract Management-Edit final analysis document required for the filing of the San Juan project with the FOMB
12/22/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	43	1.0	No	Operations	\$765.00	Contract Management-Redraft communication required by the OCPC and FOMB related to the approval process of the Foreman contract
12/22/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-Input to FEP Generation regarding History of LNG Procurement Activities for FOMB presentation
12/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	No	Operations	\$468.00	Procurement Management-Discuss revisions to FOMB compliance documentation related to San Juan fuel procurement
12/22/2018	Puerto Rico	Nathan Pollak	Director	\$585	21	0.2	No	Operations	\$117.00	Contract Management-Discuss remaining open contracting items with PREPA and NFE negotiation teams
12/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.6	No	Operations	\$1,427.40	Generation Plant Analysis-Review unsolicited proposals for fuel supply to the San Juan Area
12/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	No	Operations	\$1,043.10	Generation Plant Analysis-Develop preliminary draft letter to FOMB discussing history of fuel procurement activities
12/22/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	No	Operations	\$329.40	Environmental Initiatives-Review environmental outage requirements for San Juan 5 & 6
12/23/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.1	No	Operations	\$643.50	Retail Rate Analysis-Clean up generation reporting data in fuel report database via cross-reference with daily operating production reports
12/23/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.2	No	Operations	\$1,287.00	Retail Rate Analysis-Trend analyses of fuel consumption, costs, and heat rates via the fuel report database
12/23/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.9	No	Operations	\$526.50	Retail Rate Analysis-Clean-up of the PROMOD projections database
12/23/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.3	No	Operations	\$760.50	Retail Rate Analysis-Trend analyses of PROMOD projections of generation, production costs, heat rates, and fuel prices.
12/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Coordinated Foreman FOMB submission with OCPC
12/24/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	1.7	No	Operations	\$911.20	Contract Management-Reviewed Costa Sur Reliability Project Schedule
12/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.5	No	Operations	\$1,147.50	Retail Rate Analysis-Analyze the current draft rate proposal for the month of January 2019
12/24/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.7	No	Title III	\$535.50	Business Customer Analysis-Evaluate the volume disclosures on the Law 57 website in order to respond to a creditor query
12/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	3.6	No	Operations	\$1,929.60	Cash Flow Analysis-Assessment of billing rates and billing costs for reasonability analysis
12/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.9	No	Operations	\$482.40	Recurring Operating Reports-Operational history tracking of the CRU reported for functionality status vs substation energization
12/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	3.1	No	Transformation	\$1,661.60	Custom Operating Reports-Reporting of the projects out for review and procurement for projects with near term procurement deadlines
12/24/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	0.4	No	Title III	\$214.40	Fee Application-Review November Fee and Expenses
12/24/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-Review final contract documents from NFE for Northern Fuel Procurement at SJ 5&6
12/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.4	No	Operations	\$819.00	Retail Rate Analysis-Reconciliation analysis of generation production by facility of PROMOD projections versus actuals
12/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.4	No	Operations	\$234.00	Retail Rate Analysis-Discussion w/ staff re: January FAC/PPAC diligence
12/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.8	No	Operations	\$1,638.00	Retail Rate Analysis-Reconciliation analysis of unit fuel costs by facility of PROMOD projections versus actuals
12/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.6	No	Operations	\$351.00	Retail Rate Analysis-Backtest impacts of PROMOD input changes based on historical data reconciliation analyses
12/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	2.8	No	Operations	\$1,638.00	Retail Rate Analysis-Develop November FAC/PPAC closing reconciliation vs November projections
12/24/2018	Puerto Rico	Scott Davis	Director	\$585	18	1.3	No	Operations	\$760.50	Retail Rate Analysis-Memo to staff and Ankura staff re: recommendations to the FAC Working Group for January FAC & PPAC rates
12/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	3.1	no	Operations	\$930.00	Generation Plant Operations-Wrote a program that calculates Aguirre CC unit capacity in the Weekly Generator Data
12/26/2018	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	no	Operations	\$270.00	Generation Plant Operations-Updated Weekly Generator Data Summary
12/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.2	No	Operations	\$1,179.20	Data and Documents Management-Edited Governor's request for project list and benefits
12/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	Recurring Financial Reports-Created Accounts Payable Weekly Creditor Report
12/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	No	Title III	\$375.20	Recurring Financial Reports-Edited Generation Status Weekly Report
12/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.4	No	Title III	\$214.40	Recurring Financial Reports-Updated Grid Status Weekly Report
12/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.4	No	Title III	\$750.40	Recurring Financial Reports-Updated Generation Cost DIP Weekly Report
12/26/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.7	No	Title III	\$911.20	Recurring Financial Reports-Coordinated remaining reporting package with Ankura Staff
12/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	Business Process Improvement Initiatives-Developed additional clauses to the PREPA standard Contract Proformas

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Restoration	\$643.20	Transmission Operations-Analyzed letter to FEMA regarding procurement of three generators
12/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.9	Yes	Title III	\$482.40	Cost Analysis-Discussed invoice payments with PREPA Finance prior to end of year
12/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.7	Yes	Operations	\$1,447.20	Business Process Improvement Initiatives-Amended clauses to the PREPA standard Contract Proformas to add additional necessary conditions
12/26/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	Budget Analysis-Provided detailed specifics associated with the CMII to the PMO attorney
12/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding the history of interest payments on the Commonwealth Loan
12/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.2	No	Title III	\$918.00	Recurring Operating Reports-Analyze weekly generation operational results and develop report required by the terms of the Commonwealth Loan
12/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.0	No	Title III	\$765.00	13-Week Cash Flow Reports-Evaluate weekly actual cash activities in comparison to the projection of cash activities
12/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.1	No	Title III	\$1,606.50	Recurring Operating Reports-Analyze weekly operations in order to develop the operating reports required under the Commonwealth Loan
12/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Title III	\$612.00	Recurring Operating Reports-Create the PREPA cash overview slide required by the Commonwealth for their meeting with the Creditors Mediation team
12/26/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.0	No	Operations	\$765.00	Retail Rate Modeling-Derive the analysis required to validate the proposed calculations of the January billing rates
12/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	3.4	No	Transformation	\$1,822.40	Custom Operating Reports-Drafting of the report for the governors report of the projects out for review and procurement
12/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	No	Operations	\$482.40	Contract Analysis & Evaluation-Follow up with contracting personnel to discuss current invoicing issues from an expenses point of view
12/26/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	3.7	No	Title III	\$1,983.20	Fee Application-Review November Fee and Expenses
12/26/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	No	Operations	\$164.70	Environmental Initiatives-Correspondence with PREPA environmental and engineering staff
12/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.9	No	Operations	\$482.40	Business Process Improvement Initiatives-Coordinated WP 180 documentation with O'Melveny Staff
12/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	4.3	No	Operations	\$2,304.80	Data and Documents Management-Edited Governor's request for project list and benefits
12/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	Data and Documents Management-Updated Procurement Dashboard and Tracker
12/27/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	No	Restoration	\$160.80	Data and Documents Management-Followed up with P3 on Status of current RFPs
12/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Transmission Operations-Discussed DDD Inspection execution plan development with DFMO team
12/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.7	Yes	Operations	\$1,447.20	Business Process Improvement Initiatives-Developed additional clauses to the PREPA standard Contract Proformas
12/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.8	Yes	Restoration	\$964.80	Transmission Operations-Participated in weekly DFMO 428 DDD Assessment meeting
12/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	Transmission Operations-Analyzed documentation from DFMO regarding DDD inspection plan
12/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.8	Yes	Operations	\$964.80	Business Process Improvement Initiatives-Amended clauses to the PREPA standard Contract Proformas to add additional necessary conditions
12/27/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.4	Yes	Restoration	\$214.40	Cost Analysis-Discussed weekly contractor payments projections with PREPA treasury
12/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	1.8	No	Operations	\$1,377.00	Cost Analysis-Build the analysis to evaluate the three various acceptable options for deriving the Commonwealth Loan interest payment
12/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.4	No	Title III	\$1,836.00	Recurring Operating Reports-Validate the financial and operating components of Company operations to derive the FOMB reports required under the Commonwealth Loan
12/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.7	No	Operations	\$535.50	Cost Analysis-Allocate the payroll details into the proper components for cash flow reporting purposes
12/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Title III	\$612.00	Recurring Operating Reports-Create the monthly FOMB report related to a recap of monthly insurance activities
12/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.0	No	Title III	\$765.00	Recurring Operating Reports-Build the FOMB required recurring report comparing billing operations to energized customers
12/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.1	No	Operations	\$76.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to certain NFE issues
12/27/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.4	No	Operations	\$306.00	Retail Rate Analysis-Internal meeting related to a potential correspondence document regarding history of post-hurricane billing rates
12/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.3	No	Operations	\$696.80	Contract Analysis & Evaluation-Follow up with contracting personnel to discuss current invoicing issues from an expenses point of view
12/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.9	No	Transformation	\$482.40	Custom Operating Reports-Drafting of the report for the governors report of the projects out for review and procurement
12/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	No	Restoration	\$321.60	124 - Maria: Mutual Aid Parties (MOU)-Discuss with EEI representative for the MOU companies current pressing issues
12/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.8	No	Restoration	\$428.80	199 - n/a: General PW Related-Pull documentation for Project Worksheet creation for a PREPA contractor performing restoration work
12/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	0.3	No	Title III	\$160.80	Fee Application-Pull November Fee package for submittal
12/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.6	No	Restoration	\$321.60	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
12/27/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.6	No	Operations	\$321.60	Documentation-Tracking resources on the island for quality control
12/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	Recurring Financial Reports-Data Cleanup in Source File for Reporting Purposes
12/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	41	2.3	No	Operations	\$1,232.80	Documentation-Writing narratives for PREPA executive reporting to Governor
12/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	39	1.7	No	Transformation	\$911.20	Documentation-Narrative writing for legal proceedings surrounding Transformation
12/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.4	No	Operations	\$214.40	Internal Conference Call Participation-Participated in Coordination Call with team
12/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	Generation Plant Operations-response to P3 regarding questions on Yabucoa Energy Storage site RFP
12/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	Generation Plant Operations-review Siemens rate impact presentation for IRP
12/27/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	No	Title III	\$224.40	Fee Application-Final review of November fee statement
12/27/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.2	No	Title III	\$74.80	Fee Application-Send November fee statement to notice parties
12/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	No	Operations	\$468.00	Retail Rate Analysis-Discussions w/ staff re: FACWG January rates certification and process next steps
12/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	No	Operations	\$117.00	Retail Rate Analysis-Memo to Ankura staff re: FACWG January rates certification and process next steps
12/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.5	No	Operations	\$292.50	Retail Rate Analysis-Discussion w/ staff of draft memo to PREPA Board re: FAC/PPAC process in December
12/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	No	Operations	\$409.50	Retail Rate Analysis-Memo to Ankura staff re: suggestions for draft memo to Board re: December FAC/PPAC process
12/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.4	No	Operations	\$819.00	Business Process Improvement Initiatives-Review IRP preliminary findings from Siemens

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.2	No	Operations	\$702.00	Business Process Improvement Initiatives-Review revised supporting documentation related to mobile generation funding obligation
12/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	No	Restoration	\$936.00	Emergency Restoration - general-Refine approach for data collection and assessment of Hurricane Maria damage descriptions and required scopes of work
12/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.3	No	Operations	\$1,811.70	Environmental Compliance-Review Continuous Emission Monitoring Data for San Juan Fossil Boilers
12/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.9	No	Transformation	\$1,592.10	Generation Plant Analysis-Review Potential Netting Results for Nox and CO emissions for San Juan 5 & 6 Plus one other unit.
12/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Reviewed P3 timeline response
12/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	Data and Documents Management-Reviewed MEC timeline information for FEMA Reimbursement
12/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	Data and Documents Management-Updated Procurement Dashboard and Tracker
12/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	No	Restoration	\$321.60	Recurring Financial Reports-Reviewed Daily Operations reports for weekly creditor reporting
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	Budget Analysis-Analyzed Public Assistance DAC Pilot Assistance Program documents
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.7	Yes	Restoration	\$911.20	Budget Analysis-Analyzed the 428 Program policies/procedures related to DDD inspections
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.7	Yes	Operations	\$1,447.20	Business Process Improvement Initiatives-Developed additional edits to PREPA standard contract proformas
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60	Cost Analysis-Discussed Contractor payments for this week with PREPA treasury manager
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Finalized additional clause and edits to PREPA standard contract proformas
12/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend a telephonic meeting for the Commonwealth with the Creditors Mediation team related to current activities
12/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.7	No	Title III	\$1,300.50	Cash Flow Analysis-Created a cash flow review tool to utilize in future conversations with the FOMB to help them understand PREPA cash more correctly
12/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	1.6	No	Title III	\$1,224.00	Budget Analysis-Develop an actuals to budget comparison tool to utilize in comparing actuals to the 12/14 Approved Budget
12/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.3	No	Title III	\$1,759.50	Cash Flow Analysis-Evaluate cash flow history related to the time periods before the massive hurricanes of September 2017
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.2	No	Transformation	\$643.20	Custom Operating Reports-Reporting of the projects out for review and procurement for projects with near term procurement deadlines
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.7	No	Operations	\$375.20	199 - n/a: General PW Related-Pull documentation for Project Worksheet creation for a PREPA contractor performing restoration work
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	3.6	No	Operations	\$1,929.60	Monthly Performance Reports-Assessment of the KPI Dashboard for advisors and update for key milestones
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.6	No	Operations	\$321.60	Cost Analysis-Review regarding the response to invoicing questions pertaining to reasonableness of billing cost
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.2	No	Operations	\$107.20	Documentation-Discussion follow up on the billing and contract of S-3 to determine necessary documentation for invoice processing
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	No	Restoration	\$643.20	101 - Maria: Cobra (Transmission & Distribution)-Revise the Cobra Dashboard with an update of payments processed
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.9	No	Restoration	\$482.40	124 - Maria: Mutual Aid Parties (MOU)-Assessment of the payment process for Mutual Aid parties to review parties that have payments being issued
12/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.8	No	Transformation	\$964.80	Documentation-Reviewed Latest IRP Results
12/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	39	2.3	No	Transformation	\$1,232.80	Documentation-Continued Narrative writing for legal proceedings surrounding Transformation
12/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	3.2	No	Operations	\$1,715.20	Documentation-Work on PREPA overview presentation
12/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	1.6	No	Operations	\$857.60	Procurement Management-Review of Procurement timelines with P3 update
12/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-Input to FEP update for P3 Energy Storage RFP
12/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.7	No	Operations	\$1,620.00	Generation Plant Operations-review Siemens IRP 2018 Preliminary report of Long Term capacity Plan as forwarded from Navigant to FEP Gen Team
12/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	No	Operations	\$234.00	Contract Management-Create RFQI Proponents Summary Table
12/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.8	No	Operations	\$1,053.00	Contract Management-Fill in RFQI Proponents Summary Table for Proponent #1
12/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	No	Transformation	\$439.20	Generation Plant Analysis-Call with Navigant to discuss Siemens Presentation
12/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	No	Operations	\$603.90	Environmental Initiatives-Review Emission Estimates
12/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	No	Operations	\$384.30	Environmental Initiatives-Call with PREPA Environmental Staff to discuss preliminary Nox and CO emissions calculations
12/29/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.4	Yes	Operations	\$1,404.00	Contract Management-Fill in RFQI Proponents Summary Table for Proponent #2
12/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.5	No	Title III	\$1,147.50	Fuel Commodity Analysis-Accumulate relevant price data and build a tool to evaluate historical cash inflows
12/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	4.2	no	Operations	\$1,260.00	Business Process Improvement Initiatives-Reviewed PREPA Contract Proformas Report
12/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	no	Operations	\$270.00	Business Process Improvement Initiatives-Communication with FEP member regarding PREPA Contract Management forms
12/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.9	no	Operations	\$870.00	Business Process Improvement Initiatives-Reviewed existing PREPA Contract Management forms
12/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	4.3	No	Operations	\$2,304.80	Custom Financial Reports-Created Presentation Deck for Treasury meeting with PREPA
12/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.7	No	Title III	\$911.20	Recurring Financial Reports-Coordinated Data collection for the weekly creditor reporting package
12/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	No	Title III	\$321.60	Recurring Financial Reports-Updated Weekly DIP Generation Cost Report
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	3.7	No	Restoration	\$1,983.20	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.3	No	Operations	\$696.80	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	No	Operations	\$321.60	Documentation-Discussion follow up on the billing and contract of advisors and contractors to determine necessary documentation for invoice processing
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	No	Restoration	\$857.60	101 - Maria: Cobra (Transmission & Distribution)-Revise the Cobra Dashboard with an update of payments processed
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.9	No	Operations	\$482.40	Budget Analysis-Drafting a presentation for government and senior executive level to understand the current gating projects and funding sources for PREPA
12/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.4	No	Title III	\$1,836.00	Business Customer Analysis-Analyze the historical balances in government accounts receivable by class
12/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	3.4	No	Title III	\$2,601.00	Court Filings and Related Documents-Build a draft summary of current accounts receivable balances for potential use in the receivership motion

Date	Project	Employee	Title	Rate	Category (1)	Hours	On-Site	Fee Class	Fees	Narrative
12/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	2.6	No	Title III	\$1,989.00	Residential Customer Analysis-Evaluate the long-term historical migration of non-Governmental accounts receivable balances
12/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	No	Transformation	\$219.60	Generation Plant Analysis-Coordination with Navigant regarding fuel options
			subtotal:			1,641.80			\$975,562.60	
			less fee application credit hours			-15.4			-\$6,472.40	
			Grand Total:			1,626.40			\$969,090.20	

Note (1) - See Exhibit A for description of - Categories

Exhibit E
December 1, 2018 - December 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20181201	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	3
20181202	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	3
20181203	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	4
20181204	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	4
20181205	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	4
20181206	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	4
20181207	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	4
20181208	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	4
20181209	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	4
20181210	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	4
20181211	A. Scott Davis	Hotel	\$221.36	Marriott, SJ, PR	Davis - Horn - Balken - Monday	4
20181212	A. Scott Davis	Airfare	\$583.90	Airfare from San Juan, PR to Austin, TX	Davis - Horn - Balken - Monday	1
20181229	A. Scott Davis	Airfare	\$559.40	Airfare from Houston, TX to San Juan, PR	Davis - Horn - Balken - Monday	2
20181201	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	19
20181202	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	20
20181203	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	20
20181204	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	20
20181205	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	20
20181206	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	20
20181210	Allison Horn	Airfare	\$727.80	Airfare from Dallas to San Juan (round trip economy class)	Davis - Horn - Balken - Monday	9-10
20181210	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	11
20181211	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	11
20181212	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	11
20181213	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	11
20181214	Allison Horn	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	11
20181201	Buck Monday	Hotel	\$258.03	La Concha	Davis - Horn - Balken - Monday	21
20181209	Buck Monday	Hotel	\$221.36	Marriott	Davis - Horn - Balken - Monday	22
20181210	Buck Monday	Hotel	\$221.36	Marriott	Davis - Horn - Balken - Monday	22
20181211	Buck Monday	Hotel	\$221.36	Marriott	Davis - Horn - Balken - Monday	22
20181212	Buck Monday	Hotel	\$221.36	Marriott	Davis - Horn - Balken - Monday	22
20181213	Buck Monday	Hotel	\$221.36	Marriott	Davis - Horn - Balken - Monday	22
20181214	Buck Monday	Hotel	\$221.36	Marriott	Davis - Horn - Balken - Monday	22
20181215	Buck Monday	Airfare	\$603.90	Airfare from San Juan PR to Albuquerque, NM (Business Select Fare booked. Anytime fare charged to PREPA which is a difference of \$28)		
20181202	Chad Balken	Airfare	\$281.90	Airfare from Denver to San Juan	Davis - Horn - Balken - Monday	12
20181203	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	17
20181204	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	17
20181205	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	17
20181206	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	17
20181207	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	17
20181208	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	17
20181209	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	17
20181210	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	18
20181211	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	18
20181212	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	18
20181213	Chad Balken	Hotel	\$220.98	Hilton	Davis - Horn - Balken - Monday	18
20181214	Chad Balken	Airfare	\$281.90	Airfare from San Juan to Denver	Davis - Horn - Balken - Monday	16
20181201	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	1
20181202	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	1
20181203	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	2
20181204	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	2
20181205	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	2
20181206	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	2
20181207	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	5
20181208	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	6
20181209	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	6
20181210	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	6
20181211	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	6
20181212	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	6
20181213	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	6
20181214	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	8
20181215	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	8
20181216	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	8
20181217	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	8
20181218	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	8
20181219	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	8
20181220	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	10
20181221	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	10
20181222	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	10
20181223	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	10
20181224	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	10
20181225	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	11
20181226	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	11
20181227	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	11
20181228	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	32
20181229	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	32
20181230	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	12
20181231	David Whitten	Hotel	\$221.36	Marriott	Whitten - Germeroth - Hatanaka	12

Exhibit E
December 1, 2018 - December 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20181205	Gary Germeroth	Airfare	\$241.90	Airfare from Denver to San Juan	Whitten - Germeroth - Hatanaka	14
20181205	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR (charged at max rate of \$300/night)	Whitten - Germeroth - Hatanaka	19
20181205	Gary Germeroth	Airfare	\$10.99	United Wifi	Whitten - Germeroth - Hatanaka	31
20181206	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR (charged at max rate of \$300/night)	Whitten - Germeroth - Hatanaka	19
20181207	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR (charged at max rate of \$300/night)	Whitten - Germeroth - Hatanaka	19
20181208	Gary Germeroth	Airfare	\$236.90	Airfare from San Juan to Denver	Whitten - Germeroth - Hatanaka	17
20181203	Laura Hatanaka	Airfare	\$281.90	Airfare from Denver, CO to San Juan, PR	Whitten - Germeroth - Hatanaka	20
20181204	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	25
20181205	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	25
20181206	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	25
20181207	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	25
20181208	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	25
20181209	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	25
20181210	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	25
20181211	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	26
20181212	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	26
20181213	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	26
20181214	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	29
20181215	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	29
20181216	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	29
20181217	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	29
20181218	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	29
20181219	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	29
20181220	Laura Hatanaka	Hotel	\$258.03	La Concha	Whitten - Germeroth - Hatanaka	29
20181221	Laura Hatanaka	Airfare	\$463.90	Airfare from San Juan, PR to Denver, CO	Whitten - Germeroth - Hatanaka	27
20181201	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	6
20181202	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	6
20181203	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	7
20181204	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	7
20181205	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	7
20181206	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	7
20181216	Marcus Klintmalm	Airfare	\$956.00	Airfare from DFW to SJU (round trip business class, charged at economy rate - see documentation)	Klintmalm - Lee - Pollak - Kopenitz	1-2
20181216	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	8
20181217	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	8
20181218	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	8
20181219	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	8
20181220	Marcus Klintmalm	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	8
20181201	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	36
20181202	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	36
20181203	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	36-37
20181204	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	15
20181205	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	15
20181206	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	15
20181207	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	15
20181208	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	15
20181209	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	15
20181210	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	15
20181211	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	16
20181212	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	16
20181213	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	16
20181214	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	16
20181215	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	13
20181216	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	13
20181217	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	13
20181218	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	13
20181219	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	13
20181220	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	13
20181221	Matt Lee	Hotel	\$258.03	La Concha	Klintmalm - Lee - Pollak - Kopenitz	13
20181222	Matt Lee	Airfare	\$650.00	Airfare from Denver, CO to San Juan PR (half of round trip economy class ticket at max rate of \$650)	Klintmalm - Lee - Pollak - Kopenitz	9-11
20181201	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	34
20181202	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	34
20181203	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	34
20181204	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	34
20181205	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	35
20181206	Nathan Pollak	Hotel	\$258.03	La Concha, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	35
20181207	Nathan Pollak	Airfare	\$650.00	Airfare from San Juan, PR to Denver, CO (No Main Cabin Fare available, capped at \$650)	Klintmalm - Lee - Pollak - Kopenitz	29-30
20181207	Nathan Pollak	Airfare	\$10.00	American Wifi	Klintmalm - Lee - Pollak - Kopenitz	28
20181210	Nathan Pollak	Airfare	\$650.00	Airfare from Denver, CO to San Juan, PR (capped at \$650)	Klintmalm - Lee - Pollak - Kopenitz	17-18
20181210	Nathan Pollak	Hotel	\$300.00	San Juan Marriott, San Juan, PR (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	25
20181211	Nathan Pollak	Hotel	\$300.00	San Juan Marriott, San Juan, PR (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	26
20181212	Nathan Pollak	Hotel	\$300.00	San Juan Marriott, San Juan, PR (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	26
20181213	Nathan Pollak	Hotel	\$300.00	San Juan Marriott, San Juan, PR (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	26
20181214	Nathan Pollak	Hotel	\$300.00	San Juan Marriott, San Juan, PR (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	26
20181215	Nathan Pollak	Hotel	\$300.00	San Juan Marriott, San Juan, PR (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	26
20181216	Nathan Pollak	Hotel	\$272.44	San Juan Marriott, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	26

Exhibit E
December 1, 2018 - December 31, 2018

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20181217	Nathan Pollak	Hotel	\$272.44	San Juan Marriott, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	26
20181218	Nathan Pollak	Hotel	\$272.44	San Juan Marriott, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	26
20181219	Nathan Pollak	Hotel	\$272.44	San Juan Marriott, San Juan, PR	Klintmalm - Lee - Pollak - Kopenitz	26
20181220	Nathan Pollak	Airfare	\$358.90	Airfare from San Juan, PR to Denver, CO	Klintmalm - Lee - Pollak - Kopenitz	21-22
20181202	norm spence	Airfare	\$652.30	Airfare from Charleston, SC to San Juan, PR (round trip economy class)	Spence - Harmon - Wang - Filsinger - Oth	4
20181202	norm spence	Hotel	\$218.74	LaConcha	Spence - Harmon - Wang - Filsinger - Oth	5
20181203	norm spence	Hotel	\$218.74	LaConcha	Spence - Harmon - Wang - Filsinger - Oth	5
20181204	norm spence	Hotel	\$218.74	LaConcha	Spence - Harmon - Wang - Filsinger - Oth	5
20181205	norm spence	Hotel	\$218.74	LaConcha	Spence - Harmon - Wang - Filsinger - Oth	5
20181206	norm spence	Hotel	\$218.74	LaConcha	Spence - Harmon - Wang - Filsinger - Oth	5
20181211	norm spence	Airfare	\$777.60	Airfare from Charleston, SC to Orlando, FL (round trip economy class)	Spence - Harmon - Wang - Filsinger - Oth	1-2
20181211	norm spence	Hotel	\$195.07	springhill	Spence - Harmon - Wang - Filsinger - Oth	3
20181201	Paul Harmon	Hotel	\$258.12	Sheraton	Spence - Harmon - Wang - Filsinger - Oth	10
20181209	Paul Harmon	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Spence - Harmon - Wang - Filsinger - Oth	12
20181210	Paul Harmon	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Spence - Harmon - Wang - Filsinger - Oth	12
20181211	Paul Harmon	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Spence - Harmon - Wang - Filsinger - Oth	12
20181212	Paul Harmon	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Spence - Harmon - Wang - Filsinger - Oth	12
20181213	Paul Harmon	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Spence - Harmon - Wang - Filsinger - Oth	12
20181214	Paul Harmon	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Spence - Harmon - Wang - Filsinger - Oth	12
20181215	Paul Harmon	Airfare	\$603.90	Airfare from San Juan to Denver (Business Select fare = \$631.90, charged Anytime fare which is a difference of \$28)	Spence - Harmon - Wang - Filsinger - Oth	7
20181204	Stephen Kopenitz	Airfare	\$727.80	Round Trip economy Airfare from Dallas to San Juan	Klintmalm - Lee - Pollak - Kopenitz	39-40
20181204	Stephen Kopenitz	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	45
20181205	Stephen Kopenitz	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	45
20181206	Stephen Kopenitz	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	45
20181207	Stephen Kopenitz	Hotel	\$300.00	La Concha (charged at max rate of \$300/night)	Klintmalm - Lee - Pollak - Kopenitz	45
20181203	Tim Wang	Airfare	\$429.90	Economy Airfare from Denver to San Juan	Spence - Harmon - Wang - Filsinger - Oth	14
20181203	Tim Wang	Hotel	\$299.94	La Concha	Spence - Harmon - Wang - Filsinger - Oth	18
20181204	Tim Wang	Hotel	\$299.94	La Concha	Spence - Harmon - Wang - Filsinger - Oth	18
20181205	Tim Wang	Hotel	\$299.94	La Concha	Spence - Harmon - Wang - Filsinger - Oth	18
20181206	Tim Wang	Hotel	\$299.94	La Concha	Spence - Harmon - Wang - Filsinger - Oth	18
20181207	Tim Wang	Airfare	\$318.90	Airfare from San Juan to Denver (total fare without EarlyBird check-in charge)	Spence - Harmon - Wang - Filsinger - Oth	15-16
20181207	Todd Filsinger	Airfare	\$308.90	Airfare from San Juan to Denver	Spence - Harmon - Wang - Filsinger - Oth	19-20
20181209	Todd Filsinger	Airfare	\$388.10	Airfare from Denver to Newark (half of business fare)	Spence - Harmon - Wang - Filsinger - Oth	25-26
20181210	Todd Filsinger	Hotel	\$300.00	lexington hotel (charged at max rate of \$300/night)	Spence - Harmon - Wang - Filsinger - Oth	46
20181211	Todd Filsinger	Hotel	\$300.00	doubletree (charged at max rate of \$300/night)	Spence - Harmon - Wang - Filsinger - Oth	49
20181212	Todd Filsinger	Airfare	\$222.20	Airfare from JFK to San Juan (half of first class fare)	pence - Harmon - Wang - Filsinger - Othe	31-32
20181220	Todd Filsinger	Airfare	\$468.90	Airfare from San Juan to Denver	pence - Harmon - Wang - Filsinger - Othe	35-36
20181228	Todd Filsinger	Airfare	\$650.00	Airfare from Denver to San Juan (charged at max rate of \$650)	pence - Harmon - Wang - Filsinger - Othe	39-40
20181227	N/a	Other	\$50.19	FedEx to US Trustee in Puerto Rico November fee statement	pence - Harmon - Wang - Filsinger - Othe	6

Subtotal:	\$53,628.46
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Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
December-18

	Gary Germeroth	Paul Harmon	Tim Wang	Norm Spence	Steve Kopenitz	Nathan Pollak	Matt Lee	Buck Monday	David "Biff" Whitten	Alan Scott Davis	Laura Hatanaka	Marcus Klintmalm	Allison Horn	Chad Balken	Total
1-Dec-18		1				1	1	1	1	1		1	1		1
2-Dec-18				1		1	1	1	1	1		1	1	1	1
3-Dec-18			1	1		1	1		1	1	1	1	1	1	1
4-Dec-18			1	1	1	1	1		1	1	1	1	1	1	1
5-Dec-18	1		1	1	1	1	1		1	1	1	1	1	1	1
6-Dec-18	1		1	1	1	1	1		1	1	1	1	1	1	1
7-Dec-18	1		1		1	1	1		1	1	1	1			1
8-Dec-18	1						1		1	1	1	1			1
9-Dec-18		1					1	1	1	1	1	1			1
10-Dec-18		1				1	1	1	1	1	1	1	1	1	1
11-Dec-18		1		1		1	1	1	1	1	1	1	1	1	1
12-Dec-18		1				1	1	1	1	1	1	1	1	1	1
13-Dec-18		1				1	1	1	1		1	1	1	1	1
14-Dec-18		1				1	1	1	1	1	1	1	1	1	1
15-Dec-18		1				1	1	1	1	1	1	1			1
16-Dec-18						1	1		1			1			1
17-Dec-18						1	1		1		1	1			1
18-Dec-18						1	1		1		1	1			1
19-Dec-18						1	1		1		1	1			1
20-Dec-18						1	1		1		1	1	1		1
21-Dec-18							1		1		1				1
22-Dec-18							1		1		1				1
23-Dec-18									1						1
24-Dec-18									1						1
25-Dec-18									1						1
26-Dec-18									1						1
27-Dec-18									1						1
28-Dec-18									1						1
29-Dec-18									1	1					1
30-Dec-18										1					1
31-Dec-18										1					1
Total days per diem for meals	4	8	5	6	4	18	22	8	29	15	19	11	11	13	173
Total meal expense @ \$57/day	\$228.00	\$456.00	\$285.00	\$342.00	\$228.00	\$1,026.00	\$1,254.00	\$456.00	\$1,653.00	\$855.00	\$1,083.00	\$627.00	\$627.00	\$741.00	\$9,861.00
Total days per diem for travel	3	5	5	5	4	14	15	5	19	9	15	8	9	10	126
Total travel expense @ \$20/day	\$60.00	\$100.00	\$100.00	\$100.00	\$80.00	\$280.00	\$300.00	\$100.00	\$380.00	\$180.00	\$300.00	\$160.00	\$180.00	\$200.00	\$2,520.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to amend the contract dated 12/7/2017. This ammendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) highlighted dates are Saturdays and Sundays and Labor Day. Weekends are not reimbursed per diem for travel unless evidenced the employee is working.

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**FOURTEENTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM JANUARY 1, 2019 THROUGH JANUARY 31, 2019**

Name of Applicant	Filsinger Energy Partners, Inc.
Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	January 1, 2019 through January 31, 2019
Amount of Compensation ² :	\$1,351,526.32
Amount of Compensation sought as actual, reasonable and necessary with 10% discount:	\$1,094,733.90 (90% of \$1,216,371.00) ³
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$88,005.15

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Per the terms of the contract, the 10% labor discount will no longer apply if PREPA fails to pay within the fourteen (14) day pay window after the completion of the notice parties objection period per the services contract and the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*.

³ Of this amount, \$386,825.10 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$829,545.90 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$171,370.40 related to Restoration work, \$658,125.80 related to Operations, \$170,941.80 related to Transformation work, and \$215,933.00 related to Title III.

This is a X monthly ___ interim ___ final application.⁴

On March 18, 2019 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

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Marini Pietrantoni Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

⁴ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
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Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$1,094,733.90 for the reasonable and necessary consulting services FEP rendered to PREPA from January 1, 2018 through January 31, 2018 (the “Fee Period”) (90% of \$1,216,371.00). This amount is billed at a 10% labor discount rate as described in the FEP Professional Services Engagement Agreement which is subject to PREPA’s timely payment of FEP’s prior invoices in accordance with the Compensation Order and amended in FEP’s 2nd Amendment. Filsinger Energy Partners has voluntarily waived \$4,324.20 in fees related to fee application activities and \$18,613.25 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to

each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$1,351,526.32 in fees during the Fee Period. Pursuant to the Professional Services Engagement Letter, a 10% labor discount shall be applied⁵ resulting in an incurred amount of \$1,216,371.00 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$1,094,733.90 in the aggregate).

- **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 2,061.30 hours in connection with services rendered to PREPA during the Fee Period.
- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement.

⁵ A 10% Labor Discount is subject to PREPA's timely payment of FEP's invoices. This has been amended in FEP's 2nd Amendment indicating that invoices "will be paid within fourteen (14) calendar days after the approval of the Title III fee examiner's approval. To the extent PREPA exceeds the 14 days the labor discount will no longer apply"

On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

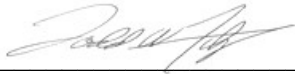
Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Department of Treasury is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of FEP. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____


Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Fourteenth Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from January 1, 2019 – January 31, 2019* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By: _____


Fernando Padilla Padilla
Administrator Restructuring and Fiscal
Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

January 1, 2019 - January 31, 2019

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>	<u>Amount with 10% Labor Discount</u>
1	Long-Range Forecasting	2.60	\$2,398.23	\$2,158.40
2	Annual Fiscal Forecast	-	\$0.00	\$0.00
3	Financial Reporting	75.60	\$43,922.97	\$39,530.40
4	Financial Management	38.70	\$28,093.16	\$25,283.80
5	Cash Management	11.10	\$8,639.47	\$7,775.50
6	Cash Flow Analysis	27.90	\$20,356.39	\$18,320.70
7	Accounts Receivable/Collections Analysis	26.60	\$22,041.66	\$19,837.50
8	Business Process Analysis	76.20	\$49,409.00	\$44,468.00
9	Capital Planning	5.10	\$4,335.00	\$3,901.50
10	Operational Planning	214.90	\$144,960.72	\$130,464.30
11	Restructuring Planning	171.80	\$114,169.89	\$102,752.90
12	Working Group Planning	38.00	\$26,306.28	\$23,675.50
13	Organizational Review	27.30	\$13,892.23	\$12,503.00
14	Competitor Analysis	0.90	\$765.00	\$688.50
15	Emergency Restoration Initiatives	93.60	\$58,575.30	\$52,717.60
16	Generation Analysis	114.70	\$82,675.62	\$74,408.00
17	Generation Resource Planning	159.50	\$105,458.52	\$94,912.60
18	Retail Rate Analysis	20.90	\$13,825.00	\$12,442.50
19	Risk Management Analysis	0.30	\$255.00	\$229.50
20	Environmental Analysis	84.30	\$51,072.22	\$45,965.00
21	Contract Management	219.10	\$125,563.32	\$113,006.90
22	Wholesale Operations	17.00	\$13,763.01	\$12,386.70
23	Retail Operations	23.70	\$16,051.36	\$14,446.20
24	T&D Operations	61.90	\$43,320.12	\$38,987.90
25	Long-Term Infrastructure Planning	73.60	\$49,520.64	\$44,568.50
26	Short-Term Infrastructure Planning	33.80	\$22,520.56	\$20,268.40
27	Procurement Compliance	100.50	\$62,093.04	\$55,883.40
28	Sales, General & Administrative Analysis	3.20	\$2,414.67	\$2,173.20
29	Operational Reform Implementation	32.20	\$17,839.17	\$16,055.30
30	Data Collection and Diligence	70.00	\$46,450.58	\$41,805.40
31	Reports	51.10	\$36,981.65	\$33,283.40
32	Hearings	-	\$0.00	\$0.00
33	Claims and Settlement Issues	1.40	\$833.78	\$750.40
34	Performance Analysis	7.80	\$4,772.59	\$4,295.30
35	Regulatory Analysis	2.30	\$1,489.34	\$1,340.40
36	Project Management	29.10	\$17,458.02	\$15,712.10
37	PREPA Meetings and Communications	46.90	\$30,947.64	\$27,852.90
38	Governing Board Meetings and Communications	22.90	\$16,494.98	\$14,845.40
39	Creditor Meetings and Communications	11.10	\$8,455.00	\$7,609.50
40	Fiscal Agency and Financial Advisory Authority Communications	0.70	\$595.00	\$535.50
41	Commonwealth Government Meetings and Communications	0.70	\$416.89	\$375.20
42	U.S. Federal Government Meetings and Communications	25.40	\$18,781.44	\$16,903.20
43	FOMB Meetings and Communications	17.30	\$13,751.71	\$12,376.50
44	Fee Application	11.50	\$4,804.71	\$4,324.20
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00	\$0.00
51	FEMA: 2D - Site Visits	3.80	\$1,266.65	\$1,140.00
52	FEMA: 2E - Project Description Development	11.60	\$6,908.50	\$6,217.60
53	FEMA: 2F - Project Scope Development	-	\$0.00	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00	\$0.00
71	Procurement	3.30	\$1,099.99	\$990.00
72	Permanent Work Initiatives	0.90	\$585.00	\$526.50
Subtotal:		2,072.80	\$1,356,331.03	\$1,220,695.20
<i>less credit for fee application hours</i>		<i>(11.50)</i>	<i>(\$4,804.71)</i>	<i>(\$4,324.20)</i>
Grand Total:		2,061.30	\$1,351,526.32	\$1,216,371.00

**Filsinger Energy Partners
Exhibit B**

January 1, 2019 - January 31, 2019

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>	<u>Amount with 10% Labor Discount</u>
Todd Filsinger	Senior Managing Director	\$842	84.6	\$79,148.38	\$71,233.20
Gary Germeroth	Managing Director	\$765	190.4	\$161,840.00	\$145,656.00
Paul Harmon	Managing Director	\$765	139.9	\$118,915.00	\$107,023.50
Stephen Kopenitz	Managing Director	\$725	49.9	\$40,197.44	\$36,177.50
Scott Davis	Director	\$585	181.8	\$118,170.00	\$106,353.00
Ronald Evans	Director	\$585	56.6	\$36,790.00	\$33,111.00
Mike Green	Senior Appraiser	\$495	0	\$0.00	\$0.00
Buck Monday	Director	\$612	143	\$97,240.00	\$87,516.00
Nathan Pollak	Director	\$585	157.1	\$102,115.00	\$91,903.50
Norm Spence	Director	\$600	109.9	\$73,267.03	\$65,940.00
Tim Wang	Director	\$585	22.2	\$14,430.00	\$12,987.00
Jill Kawakami	Associate Director	\$518	0	\$0.00	\$0.00
Chad Balken	Managing Consultant	\$536	163.8	\$97,552.73	\$87,796.80
Laura Hatanaka	Managing Consultant	\$536	200	\$119,112.00	\$107,200.00
Marcus Klintmalm	Managing Consultant	\$536	155.6	\$92,669.14	\$83,401.60
Matt Lee	Managing Consultant	\$549	173.9	\$106,079.00	\$95,471.10
David Whitten	Managing Consultant	\$536	63.4	\$37,758.50	\$33,982.40
Allison Horn	Consultant	\$300	170.8	\$56,932.76	\$51,240.00
Pam Morin	Consultant	\$374	9.9	\$4,114.04	\$3,702.60
Subtotal:			2,072.80	\$1,356,331.03	\$1,220,695.20
<i>less credit for fee application hours</i>			<i>(11.50)</i>	<i>(4,804.71)</i>	<i>(4,324.20)</i>
Grand Total:			2,061.30	\$1,351,526.32	\$1,216,371.00

EXHIBIT C
Summary of Disbursements for the period
January 1, 2019 - January 31, 2019

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$14,208.51	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$58,355.97	On island and approved other travel
Other	\$56.67	Fedex Fee statement to Puerto Rico Trustee
Subtotal:	\$72,621.15	
Meal per diem	\$12,084.00	Travel meals
Transportation per diem	\$3,300.00	Travel ground transportation
Total	\$88,005.15	

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/1/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.4	\$833.78	\$750.40	No	Title III	Recurring Financial Reports-Updated Weekly DIP Generation Cost Report
1/1/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	No	Title III	Recurring Financial Reports-Updated Weekly Generation Status Creditor Report
1/2/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	1.1	\$715.00	\$643.50	No	Operations	Generation Asset Modeling-Review results of ESM and S4S2B IRP cases
1/2/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	3.2	\$1,066.66	\$960.00	no	Operations	Business Process Improvement Initiatives-Analyzed recommended additional articles in the PREPA Contract Proformas Report
1/2/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	2.6	\$866.66	\$780.00	no	Operations	Business Process Improvement Initiatives-Created Contractor Correspondence Checklist
1/2/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.2	\$400.00	\$360.00	no	Operations	Business Process Improvement Initiatives-Created Contractor Correspondence Log
1/2/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	30	1.1	\$366.66	\$330.00	no	Operations	Recurring Operating Reports-Analyzed Creditor Meeting Materials
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	No	Title III	Recurring Financial Reports-Finalized Weekly Generation Status Creditor Report
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.1	\$655.12	\$589.60	No	Title III	Recurring Financial Reports-Edited Grid Status Report
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.8	\$476.45	\$428.80	No	Title III	Recurring Financial Reports-Finalized Weekly DIP Generation Cost Report
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.9	\$536.00	\$482.40	No	Title III	Recurring Financial Reports-Created Accounts Payable Weekly Creditor Report
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	2.4	\$1,429.34	\$1,286.40	No	Title III	Recurring Financial Reports-Coordinated data collection for the remaining weekly creditor reports with the Ankura Team
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.6	\$952.90	\$857.60	No	Operations	Custom Financial Reports-Edited Treasury Presentation for FEP/PREPA/US Treasury meeting
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.8	\$476.45	\$428.80	No	Operations	Custom Financial Reports-Attended Treasury Presentation Discussion Teleconference
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.8	\$476.45	\$428.80	No	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	1.6	\$952.90	\$857.60	No	Title III	101 - Maria: Cobra (Transmission & Distribution)-Discussion with advisors to discuss Cobra invoiced and payment amounts for PW 251 and PW 466 for cash flow reporting
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	25	0.9	\$536.00	\$482.40	No	Title III	Generation Infrastructure Improvements-Update call with Citi to discuss current fiscal plan and IRP status
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	0.8	\$476.45	\$428.80	No	Operations	Budget Analysis-Call to discuss the current gating projects and funding sources for PREPA including FEMA, CDBG, and other private sources
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	1.3	\$774.23	\$696.80	No	Transformation	Generation Infrastructure Improvements-Assess IRP status and different cases that align with PREPA procurement projects
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	2.9	\$1,727.12	\$1,554.40	No	Operations	Budget Analysis-Drafting a presentation for government and senior executive level to understand the current gating projects and funding sources for PREPA
1/2/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.2	\$800.00	\$720.00	No	Operations	Generation Plant Operations-Citi update call on CIM
1/2/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.8	\$1,200.01	\$1,080.00	No	Operations	Generation Plant Operations-Review Siemens draft IRP summary for LTCE Results
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.9	\$536.00	\$482.40	Yes	Restoration	Budget Analysis-Discussed various Contractor late payments with PREPA Treasury
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.8	\$476.45	\$428.80	Yes	Restoration	Contract Management-Evaluated meeting to be held with FEMA on PW's with DFMO Team
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	2.2	\$1,310.23	\$1,179.20	Yes	Restoration	Contract Management-Participated in PREPA/FEMA/COR3 meeting to discuss amending PW 466
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.9	\$536.00	\$482.40	Yes	Restoration	Contract Management-Participated in FEP conference call to discuss treasury presentation
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	2.1	\$1,250.68	\$1,125.60	Yes	Restoration	Budget Analysis-Analyzed FEMA requested documentation required for PW 466 process
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	1.1	\$655.12	\$589.60	Yes	Operations	Budget Analysis-Analyzed which contract forms to utilize for Contact Management Initiative
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	3.0	\$2,550.00	\$2,295.00	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel to discuss the tactics in presenting the Company's position in the receivership action
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	2.0	\$1,700.00	\$1,530.00	No	Title III	Recurring Operating Reports-Analyze the underlying operational information required to develop the weekly reporting package required for the Commonwealth Loan
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	1.2	\$1,020.00	\$918.00	No	Title III	13-Week Cash Flow Reports-Evaluate weekly cash inflows and outflows to create the cash flow comparison analysis required under the terms of the Commonwealth Loan
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	9	0.7	\$595.00	\$535.50	No	Title III	Capital Analysis-Validate the determination of the amount of the current interest due on the Commonwealth Loan
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	1.0	\$850.00	\$765.00	No	Title III	Generation Plant Operations-Analyze weekly generation activities in order to develop the report required under the terms of the Commonwealth Loan
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	1.2	\$1,020.00	\$918.00	No	Operations	Generation Plant Operations-Gather appropriate data and information required to evaluate the current status of operations at the San Juan facility
1/2/2019	Puerto Rico	Pam Morin	Consultant	\$416	\$374	44	1.1	\$457.12	\$411.40	No	Title III	Fee Application-Review December expense documentation for the fee statement
1/2/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	29	2.7	\$2,295.00	\$2,065.50	No	Operations	Generation Plant Operations-Evaluated current generation plant outages
1/2/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	29	0.7	\$595.00	\$535.50	Yes	Title III	Pro Forma Development-Participated in Privatization Call with Citi and others
1/2/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	2.8	\$1,820.00	\$1,638.00	Yes	Operations	Contract Management-Fill in RFQJ Proponents Summary Table for Proponent #3
1/2/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	3.2	\$2,080.00	\$1,872.00	Yes	Operations	Contract Management-Fill in RFQJ Proponents Summary Table for Proponent #4
1/2/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	2.1	\$1,365.00	\$1,228.50	Yes	Operations	Contract Management-Fill in RFQJ Proponents Summary Table for Proponent #5
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	42	2.7	\$1,608.01	\$1,447.20	No	Operations	Documentation-Worked on creation of Treasury Update Presentation
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	42	1.0	\$595.56	\$536.00	No	Operations	Documentation-Participated in Call regarding Treasury Update Presentation
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	41	0.7	\$416.89	\$375.20	No	Transformation	Procurement Development-Participated in update call with Transformation Advisors
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	42	2.4	\$1,429.34	\$1,286.40	No	Operations	Documentation-Updated Generation Portion of Presentation for Treasury
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	42	1.3	\$774.23	\$696.80	No	Restoration	Documentation-Researched FEMA/COR3/PREPA funding processes
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	0.5	\$297.78	\$268.00	No	Operations	Retail Rate Analysis-Email communication with team regarding Gen Initiatives presentation
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	13	0.3	\$178.67	\$160.80	No	Operations	Documentation-Spoke with team regarding PREPA Summary Presentation
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	1.1	\$655.12	\$589.60	No	Operations	Retail Rate Analysis-Updated Grid Initiatives Deck with updated information regarding energy storage
1/2/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.4	\$260.00	\$234.00	No	Operations	Business Process Improvement Initiatives-Discuss treasury presentation with FEP staff
1/2/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.6	\$390.00	\$351.00	No	Operations	Business Process Improvement Initiatives-Review energy system modernization grid initiatives presentation
1/2/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.6	\$366.00	\$329.40	No	Operations	Fuel Commodity Analysis-Conference call with PREPA environmental staff related to emissions studies for SJ 5&6
1/2/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.3	\$793.00	\$713.70	No	Operations	Fuel Commodity Analysis-Review Emissions calculations for SJ 5 & 6
1/2/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.1	\$671.00	\$603.90	No	Operations	Environmental Initiatives-Conference call with PREPA environmental staff, tetrach, and legal counsel
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.4	\$466.66	\$420.00	Yes	Operations	Business Process Improvement Initiatives-Meeting with FEP member regarding Contract Management forms that need to be created in order to improve PREPA's Contract Management
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	2.1	\$699.99	\$630.00	Yes	Operations	Business Process Improvement Initiatives-Drafted PREPA Insurance and Bonds Checklist
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	2.2	\$733.33	\$660.00	Yes	Operations	Business Process Improvement Initiatives-Created PREPA Close-Out Checklist
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.4	\$466.66	\$420.00	Yes	Operations	Business Process Improvement Initiatives-Reviewed Article 3 ("Consideration") in PREPA Contract Proformas Report
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.2	\$400.00	\$360.00	Yes	Operations	Business Process Improvement Initiatives-Reviewed Article 34 ("Payment to Contractor") in PREPA Contract Proformas Report

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.8	\$1,072.01	\$964.80	No	Operations	Custom Financial Reports-Edited Treasury Presentation for FEP/PREPA/US Treasury meeting
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	No	Operations	Custom Financial Reports-Attended Treasury Presentation Discussion Teleconference
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.3	\$774.23	\$696.80	No	Operations	Custom Financial Reports-Coordinated Data Collection from T&D for the treasury presentation
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.4	\$833.78	\$750.40	No	Restoration	Data and Documents Management-Updated MPMT Status tracker and dashboard
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.3	\$178.67	\$160.80	No	Restoration	Data and Documents Management-Coordinated with MPMT team to gather data for the dashboard and tracker
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	1.6	\$952.90	\$857.60	No	Operations	Budget Analysis-Drafting a presentation for government and senior executive level to understand the current gating projects and funding sources for PREPA
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.6	\$357.34	\$321.60	No	Restoration	124 - Maria: Mutual Aid Parties (MOU)-Discuss with Mutual Aid representatives for the MOU companies and PREPA advisors the current pressing issues
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	52	2.6	\$1,548.46	\$1,393.60	No	Restoration	Permanent Work - T&D-Review schedule for the FEMA 428 required damage assessment reports in order to ensure quick deployment of sources
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	52	0.8	\$476.45	\$428.80	No	Restoration	Permanent Work - T&D-Internal discussion to review the proposal for the deployment of resources for the damage assessments
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	1.3	\$774.23	\$696.80	No	Operations	Cash Flow Analysis-Assess the billing progress reports from customer service
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	0.8	\$476.45	\$428.80	No	Operations	Budget Analysis-Assess the budgeting expense justification for review of discounts and acceptable items
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	52	3.9	\$2,322.68	\$2,090.40	No	Restoration	Permanent Work - T&D-Drafting of a presentation for treasury and PR government showing proposal to obtain data for the damage assessment reports
1/3/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.5	\$1,020.00	\$918.00	No	Transformation	Transmission Infrastructure Improvements-Researching schedule for transmission system damage assessment
1/3/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.1	\$748.00	\$673.20	No	Transformation	Distribution Infrastructure Improvements-Developing proposed schedule for distribution damage assessment
1/3/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.8	\$544.00	\$489.60	No	Transformation	Transmission Infrastructure Improvements-Discussions with FEP staff regarding damage assessment schedules
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.2	\$714.67	\$643.20	Yes	Restoration	Budget Analysis-Analyzed planning requirements associated with the DDD assessments
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	2.8	\$1,667.57	\$1,500.80	Yes	Restoration	Budget Analysis-Developed schedule for performing the DDD assessment reports
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	2.1	\$1,250.68	\$1,125.60	Yes	Operations	Business Process Improvement Initiatives-Developed various forms and processes associated with the CMII
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	5	1.2	\$714.67	\$643.20	Yes	Restoration	Cost Analysis-Reviewed contractor payment issues with PMO management
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	0.7	\$416.89	\$375.20	Yes	Operations	Budget Analysis-Reviewed contract forms after input completed to ensure correctness
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.8	\$476.45	\$428.80	Yes	Restoration	Budget Analysis-Discussed execution plan for DDD with FEP team
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.8	\$1,072.01	\$964.80	Yes	Restoration	Budget Analysis-Developed execution plan for DDD together with FEP team
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.6	\$357.34	\$321.60	Yes	Restoration	Budget Analysis-Prepared draft discussion for DDD to FEP team
1/3/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	3.5	\$2,975.00	\$2,677.50	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel to outline certain operational elements of the Filsinger declaration related to the receivership motion
1/3/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	1.9	\$1,615.00	\$1,453.50	No	Title III	Business Customer Analysis-Analyze the specific cash payment activities of certain state and federal agencies back to December 2014 to determine payment attribution to invoices
1/3/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	3.9	\$3,315.00	\$2,983.50	No	Title III	Business Customer Analysis-Initiate the update of payment activity attribution to specific invoices for specific government corporation entities through November 2018
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	29	0.6	\$510.00	\$459.00	Yes	Operations	Generation Plant Operations-Updated status of current generation plant outages
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	25	1.1	\$935.00	\$841.50	Yes	Transformation	Transmission & Distribution Charge Analysis-Meetings with staff regarding the damage assessment process
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	25	1.8	\$1,530.00	\$1,377.00	Yes	Transformation	Transmission & Distribution Charge Analysis-Reviewed damage assessment process schedule
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	29	3.2	\$2,720.00	\$2,448.00	Yes	Title III	Pro Forma Development-Reviewed latest draft of the Citi Confidential Information Memorandum
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.4	\$1,190.00	\$1,071.00	Yes	Transformation	Generation Plant Analysis-Met with PREPA staff regarding mobile generation FEMA funding justification
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.1	\$935.00	\$841.50	Yes	Operations	Fuel Commodity Analysis-Reviewed fuel conversation letter for SJ5&6 to FOMB
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	25	1.2	\$1,020.00	\$918.00	Yes	Transformation	Transmission & Distribution Charge Analysis-Conference call with staff regarding revised process for FEMA damage assessments
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.6	\$390.00	\$351.00	Yes	Transformation	Distribution Infrastructure Improvements-Research FEMA 428 procedures for staff
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	1.6	\$1,040.00	\$936.00	Yes	Restoration	Distribution Infrastructure Improvements-Discuss w/ staff Damage Description and Dimensions (DDD), Scope of Work (SOW), and Hazard Mitigation Proposal (HMP) schedule requirements w/ staff
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	2.1	\$1,365.00	\$1,228.50	Yes	Restoration	Distribution Infrastructure Improvements-Build DDD procurement and execution schedule
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.4	\$260.00	\$234.00	Yes	Restoration	Distribution Infrastructure Improvements-Review DDD procurement and execution schedule with staff
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	1.3	\$845.00	\$760.50	Yes	Restoration	Distribution Infrastructure Improvements-Incorporate staff comments into DDD procurement and execution schedule
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.2	\$780.00	\$702.00	Yes	Operations	Contract Management-Fill in RFQI Proponents Summary Table for Proponent #6
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.3	\$195.00	\$175.50	Yes	Restoration	Distribution Infrastructure Improvements-Memo to staff re: requirements for DDD field assessment technology
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.7	\$455.00	\$409.50	Yes	Operations	Contract Management-Work on filling in RFQI Proponents Summary Table for Proponent #7
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.8	\$520.00	\$468.00	Yes	Restoration	Distribution Infrastructure Improvements-Discussion w/ staff re: DDD execution schedule
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	1.8	\$1,170.00	\$1,053.00	Yes	Restoration	Distribution Infrastructure Improvements-Develop alternative draft DDD execution schedule
1/3/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.6	\$390.00	\$351.00	Yes	Restoration	Distribution Infrastructure Improvements-Memo to staff re: alternative DDD execution schedule
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	3	1.3	\$774.23	\$696.80	No	Title III	Recurring Financial Reports-Investigated Data Discrepancies between PREPA Accounts Receivable data
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	42	2.2	\$1,310.23	\$1,179.20	No	Operations	Documentation-Created Summary of FEMA/COR3/PREPA Funding Process
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	3	1.2	\$714.67	\$643.20	No	Title III	Custom Financial Reports-Analyzed new custom report from PREPA IT on customer segmented AR
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	0.9	\$536.00	\$482.40	No	Operations	Internal Conference Call Participation-Participated in planning call regarding new presentation need
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	42	3.2	\$1,905.79	\$1,715.20	No	Restoration	Documentation-Created new presentation on DDD Plan of Action
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	10	1.3	\$774.23	\$696.80	No	Operations	Documentation-Reviewed most recent draft of ESO PMO document
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	42	0.7	\$416.89	\$375.20	No	Restoration	Documentation-Revised DDD Plan of Action Presentation prior to submittal
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	11	0.4	\$260.00	\$234.00	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss PREPA operations with legal advisors
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	11	2.2	\$1,430.00	\$1,287.00	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss PREPA operational improvement initiatives with PREPA legal advisor
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	11	1.7	\$1,105.00	\$994.50	No	Title III	Court Filings and Related Documents-Review draft declaration with PREPA legal advisor
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.7	\$455.00	\$409.50	No	Restoration	Emergency Restoration - General-Review damage assessment requirements under FEMA funding procedures

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.8	\$520.00	\$468.00	No	Restoration	Emergency Restoration – General-Discuss damage assessment approach with FEP staff
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	2.2	\$1,430.00	\$1,287.00	No	Restoration	Emergency Restoration – General-Update damage assessment approach discussion presentation for PREPA executive management visit to D.C.
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.9	\$585.00	\$526.50	No	Operations	Business Process Improvement Initiatives-Follow up with COR3 and FEMA staff regarding mobile generation PW obligation
1/3/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.7	\$427.00	\$384.30	No	Operations	Environmental Initiatives-Call with Black & Veatch to discuss environmental design issues
1/4/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	3.7	\$1,233.32	\$1,110.00	Yes	Operations	Business Process Improvement Initiatives-Made revisions to PREPA Contract Proformas Report
1/4/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.2	\$400.00	\$360.00	yes	operations	Business Process Improvement Initiatives-Meeting with FEP member to discuss changes made to PREPA Contract Proformas Report
1/4/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	29	3.1	\$1,033.32	\$930.00	Yes	Operations	Business Process Improvement Initiatives-Analyzed WP180 December trackers
1/4/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	2.2	\$1,310.23	\$1,179.20	No	Operations	Data and Documents Management-Drafted MPMT and OCPC Historical Document for Declaration Statement
1/4/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.7	\$1,012.45	\$911.20	No	Operations	Data and Documents Management-Edited MPMT and OCPC Historical Document for Declaration Statement
1/4/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.3	\$178.67	\$160.80	No	Restoration	Data and Documents Management-Coordinated MSA for permanent work RFP info
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	4.3	\$2,560.91	\$2,304.80	No	Transformation	Custom Operating Reports-Drafting of the report for the governors report of the projects out for review and procurement
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	52	2.1	\$1,250.68	\$1,125.60	No	Restoration	Permanent Work – T&D-Drafting of a presentation for treasury and PR government showing proposal to obtain data for the damage assessment reports
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	34	0.3	\$178.67	\$160.80	No	Operations	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	29	1.3	\$774.23	\$696.80	No	Operations	Business Process Improvement Initiatives-Assess project leads and steering committee on WP180 initiatives
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	21	0.4	\$238.22	\$214.40	No	Operations	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
1/4/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.6	\$1,066.67	\$960.00	No	Operations	Generation Plant Operations-provide input to FEP analysts on schedule for mobile generator option
1/4/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.8	\$1,200.01	\$1,080.00	No	Operations	Generation Plant Operations-provide summary to FEP analysts for scope, budget, schedule for Costa Sur 5&6 Reliability project
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	1.9	\$1,131.56	\$1,018.40	Yes	Operations	Budget Analysis-Developed wording for Division of Responsibility for the CMII
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.7	\$416.89	\$375.20	Yes	Transformation	Contract Management-Reviewed Access to Federal Funds for Recovery document
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	2.8	\$1,667.57	\$1,500.80	Yes	Restoration	Budget Analysis-Discussed DDD assessment with Cobra and implementation measures
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	0.7	\$416.89	\$375.20	Yes	Operations	Budget Analysis-Reviewed Contract proformas for correctness and edited as required
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.4	\$833.78	\$750.40	Yes	Restoration	Contract Management-Analyzed Justification for 3 mobile generator units for San Juan 5 and 6
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.4	\$238.22	\$214.40	Yes	Operations	Contract Management-Discussed Justification for 3 mobile generator units with FEMA
1/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	1.3	\$1,105.00	\$994.50	No	Title III	Recurring Operating Reports-Prepare talking points and analyses required for the bi-weekly meeting with the Creditors Mediation team
1/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	39	0.7	\$595.00	\$535.50	No	Title III	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team providing an update on financial and operational activities
1/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	3.0	\$2,550.00	\$2,295.00	No	Title III	Business Customer Analysis-Continue work on the update of payment activity attribution to specific invoices for specific government corporation entities through November 2018
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	3.1	\$2,635.00	\$2,371.50	Yes	Operations	Generation Plant Operations-Site visit to San Juan Station to get unit outages status updates
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	2.7	\$2,295.00	\$2,065.50	Yes	Operations	Generation Plant Operations-Site Visit to Palo Seco Station to get update on Unit 4 repairs
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.1	\$935.00	\$841.50	Yes	Operations	Generation Plant Operations-Prepared justification memo for Costa Sur Reliability improvement
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.9	\$765.00	\$688.50	Yes	Transformation	Generation Plant Analysis-Reviewed PREPA mobile generation justification memo
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	29	1.1	\$935.00	\$841.50	Yes	Title III	Pro Forma Development-Prepared comments on Citi CIM
1/4/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	2.9	\$1,885.00	\$1,696.50	Yes	Operations	Contract Management-Work on filling in RFQI Proponents Summary Table for Proponent #7
1/4/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.9	\$585.00	\$526.50	Yes	Restoration	Distribution Infrastructure Improvements-Discussion w/ PREPA T&D staff re: gating issues associated with permanent work DDDs
1/4/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	1.2	\$780.00	\$702.00	Yes	Transformation	Distribution Infrastructure Improvements-Discussion w/ staff & contractor re: permanent work design support
1/4/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.8	\$520.00	\$468.00	Yes	Restoration	Distribution Infrastructure Improvements-Review DDD/SOW package & RFI from FEMA
1/4/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.4	\$260.00	\$234.00	Yes	Transformation	Distribution Infrastructure Improvements-Memo to staff re: considerations for accelerating permanent work packages development
1/4/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	0.7	\$563.89	\$507.50	No	Operations	Transmission Operations-Conference call with FEP staff member to provide update on T&D vegetation management initiative
1/4/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	0.5	\$402.78	\$362.50	No	Operations	Transmission Operations-Summarize vegetation management next step plan
1/4/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	0.6	\$483.34	\$435.00	No	Operations	Business Process Improvement Initiatives-Conference call with FEP staff and attorney to provide overall summary of WP 180 initiative process and history
1/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	25	2.2	\$1,310.23	\$1,179.20	No	Operations	Documentation-Reviewed Governors Key Projects Submissions prior to submittal
1/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	33	1.4	\$833.78	\$750.40	No	Title III	Documentation-Worked on write-up of the history of MPMT for legal team
1/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	26	0.8	\$476.45	\$428.80	No	Operations	Procurement Management-Worked on update for Mobile Generation RFP for leadership team
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	11	3.2	\$2,080.00	\$1,872.00	No	Title III	Court Filings and Related Documents-Review draft declaration with PREPA legal advisor and provide feedback on same
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	11	3.6	\$2,340.00	\$2,106.00	No	Title III	Court Filings and Related Documents-Provide input to draft declaration regarding PREPA operations and restoration activities
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.3	\$195.00	\$175.50	No	Restoration	Emergency Restoration – General-Discuss with PREPA legal advisor the use of restoration contractors for assistance with damage assessment data collection
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.8	\$520.00	\$468.00	No	Operations	Business Process Improvement Initiatives-Follow up with PREPA staff regarding FEMA reimbursements for restoration related expenses
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.4	\$260.00	\$234.00	No	Operations	Procurement Review-Review memoranda regarding mobile generation procurement funding
1/4/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.3	\$1,403.00	\$1,262.70	No	Operations	Environmental Initiatives-Review New Source Review Document prepared by Tetratich
1/4/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.4	\$244.00	\$219.60	No	Operations	Environmental Initiatives-Discussions with Tetratich regarding contingency plans
1/5/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.2	\$800.00	\$720.00	No	Operations	Generation Plant Operations-FEP generation discussion regarding background for considering LPG fuel option for PREPA Northern Generation Initiative
1/7/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.1	\$655.12	\$589.60	Yes	Title III	Recurring Financial Reports-Updated Generation Cost Weekly DIP report
1/7/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	Yes	Title III	Recurring Financial Reports-Updated Generation Status Weekly Creditor Report
1/7/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	Yes	Title III	Recurring Financial Reports-Updated Grid Status Report
1/7/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	1.9	\$1,131.56	\$1,018.40	Yes	Operations	Business Process Improvement Initiatives-Reviewed WP 180 Tracker Slides

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.2	\$732.00	\$658.80	Yes	Operations	Environmental Initiatives-Internal discussions regarding potential need for post-combustion control equipment at San Juan.
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.9	\$1,769.00	\$1,592.10	Yes	Operations	Environmental Initiatives-Review EPA New Source Review guidance documents
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.7	\$427.00	\$384.30	Yes	Transformation	Generation Plant Analysis-Preparation for ESM call with Navigant and FEMA
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.9	\$549.00	\$494.10	Yes	Transformation	Generation Plant Analysis-Participate in call with Navigant and FEMA
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.6	\$366.00	\$329.40	Yes	Operations	Environmental Compliance-Correspondence with PREPA environmental staff and legal counsel
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.1	\$1,281.00	\$1,152.90	Yes	Operations	Environmental Initiatives-Review Permitting Approach Document developed by fuel provider
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.8	\$488.00	\$439.20	Yes	Transformation	Generation Plant Analysis-Participate in Conference Call with Citi
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	2.4	\$2,040.00	\$1,836.00	Yes	Operations	Generation Plant Operations-Edited Costa Sur 5&6 Performance Improvement Initiative Document
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	2.1	\$1,785.00	\$1,606.50	Yes	Operations	Generation Plant Operations-Reviewed potential for NG delivery quantity for Palo Seco
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	2.7	\$2,295.00	\$2,065.50	Yes	Operations	Fuel Commodity Analysis-Reviewed Mitsubishi proposal for SJ 5&6 conversion
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.9	\$765.00	\$688.50	Yes	Operations	Fuel Commodity Analysis-Fuel supply strategy call with Navigant and FEMA
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	0.5	\$425.00	\$382.50	Yes	Title III	Generation Plant Analysis-Update call with Citi on Restructuring
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	2.3	\$766.66	\$690.00	yes	Operations	Business Process Improvement Initiatives-Reviewed Revised Contract Proformas report
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.6	\$200.00	\$180.00	yes	Operations	Data and Documents Management-Developed Contract Invoice Concurrence Sheet
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	0.9	\$300.00	\$270.00	Yes	Operations	Renewable Portfolio Analysis-Meeting with FEP members to discuss PBIL's relationship with PREPA
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.9	\$300.00	\$270.00	Yes	Operations	Data and Documents Management-Discuss Contract Management forms that need to be created for PREPA
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.8	\$266.66	\$240.00	Yes	Operations	Data and Documents Management-Drafted Contract Change Notice form for PREPA contract management improvement
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.7	\$233.33	\$210.00	Yes	Operations	Data and Documents Management-Created Contract Change Notice Log for PREPA contract management improvement
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.2	\$400.00	\$360.00	Yes	Operations	Renewable Generation Initiatives-Analyzed Summary of Work Plan Relating to Renewable Power Projects
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.9	\$300.00	\$270.00	Yes	Operations	Data and Documents Management-Drafted Description of Change Order for Contract Change Order form
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.8	\$266.66	\$240.00	Yes	Operations	Data and Documents Management-Created Contract Amendment form for PREPA contract management improvement
1/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	2.2	\$1,870.00	\$1,683.00	No	Title III	Court Filings and Related Documents-Complete the preliminary drafting of a portion of a potential declaration related to the receivership motion
1/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	39	0.6	\$510.00	\$459.00	No	Title III	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Initiate the generation of potential Responses for the latest set of Creditor Mediation follow up requests
1/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	0.1	\$85.00	\$76.50	No	Title III	13-Week Cash Flow Reports-Meeting with Ankura personnel regarding the initial planning needed for the development of the Proposed Budget
1/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	1.1	\$935.00	\$841.50	No	Title III	Contract Analysis & Evaluation-Analyze a Creditor request related to the refueling contract for San Juan #5 and #6
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	21	1.2	\$714.67	\$643.20	No	Operations	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	1.7	\$1,012.45	\$911.20	No	Operations	Cash Flow Analysis-Invoice review for contractors billing processes
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	1.3	\$774.23	\$696.80	No	Operations	Custom Operating Reports-Assess the open project items in procurement and within PREPA for management review
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	16	0.9	\$536.00	\$482.40	No	Operations	Generation Plant Operations-Pull emissions and generations data for comparable facilities to PREPA's generation plants and generation plants on the island
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	16	2.1	\$1,250.68	\$1,125.60	No	Operations	Generation Plant Operations-Comparison research on similar GT gas units with similar technologies as units used on the island
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	23	0.9	\$536.00	\$482.40	No	Operations	Cash Flow Analysis-Meeting with customer service to discuss the current status of the billing progress report and the data pulled
1/7/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.4	\$1,600.01	\$1,440.00	No	Operations	Generation Plant Operations-Review MHI performance guarantees offered to NFE for San Juan 5&6 Fuel Conversion contract
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	2.8	\$1,667.57	\$1,500.80	Yes	Restoration	Budget Analysis-Analyzed Technical and Financial Funding document prepared by COR3
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	1.6	\$952.90	\$857.60	Yes	Restoration	Budget Analysis-Reviewed numerous documentation related to DDD assessment reports
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	0.6	\$357.34	\$321.60	Yes	Restoration	Budget Analysis-Discussed plan with Cobra to provide resources for DDD assessment reports
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	0.6	\$357.34	\$321.60	Yes	Restoration	Budget Analysis-Participated in FEP team meeting to discuss DDD assessment reporting
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.5	\$893.34	\$804.00	Yes	Operations	Budget Analysis-Participated in meeting with O'Melveny attorneys to present CMII
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.9	\$536.00	\$482.40	Yes	Operations	Budget Analysis-Incorporated additional templates for implementing CMII execution plan
1/7/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	2.9	\$1,727.12	\$1,554.40	No	Operations	Documentation-Review of COR3 ESM Presentation
1/7/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	1.6	\$952.90	\$857.60	No	Restoration	Procurement Development-Research into approach and ramification of the DDD Proposal
1/7/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	1.6	\$1,040.00	\$936.00	Yes	Restoration	Distribution Infrastructure Improvements-Discuss w/ staff re: status & next steps for DDD/SOW work plan
1/7/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	2.4	\$1,560.00	\$1,404.00	Yes	Operations	Contract Management-Work on AMI RFQI summary matrix
1/7/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	1.4	\$910.00	\$819.00	Yes	Restoration	Distribution Infrastructure Improvements-Review DDD/SOW presentation w/staff
1/7/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.6	\$390.00	\$351.00	Yes	Restoration	Distribution Infrastructure Improvements-Update draft DDD SOW presentation
1/7/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.3	\$195.00	\$175.50	Yes	Restoration	Distribution Infrastructure Improvements-Memo to staff re: updated draft DDD/SOW presentation
1/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	23	1.0	\$935.56	\$842.00	No	Operations	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with consumer service
1/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	31	3.7	\$3,461.57	\$3,115.40	No	Title III	Documentation-Review draft declaration
1/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	30	2.5	\$2,338.90	\$2,105.00	No	Title III	Data and Documents Management-Review discovery requirements
1/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	42	3.1	\$2,900.24	\$2,610.20	No	Title III	Interactions, Calls & Meetings with U.S. Government Officials-Prep for DC presentations
1/7/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.3	\$884.00	\$795.60	Yes	Transformation	Transmission Infrastructure Improvements-Discussion with FEP staff re: Damage assessment of transmission lines
1/7/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.7	\$1,156.00	\$1,040.40	Yes	Operations	Distribution Infrastructure Improvements-Researching Vegetation management criteria
1/7/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.5	\$1,700.00	\$1,530.00	Yes	Transformation	Transmission Infrastructure Improvements-Development of process for Damage assessment, transmission lines
1/7/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.9	\$1,292.00	\$1,162.80	Yes	Transformation	Distribution Infrastructure Improvements-Insuring accuracy of distribution line lengths, i.e. line vs. circuit
1/7/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.9	\$612.00	\$550.80	Yes	Restoration	Transmission Infrastructure Improvements-Editing proposal for DDD system evaluation
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	21	1.4	\$910.00	\$819.00	No	Operations	Contract Management-Discuss open contracting matters with PREPA staff and advisors
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.0	\$650.00	\$585.00	No	Operations	Business Process Improvement Initiatives-Discuss generation planning with COR3 advisors
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.3	\$845.00	\$760.50	No	Operations	Business Process Improvement Initiatives-Discuss generation and fuel with energy sector office advisors
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.8	\$1,170.00	\$1,053.00	No	Restoration	Permanent Work - Contract Management-Review information requests from FEMA regarding restoration contracting

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.7	\$1,105.00	\$994.50	No	Restoration	Permanent Work – Scoping-Review guidance regarding damage assessment documentation requirements
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Reviewed OCPC Docket for outstanding procurement action items
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Reviewed OCPC RFI Listing for outstanding requests for information
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	Yes	Restoration	Data and Documents Management-Coordinated FOMB RFI Follow up for the Foreman Electric Services Contract
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	Yes	Title III	Recurring Financial Reports-Edited Grid Status weekly creditor report
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	1.1	\$655.12	\$589.60	Yes	Operations	Business Process Improvement Initiatives-Attended IRP Update teleconference
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.6	\$357.34	\$321.60	Yes	Restoration	Data and Documents Management-Attended OCPC Update Meeting
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.3	\$774.23	\$696.80	Yes	Restoration	Data and Documents Management-Attended MPMT Tag Up Meeting
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	4.1	\$2,441.80	\$2,197.60	Yes	Restoration	Data and Documents Management-Updated MPMT Dashboard and Status Tracker
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.7	\$416.89	\$375.20	Yes	Restoration	Data and Documents Management-Attended internal PREPA procurement meeting
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.6	\$952.90	\$857.60	Yes	Restoration	Data and Documents Management-Attended Procurement dashboard and tracker review teleconference
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.9	\$549.00	\$494.10	Yes	Transformation	Generation Plant Analysis-Review Citi Financial Model
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	2.6	\$1,586.00	\$1,427.40	Yes	Operations	Field Inspections-Review outage of San Juan 6 at plant
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.7	\$427.00	\$384.30	Yes	Operations	Generation Plant Operations-Participate in weekly IRP update call
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.8	\$1,098.00	\$988.20	Yes	Operations	Environmental Compliance-Prepare for meeting with Directors of Planning, Generation, and Dispatch
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.9	\$549.00	\$494.10	Yes	Operations	Environmental Compliance-Participate in meeting with Directors of Planning, Generation, and Dispatch
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.6	\$976.00	\$878.40	Yes	Transformation	Generation Plant Operations-Participate in Confidential Information Memorandum Meeting, Dispatch, with Citi
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.8	\$488.00	\$439.20	Yes	Operations	Generation Plant Operations-Internal Conference Call to discuss IRP results and next steps
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.4	\$244.00	\$219.60	Yes	Operations	Environmental Initiatives-Provide status update to San Juan 5 & 6 technical permitting team
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.9	\$549.00	\$494.10	Yes	Operations	Environmental Initiatives-Discuss emissions date requirements for 501F fleet to with PREPA engineering team
1/8/2019	Puerto Rico	Pam Morin	Consultant	\$416	\$374	44	0.8	\$332.45	\$299.20	No	Title III	Fee Application-Review billing status for fee statements
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	10	0.8	\$644.45	\$580.00	Yes	Operations	Business Process Improvement Initiatives-Project status discussions with FEP staff members
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	4	3.5	\$2,819.46	\$2,537.50	Yes	Operations	Business Process Improvement Initiatives-Review FEP Declaration documentation for input
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	4	0.6	\$483.34	\$435.00	Yes	Operations	Transmission Operations-FEP conference call to discuss T&D vegetation management RFP funding
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	4	0.6	\$483.34	\$435.00	Yes	Operations	Business Process Improvement Initiatives-Discussion with FEP staff member on proposed graph's for inclusion in the FEP Declaration document
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	1.5	\$1,208.34	\$1,087.50	Yes	Operations	Generation Plant Operations-Meeting with FEP staff member to discuss status of WP 180 Generation initiatives
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	2.8	\$2,255.57	\$2,030.00	Yes	Operations	Business Process Improvement Initiatives-Review status of December's WP 180 trackers
1/8/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	0.6	\$390.00	\$351.00	No	Operations	Internal Conference Call Participation-IRP weekly status update call
1/8/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	0.4	\$260.00	\$234.00	No	Operations	Generation Plant Analysis-Review generation build selections from IRP runs
1/8/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	26	1.1	\$715.00	\$643.50	No	Operations	Internal Conference Call Participation-Internal call to discuss intersection of IRP and procurement plan
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	2.6	\$2,210.00	\$1,989.00	Yes	Operations	Generation Plant Operations-San Juan Site Visit - Unit 6 Outage
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.1	\$935.00	\$841.50	Yes	Operations	Generation Plant Analysis-Update call with Siemens Regarding IRP process
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.8	\$680.00	\$612.00	Yes	Operations	Generation Plant Analysis-FEP Call to discuss ESM requirements in IRP
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	1.2	\$1,020.00	\$918.00	Yes	Title III	Generation Plant Analysis-CIM Review session with Citi personnel
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	1.7	\$1,445.00	\$1,300.50	Yes	Title III	Generation Plant Analysis-Citi/PREPA Meeting with PREPA system dispatch personnel
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	29	1.8	\$1,530.00	\$1,377.00	Yes	Operations	Generation Plant Analysis-Review monthly WP180 initiative updates
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	24	0.6	\$510.00	\$459.00	Yes	Restoration	Transmission Infrastructure Improvements-Damage Assessment process/schedule review
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	0.9	\$300.00	\$270.00	Yes	Operations	Procurement Review-Attended MPMT tag up meeting for updates on Procurements
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	29	0.6	\$200.00	\$180.00	Yes	Operations	Documentation-Met with FEP member to discuss what graphics on WP 180 are needed for the FEP Declaration
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.7	\$233.33	\$210.00	Yes	Operations	Data and Documents Management-Developed Contract Change Order/Amendment Log
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.1	\$366.66	\$330.00	Yes	Operations	Data and Documents Management-Drafted Contract Change Notice Checklist
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.9	\$300.00	\$270.00	Yes	Operations	Data and Documents Management-Drafted Amendment/Change Order Checklist to assist with PREPA's contract management
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	24	1.1	\$366.66	\$330.00	Yes	Restoration	Transmission Infrastructure Improvements-Analyzed Electric System Reestablishment by PREPA report
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	51	3.8	\$1,266.65	\$1,140.00	Yes	Operations	Generation Plant Operations-Site visit to San Juan plant
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.8	\$266.66	\$240.00	Yes	Operations	Data and Documents Management-Developed improved Contract Request for Information form
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.7	\$233.33	\$210.00	Yes	Operations	Data and Documents Management-Created Contract Request for Information Log
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	24	1.0	\$850.00	\$765.00	No	Title III	Transmission Operations-Analyze the current status of restoration activity by transmission line and determine the lines that remain
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	26	1.5	\$1,275.00	\$1,147.50	No	Title III	Cash Flow Analysis-Initiated an update to develop a new forecast of restoration and recovery expenses and receipts
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	2.5	\$2,125.00	\$1,912.50	No	Title III	Documentation-Edited and refined the draft privilege log pursuant to a request from O'Melveny
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	1.2	\$1,020.00	\$918.00	No	Title III	Recurring Operating Reports-Created the analysis utilized in the Commonwealth presentation to the Creditors Mediation group
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	1.7	\$1,445.00	\$1,300.50	No	Title III	Data Request Response Preparation-Developed preliminary responses to a monoline document that made various incorrect allegations
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.4	\$238.22	\$214.40	Yes	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Conversations with PREPA and advisors to discuss the Cobra funding documentation for FEMA
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	2.2	\$1,310.23	\$1,179.20	Yes	Title III	Court Filings and Related Documents-Review filing for the declaration with attorneys
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	0.8	\$476.45	\$428.80	Yes	Operations	Cash Flow Analysis-Invoice review for contractors billing processes
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	1.3	\$774.23	\$696.80	Yes	Operations	Recurring Operating Reports-Operational history tracking of the CRU reported for functionality status vs substation energization
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	23	1.6	\$952.90	\$857.60	Yes	Operations	Cash Flow Analysis-Meeting with customer service to discuss the current status of the billing progress report and the data pulled
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	13	1.1	\$655.12	\$589.60	Yes	Operations	Data and Documents Management-Update the written assessments of the contractor work completed for better clarification and understanding
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	3.2	\$1,905.79	\$1,715.20	Yes	Operations	Custom Operating Reports-Assess the open project items in procurement and within PREPA for management review
1/8/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.3	\$866.67	\$780.00	No	Operations	Generation Plant Operations-Review draft IRP update with FEP Team for PREPA generation initiatives
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	1.2	\$714.67	\$643.20	Yes	Restoration	Budget Analysis-Reviewed Cobra plan for implementing DDD Assessment Reporting
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	1.1	\$655.12	\$589.60	Yes	Restoration	Budget Analysis-Participated - PREPA/FEMA/COR3 meeting to discuss PW466 reimbursement
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.2	\$119.11	\$107.20	Yes	Restoration	Budget Analysis-Discussed numerous contractor payments with PREPA treasury manager

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.7	\$1,012.45	\$911.20	Yes	Operations	Contract Management-Reviewed P3P document regarding introduction to PREPA
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	2.9	\$1,727.12	\$1,554.40	Yes	Restoration	Budget Analysis-Reviewed the PREPA Confidential Information Memorandum
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.9	\$536.00	\$482.40	Yes	Operations	Budget Analysis-Discussed template formatting with FEP team for the CMII presentation
1/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	25	1.7	\$1,012.45	\$911.20	No	Operations	Procurement Management-Review of Procurement Dashboard Tracker
1/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	25	1.0	\$595.56	\$536.00	No	Operations	Procurement Management-Participated in weekly MPMT tagup meeting
1/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	0.6	\$357.34	\$321.60	No	Operations	Procurement Management-Review of FOMB Request regarding generation procurement
1/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	25	1.9	\$1,131.56	\$1,018.40	No	Operations	Internal Conference Call Participation-Patriated in call on update of the Integrated Resource Plan
1/8/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	0.6	\$390.00	\$351.00	No	Operations	Distribution Operations-Conference call with FEP to discuss developing key action items for PREPA VM program.
1/8/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	2.8	\$1,820.00	\$1,638.00	Yes	Operations	Contract Management-Incorporate AMI reference interview notes #1-3 into the AMI RFQI summary matrix
1/8/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.4	\$260.00	\$234.00	Yes	Transformation	Disclosure Statement-Discussion w/ O'Melveny staff re: customer service metrics
1/8/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	1.3	\$845.00	\$760.50	Yes	Transformation	Disclosure Statement-Discussion w/ PREPA Customer Service staff re: customer service metrics
1/8/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.5	\$325.00	\$292.50	Yes	Operations	Cost Analysis-Discussion w/ PREPA CS staff re: billing progress reports
1/8/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	1.7	\$1,105.00	\$994.50	Yes	Transformation	Cost Analysis-Update billing data progress database
1/8/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.4	\$910.00	\$819.00	Yes	Operations	Contract Management-Discussion w/ PREPA CS staff re: call center RFP status & next steps
1/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	42	1.2	\$1,122.67	\$1,010.40	No	Transformation	Interactions, Calls & Meetings with U.S. Government Officials-Meet with DOE to discuss PREPA
1/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	42	0.6	\$561.34	\$505.20	No	Transformation	Interactions, Calls & Meetings with U.S. Government Officials-Prep for meetings on the Jones Act
1/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	42	1.4	\$1,309.78	\$1,178.80	No	Transformation	Interactions, Calls & Meetings with U.S. Government Officials-Discussion re Jones Act
1/8/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.1	\$748.00	\$673.20	Yes	Restoration	Distribution Infrastructure Improvements-Reading FEMA requirements for Vieques/Culebra distribution work
1/8/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.7	\$476.00	\$428.40	Yes	Restoration	Contract Management-Search for 428 requirements
1/8/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.1	\$748.00	\$673.20	Yes	Operations	Distribution Infrastructure Improvements-Researching Vegetation Management contracts and plans for FY19
1/8/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.3	\$1,564.00	\$1,407.60	Yes	Restoration	Transmission Infrastructure Improvements-Reading Guide for Permanent Work under Section 428
1/8/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.7	\$476.00	\$428.40	Yes	Operations	Distribution Infrastructure Improvements-Phone conference with FEP staff regarding future of vegetation mgt.
1/8/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.1	\$1,428.00	\$1,285.20	Yes	Restoration	Transmission Infrastructure Improvements-Studying the Master Plan to evaluate where it stands on assessments
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.2	\$780.00	\$702.00	No	Operations	Business Process Improvement Initiatives-Review Vieques micro grid project documentation
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.6	\$1,040.00	\$936.00	No	Operations	Business Process Improvement Initiatives-Review draft integrated generation resource planning matters
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	2.2	\$1,430.00	\$1,287.00	No	Operations	Transmission Operations-Review vegetation management procurement documentation
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.9	\$585.00	\$526.50	No	Operations	Business Process Improvement Initiatives-Review generation outage modeling
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.8	\$1,170.00	\$1,053.00	No	Restoration	Emergency Restoration – General-Research status of federal funding obligation for mobile generation assets
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.6	\$390.00	\$351.00	No	Restoration	Emergency Restoration – Contract Management-Discuss Whitefish matter with PREPA legal advisors
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.9	\$536.00	\$482.40	Yes	Title III	Recurring Financial Reports-Created Accounts Payable Weekly Creditor Report
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	Yes	Title III	Recurring Financial Reports-Edited Generation Status Weekly Creditor Report
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.8	\$476.45	\$428.80	Yes	Title III	Recurring Financial Reports-Updated Generation Cost Weekly DIP report
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	Yes	Title III	Recurring Financial Reports-Updated Grid Status Weekly Creditor Report
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.1	\$655.12	\$589.60	Yes	Restoration	Data and Documents Management-Reviewed Vegetation Management Contract and Procurement
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	2.1	\$1,250.68	\$1,125.60	Yes	Operations	Business Process Improvement Initiatives-Attended Monthly WP 180 Project Meeting
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.9	\$1,131.56	\$1,018.40	Yes	Title III	Recurring Financial Reports-Coordinated Data Collection for remaining monthly creditor reports with the Ankura Team
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.8	\$476.45	\$428.80	Yes	Restoration	Data and Documents Management-Coordinated Data Collection for the Vegetation Management FY20 Procurement Action
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	0.7	\$416.89	\$375.20	Yes	Operations	Business Process Improvement Initiatives-Reviewed Draft IRP Implementation Plan
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.7	\$427.00	\$384.30	Yes	Operations	Generation Plant Analysis-Internal preparation for Vieques Generation Meeting
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.4	\$244.00	\$219.60	Yes	Transformation	Generation Plant Analysis-Participate in Citi Confidential Information Memorandum discussions related to Safety
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	24	1.4	\$854.00	\$768.60	Yes	Transformation	Transmission Operations-Participate in Citi Confidential Information Memorandum discussions related to T&D
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.6	\$366.00	\$329.40	Yes	Transformation	Generation Plant Analysis-Participate in Citi Model Meeting
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.2	\$732.00	\$658.80	Yes	Transformation	Environmental Initiatives-Participate in Citi Confidential Information Memorandum discussions related to Environmental and Planning
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.9	\$549.00	\$494.10	Yes	Transformation	Generation Plant Analysis-Participate in Citi Confidential Information Memorandum discussions related to generation
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.6	\$976.00	\$878.40	Yes	Transformation	Generation Plant Analysis-Initial review of Citi Model
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	2.3	\$1,403.00	\$1,262.70	Yes	Operations	Generation Plant Analysis-Review PROMESA critical project designation requirements
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.5	\$305.00	\$274.50	Yes	Operations	Generation Plant Operations-Follow-up on San Juan Unit 6 outage
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.7	\$427.00	\$384.30	Yes	Transformation	Environmental Initiatives-Follow-up on Emissions Estimates for San Juan 5 & 6
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	16	1.3	\$1,047.23	\$942.50	Yes	Operations	Generation Plant Operations-Review Costa Sur Performance Improvement initiative document
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	24	0.9	\$725.00	\$652.50	Yes	Operations	Transmission Operations-Review Grid Operating Presentation
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	37	0.8	\$644.45	\$580.00	Yes	Operations	Custom Operating Reports-Attended PREPA CIM meeting with consultants
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	1.9	\$1,530.56	\$1,377.50	Yes	Operations	Business Process Improvement Initiatives-Prepare for WP 180 Leadership Team meeting
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	2.2	\$1,772.23	\$1,595.00	Yes	Operations	Business Process Improvement Initiatives-Monthly WP 180 Leadership Team meeting
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	2.6	\$2,094.46	\$1,885.00	Yes	Operations	Business Process Improvement Initiatives-Summarize feedback from WP 180 Leadership Team meeting
1/9/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	29	2.0	\$1,300.00	\$1,170.00	No	Operations	Internal Conference Call Participation-Monthly WP 180 leadership update call
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.4	\$340.00	\$306.00	Yes	Operations	Generation Plant Operations-San Juan Unit 6 Outage Update preparation
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.3	\$255.00	\$229.50	Yes	Operations	Generation Plant Operations-Costa Sur Natural Gas Reliability (PRV) project update research
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	1.2	\$1,020.00	\$918.00	Yes	Title III	Generation Plant Analysis-Planning Meeting with Citi and PREPA to update CIM
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.6	\$1,360.00	\$1,224.00	Yes	Operations	Generation Plant Operations-Reviewed Existing PREPA System Dispatch Procedure
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	2.3	\$1,955.00	\$1,759.50	Yes	Operations	Generation Plant Analysis-Prepared a draft IRP implementation plan
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	29	1.4	\$1,190.00	\$1,071.00	Yes	Operations	Generation Plant Analysis-Participated in monthly WP180 Leadership Team meeting

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	1.2	\$1,020.00	\$918.00	Yes	Title III	Generation Plant Analysis-Generation Meeting with Citi and PREPA to update CIM
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	1.1	\$935.00	\$841.50	Yes	Title III	Generation Plant Analysis-Planning/Enviro Meeting with Citi and PREPA to update CIM
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.2	\$400.00	\$360.00	Yes	Operations	Data and Documents Management-Created Contractor Proposal Checklist
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	29	2.1	\$699.99	\$630.00	Yes	Operations	Business Process Improvement Initiatives-Attended WP 180 Leadership meeting for updates on WP 180 initiative statuses
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.8	\$599.99	\$540.00	Yes	Operations	Data and Documents Management-Meeting with FEP member to review Contract Management forms I've created thus far
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.9	\$300.00	\$270.00	Yes	Operations	Data and Documents Management-Drafted Contract Coordination Meeting Checklist
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.1	\$366.66	\$330.00	Yes	Operations	Data and Documents Management-Drafted Contract Schedule Checklist for PREPA contract management
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.8	\$266.66	\$240.00	Yes	Operations	Data and Documents Management-Created Certificate for Payment form
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.2	\$400.00	\$360.00	Yes	Operations	Data and Documents Management-Drafted form for "Contract Notice of Backcharge Work to be Performed" for PREPA to use for contract management
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.5	\$425.00	\$382.50	No	Title III	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on cash flows and potential declarations
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	2.0	\$1,700.00	\$1,530.00	No	Operations	13-Week Cash Flow Reports-Analyze the cash flow activities of the current reporting period and create the proper reporting on the same
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.9	\$765.00	\$688.50	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny, Ankura and Company personnel related to the recent monoline request for information
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	1.2	\$1,020.00	\$918.00	No	Title III	Recurring Operating Reports-Analyze weekly company operational activities and incorporate into the weekly operating reports required by the terms of the Commonwealth Loan
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	1.0	\$850.00	\$765.00	No	Title III	Generation Plant Analysis-Develop the weekly report on generation activities required under the terms of the Commonwealth Loan
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	0.6	\$510.00	\$459.00	No	Operations	Custom Financial Reports-Discussion with relevant PREPA staff regarding the development of additional reporting capabilities
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	1.9	\$1,615.00	\$1,453.50	No	Title III	Data Request Response Preparation-Gather relevant due diligence materials related to a recent data request from the monoline creditors
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	26	1.7	\$1,445.00	\$1,300.50	No	Title III	Cash Flow Analysis-Finalize the current perspective of restoration cash receipts and disbursements for the Proposed Budget
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	28	1.2	\$714.67	\$643.20	Yes	Operations	Business Process Improvement Initiatives-Update from FEP staff on current CMII status and assessment of project work
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	0.8	\$476.45	\$428.80	Yes	Operations	Cash Flow Analysis-Review with PREPA financial terms and issues with contractor invoices and advisor invoices
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	16	1.1	\$655.12	\$589.60	Yes	Operations	Generation Plant Operations-Comparison research on similar GT gas units with similar technologies as units used on the island
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	0.6	\$357.34	\$321.60	Yes	Operations	Business Process Improvement Initiatives-Assessment of Work Plan 180 customer service, retirements and real estate initiatives
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.4	\$833.78	\$750.40	Yes	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Discussion with Cobra and PREPA on the work and contracting status of Cobra including payment issues and assigned work
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.6	\$952.90	\$857.60	Yes	Restoration	199 - n/a: General PW Related-Meeting with PREPA DMFO and advisors for PW related status and updates
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	1.0	\$595.56	\$536.00	Yes	Operations	Business Process Improvement Initiatives-Meeting with lead team for WP180 to discuss current status of initiatives (did not attend entire meeting)
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	1.9	\$1,131.56	\$1,018.40	Yes	Title III	Court Filings and Related Documents-Review filing for the declaration with attorneys
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	16	0.3	\$178.67	\$160.80	Yes	Restoration	Generation Infrastructure Improvements-Communication with COR3 for Culebra generation units PW formation
1/9/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.4	\$1,600.01	\$1,440.00	No	Operations	Generation Plant Operations-WP 180 initiatives monthly update w FEP Team
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	0.9	\$536.00	\$482.40	Yes	Transformation	Budget Analysis-Reviewed Environmental section of Confidential Information Memorandum
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.2	\$714.67	\$643.20	Yes	Restoration	Budget Analysis-Discussed open Contracts related tasks with FEP team for required actions
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	0.7	\$416.89	\$375.20	Yes	Restoration	Budget Analysis-Discussed unpaid contractor invoices with PREPA Treasury manager
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.6	\$952.90	\$857.60	Yes	Operations	Budget Analysis-Edited various forms and templates for the CMII
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.9	\$1,131.56	\$1,018.40	Yes	Restoration	Budget Analysis-Participated in weekly PREPA/Cobra coordination meeting
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	1.1	\$655.12	\$589.60	Yes	Restoration	Budget Analysis-Participated in DFMO meeting to discuss status of PW's and required actions
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	0.6	\$357.34	\$321.60	Yes	Restoration	Budget Analysis-Assessed the Notes on Damage Description and Dimension Project by FEP
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	3	2.7	\$1,608.01	\$1,447.20	No	Title III	Recurring Financial Reports-Work on AR Reporting for Creditors
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	10	1.8	\$1,072.01	\$964.80	No	Operations	Internal Conference Call Participation-Participated in WP180 Update Call with leadership team
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	3	2.4	\$1,429.34	\$1,286.40	No	Title III	Recurring Operating Reports-AR File analysis for new AR dataset
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	0.7	\$416.89	\$375.20	No	Operations	Procurement Management-Email and Communications regarding recent procurement
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	1.2	\$714.67	\$643.20	No	Operations	Procurement Management-Consolidation of data regarding FOMB request
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.8	\$520.00	\$468.00	Yes	Transformation	Disclosure Statement-Memo to O'Melveny staff re: billing progress during the restoration period
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.1	\$715.00	\$643.50	Yes	Transformation	Disclosure Statement-Mtg w/ Citi re: customer service section of the CIM
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.4	\$260.00	\$234.00	Yes	Operations	Contract Management-Mtg prep for AMI RFQI proponent reference interview (#6)
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.3	\$845.00	\$760.50	Yes	Operations	Contract Management-AMI RFQI proponent reference interview (#6)
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	8	1.8	\$1,170.00	\$1,053.00	Yes	Operations	Business Process Improvement Initiatives-Update WP180 trackers
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.4	\$260.00	\$234.00	Yes	Restoration	Distribution Infrastructure Improvements-Discussion w/ restoration contractor re: work package development and release issues
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.6	\$390.00	\$351.00	Yes	Transformation	Disclosure Statement-Memo to PREPA CS re: request for call center data for the CIM
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	8	1.7	\$1,105.00	\$994.50	Yes	Operations	Business Process Improvement Initiatives-WP180 leadership team meeting
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.3	\$195.00	\$175.50	Yes	Restoration	Distribution Infrastructure Improvements-Discussion w/ staff re: next steps for DDD discussions w/ PREPA
1/9/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.4	\$260.00	\$234.00	Yes	Transformation	Disclosure Statement-Memo to Citi staff re: AMI benefits summary
1/9/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	42	1.1	\$1,029.12	\$926.20	No	Transformation	Interactions, Calls & Meetings with U.S. Government Officials-Meet with UST to provide an update on PREPA
1/9/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	42	0.9	\$842.00	\$757.80	No	Transformation	Interactions, Calls & Meetings with U.S. Government Officials-Prep for UST to provide an update on PREPA
1/9/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.6	\$1,088.00	\$979.20	Yes	Transformation	Distribution Infrastructure Improvements-Assembling physical data on overhead power lines
1/9/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.8	\$544.00	\$489.60	Yes	Operations	Transmission Operations-Reviewing line dispatch loading data
1/9/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	0.7	\$476.00	\$428.40	Yes	Operations	Historical Financial Results Analysis-Reviewing concept of manual meter reading in the past year
1/9/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.4	\$952.00	\$856.80	Yes	Restoration	Transmission Infrastructure Improvements-Developing initial ideas of process for Transmission/Distribution assessment
1/9/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.7	\$1,156.00	\$1,040.40	Yes	Restoration	Transmission Infrastructure Improvements-Discussing process for T&D assessments
1/9/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.1	\$748.00	\$673.20	Yes	Restoration	Distribution Infrastructure Improvements-T&D meeting with finance company
1/9/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.0	\$680.00	\$612.00	Yes	Transformation	Transmission Infrastructure Improvements-WP-180 meeting
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	21	1.6	\$1,040.00	\$936.00	No	Operations	Contract Management-Review status of open contractor invoices and payments

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.4	\$260.00	\$234.00	No	Restoration	Permanent Work – Generation-Discuss status of Vieques generation procurement with FEP staff
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.4	\$910.00	\$819.00	No	Restoration	Permanent Work – Scoping-Review energy technical advisory committee working group documentation
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.2	\$780.00	\$702.00	No	Restoration	Permanent Work – Scoping-Review project formulation documentation associated with Vieques
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.8	\$520.00	\$468.00	No	Restoration	Permanent Work – Scoping-Research funding options to complete required damage assessments for FEMA
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	30	0.6	\$390.00	\$351.00	No	Title III	Data Request Response Preparation-Review discovery requests related to required Title III reporting
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	30	0.8	\$520.00	\$468.00	No	Title III	Data Request Response Preparation-Discuss discovery request items with OMM legal team, Ankura staff, and FEP staff
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.7	\$1,012.45	\$911.20	Yes	Restoration	Data and Documents Management-Reviewed Transmission and Distribution remaining emergency restoration project list
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	2.4	\$1,429.34	\$1,286.40	Yes	Restoration	Data and Documents Management-Reconciled multiple transmission and distribution project lists in to comprehensive list of out standing projects
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	Yes	Title III	Recurring Financial Reports-Updated Generation Cost Weekly DIP report
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	2.1	\$1,250.68	\$1,125.60	Yes	Operations	Business Process Improvement Initiatives-Reviewed Business Planning Process Presentation in preparation of CEO Briefing
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.6	\$952.90	\$857.60	Yes	Title III	Recurring Financial Reports-Discussed creditor requests for data with regards to receivership case
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.3	\$1,403.00	\$1,262.70	Yes	Operations	Environmental Initiatives-Begin comparative analysis of Eco Electric emissions data and potential emission guarantees
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.8	\$488.00	\$439.20	Yes	Transformation	Generation Plant Analysis-Prepare for meeting with Louis Berger regarding Vieques
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.7	\$1,037.00	\$933.30	Yes	Transformation	Generation Plant Analysis-Participate in meeting with Louis Berger and Prepa Generation Staff
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.4	\$244.00	\$219.60	Yes	Operations	Generation Plant Operations-Receive update regarding Culebra Power Plant completion schedule
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.6	\$366.00	\$329.40	Yes	Transformation	Generation Plant Analysis-Conference call and weekly update with transformation counsel
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.2	\$732.00	\$658.80	Yes	Operations	Generation Plant Operations-Review HRSG drawings and provide to engineering team for San Juan 5 & 6
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.8	\$1,098.00	\$988.20	Yes	Transformation	Generation Plant Analysis-Continue review of Citi financial model
1/10/2019	Puerto Rico	Pam Morin	Consultant	\$416	\$374	44	2.4	\$997.34	\$897.60	No	Title III	Fee Application-Prepare fee section of the December fee statement
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	24	0.9	\$725.00	\$652.50	Yes	Operations	Transmission Operations-Meeting with PREPA PMO staff member to discuss status of VM RFP
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	1.4	\$1,127.78	\$1,015.00	Yes	Operations	Business Process Improvement Initiatives-Develop January WP 180 Trackers for submittal
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	8	0.7	\$563.89	\$507.50	Yes	Operations	Business Process Improvement Initiatives-Discussion with FEP staff member to receive an update on the status of the Procurement Management Process initiative
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	1.2	\$966.67	\$870.00	Yes	Operations	Business Process Improvement Initiatives-Provide Update on WP 180 status initiatives and other project details to FEP lead.
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	24	1.6	\$1,288.90	\$1,160.00	Yes	Restoration	Distribution Infrastructure Improvements-Review T&D damage assessment plan document
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	23	1.3	\$1,047.23	\$942.50	Yes	Operations	Cost Analysis-Review data provided for Automated Meter cost savings analysis
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	4	0.9	\$725.00	\$652.50	Yes	Operations	Business Process Improvement Initiatives-Develop recommendation for content to be included in the Declaration document
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	10	1.4	\$1,127.78	\$1,015.00	Yes	Operations	Business Process Improvement Initiatives-Review Business Planning Process initiative presentation for submittal to PREPA for approval
1/10/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	29	0.6	\$390.00	\$351.00	No	Operations	Generation Plant Analysis-Calculate updated economic dispatch savings for WP 180
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.9	\$765.00	\$688.50	Yes	Operations	Generation Plant Analysis-Edited IRP implementation plan
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	2.2	\$1,870.00	\$1,683.00	Yes	Restoration	Permanent Work – Generation-Project Development Team Meeting - Vieques Generation
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.4	\$340.00	\$306.00	Yes	Operations	Generation Plant Operations-Calculations related to fuel savings SJ 5&6 at full load
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	24	1.7	\$1,445.00	\$1,300.50	Yes	Operations	Transmission Operations-Reviewed interconnection requirements for new small scale solar
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.3	\$255.00	\$229.50	Yes	Restoration	Permanent Work – Generation-Call to discuss FEMA Funding requirements for Vieques generation
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.6	\$1,360.00	\$1,224.00	Yes	Operations	Generation Plant Analysis-Briefing on IRP implementation steps
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	1.1	\$935.00	\$841.50	Yes	Title III	Generation Plant Analysis-Reviewed request from Citi on questions on CIM Renewable Generation Initiatives-Call with FEP/legal to discuss strategy for moving forward with Renewable PPOAs
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.1	\$366.66	\$330.00	Yes	Operations	Business Process Improvement Initiatives-Developed timeline of WP 180 major milestones for FEP Declaration
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	29	1.9	\$633.33	\$570.00	Yes	Operations	Business Process Improvement Initiatives-Created chart of WP 180 Savings data for FEP Declaration
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.2	\$400.00	\$360.00	Yes	Operations	Renewable Generation Initiatives-Analyzed Renewable PPOA Renegotiation Schedule & Assumptions
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.1	\$366.66	\$330.00	Yes	Operations	Data and Documents Management-Drafted Contract Mobilization Payment Checklist
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.9	\$300.00	\$270.00	Yes	Operations	Data and Documents Management-Developed Contract Safety and Health Checklist
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	29	0.8	\$266.66	\$240.00	Yes	Operations	Business Process Improvement Initiatives-Revised WP 180 graphics for FEP Declaration based on updated information
1/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	3.8	\$3,230.00	\$2,907.00	No	Title III	Generation Plant Operations-Analyze the forward expectation of generation plant dispatch on the island as a key component of revenue and costs in the Proposed Budget
1/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	1.0	\$850.00	\$765.00	No	Operations	13-Week Cash Flow Reports-Update on operational issues related to the transmission and distribution system
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.6	\$357.34	\$321.60	Yes	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Meeting with PREPA to discuss the review and reconciliation of the contractor invoices (Cobra)
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	0.6	\$357.34	\$321.60	Yes	Operations	Business Process Improvement Initiatives-Assessment of Work Plan 180 customer service, retirements and real estate initiatives
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	21	0.3	\$178.67	\$160.80	Yes	Operations	Documentation-Assessment of the written justification for contractor work completed on island
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	16	0.6	\$357.34	\$321.60	Yes	Operations	Generation Plant Operations-Comparison research on similar GT gas units with similar technologies as units used on the island
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	2.2	\$1,310.23	\$1,179.20	Yes	Restoration	199 - n/a: General PW Related-Meeting with FEMA/COR3/PREPA and advisors for PW related status and updates
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.8	\$476.45	\$428.80	Yes	Restoration	Permanent Work – General-Meeting to discuss the process for inspecting all T&D for the DDD reports for FEMA 428
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	2.9	\$1,727.12	\$1,554.40	Yes	Title III	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	25	0.6	\$357.34	\$321.60	Yes	Restoration	Transmission Infrastructure Improvements-Discussion of processes to proceed with permanent work projects
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	1.6	\$952.90	\$857.60	Yes	Operations	Documentation-Update briefing on the top monthly topics effecting PREPA for January including new board members
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	16	1.5	\$893.34	\$804.00	Yes	Operations	Generation Plant Operations-Pull emissions and generations data for comparable facilities to PREPA's generation plants and generation plants on the island
1/10/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.6	\$1,733.34	\$1,560.00	No	Operations	Generation Plant Operations-Provide FEP Gen Team with input on comments to draft IRP model runs in regard to solar and gas peaker assumptions

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/10/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.1	\$655.12	\$589.60	Yes	Restoration	Contract Review-Analyzed Cobra original contract for terms, conditions and scope of work
1/10/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	0.6	\$357.34	\$321.60	Yes	Restoration	Contract Review-Discussed status of PW's and contractor damage assessments with DFMO
1/10/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	2.6	\$1,548.46	\$1,393.60	Yes	Restoration	Contract Review-Participated in meeting with PREPA/FEMA/COR3 to discuss PW status
1/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	3	2.3	\$1,369.79	\$1,232.80	No	Title III	Recurring Financial Reports-Updated AR Report for year end reporting
1/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	1.2	\$714.67	\$643.20	No	Operations	Procurement Management-Performed financial analysis of upcoming procurement contract
1/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	0.7	\$416.89	\$375.20	No	Operations	Procurement Management-Participated in call on review of FOMB response on ongoing procurement
1/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	2.4	\$1,429.34	\$1,286.40	No	Operations	Procurement Management-Developed and coordinated FOMB response on ongoing procurement
1/10/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	4.5	\$2,925.00	\$2,632.50	No	Operations	Distribution Operations-Developed key action steps for proposed implementation of PREPA VM program.
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	8	0.4	\$260.00	\$234.00	Yes	Operations	Business Process Improvement Initiatives-Memo to staff re: updated WP180 reports
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.8	\$1,170.00	\$1,053.00	Yes	Transformation	Disclosure Statement-Memo to Ankura staff re: AMI benefits support
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.2	\$130.00	\$117.00	Yes	Transformation	Disclosure Statement-Review meter reader requirements data from PREPA CS
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.1	\$65.00	\$58.50	Yes	Transformation	Disclosure Statement-Memo to PREPA CS re: assumptions used in the meter reader requirements data
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	1.4	\$910.00	\$819.00	Yes	Operations	Recurring Operating Reports-Mtg w/ PREPA IT re: Customer Service metrics reporting
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	2.3	\$1,495.00	\$1,345.50	Yes	Transformation	Disclosure Statement-Develop failed meter lost revenue forecast by rate class
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.4	\$260.00	\$234.00	Yes	Transformation	Disclosure Statement-Memo to Ankura staff re: failed meter lost revenue forecast
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.4	\$910.00	\$819.00	Yes	Transformation	Disclosure Statement-Respond to Citi requests for data for the CIM
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.3	\$195.00	\$175.50	Yes	Transformation	Disclosure Statement-Discuss CS metrics for CIM data requests with PREPA CS
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.2	\$130.00	\$117.00	Yes	Transformation	Disclosure Statement-Discuss restoration period FEMA fuel reimbursement with O'Melveny staff
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.2	\$130.00	\$117.00	Yes	Transformation	Disclosure Statement-Reply to staff re: restoration period billing question
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.6	\$390.00	\$351.00	Yes	Operations	Retail Rate Analysis-Develop fuel adjustment summary impacts for November through January rates
1/10/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.1	\$65.00	\$58.50	Yes	Operations	Retail Rate Analysis-Memo to staff re: fuel adjustment summary impacts for November through January rates
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	13	0.8	\$748.45	\$673.60	Yes	Transformation	Business Process Improvement Initiatives-Update on the transformation
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	4	1.8	\$1,684.01	\$1,515.60	Yes	Title III	Cash Flow Analysis-Discussion on government receivables plan
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	16	1.2	\$1,122.67	\$1,010.40	Yes	Operations	Renewable Portfolio Analysis-Discussion of renewables milestones to discuss next steps
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	25	0.7	\$654.89	\$589.40	Yes	Transformation	Generation Infrastructure Improvements-Meet with stakeholders on IRP status
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	25	1.7	\$1,590.45	\$1,431.40	Yes	Transformation	Generation Infrastructure Improvements-Review IRP current scenarios
1/10/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.6	\$408.00	\$367.20	Yes	Transformation	Transmission Operations-Developing questions for PREPA regarding status of projects
1/10/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.1	\$748.00	\$673.20	Yes	Restoration	Transmission Operations-Meet with PREPA PMO to discuss status of VM, 37000, DDD's, Ramey Race
1/10/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.8	\$544.00	\$489.60	Yes	Restoration	Transmission Infrastructure Improvements-Searching out original Damage Assessments completed by contractors
1/10/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.8	\$1,224.00	\$1,101.60	Yes	Restoration	Transmission Infrastructure Improvements-Meeting with FEMA, COR3, PREPA re: Emergency vs. Permanent work
1/10/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.7	\$1,156.00	\$1,040.40	Yes	Transformation	Distribution Infrastructure Improvements-Discussing with FEP staff situation with requirements at Vieques/Culebra
1/10/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.8	\$544.00	\$489.60	Yes	Operations	Historical Financial Results Analysis-Researching and evaluating the CIM
1/10/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.3	\$884.00	\$795.60	Yes	Restoration	Distribution Infrastructure Improvements-Calculating what it would take to provide reliable service to Vieques/Culebra
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.4	\$910.00	\$819.00	No	Operations	Business Process Improvement Initiatives-Review FOMB supporting documentation regarding San Juan 5&6 conversion
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.9	\$1,235.00	\$1,111.50	No	Operations	Business Process Improvement Initiatives-Analyze San Juan 5&6 fuel forecast cost avoidance model
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	2.1	\$1,365.00	\$1,228.50	No	Restoration	Permanent Work - Generation-Review statuses of proposed Vieques microgrid project
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.3	\$845.00	\$760.50	No	Restoration	Permanent Work - Scoping-Review energy technical advisory committee draft project list
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	11	1.3	\$845.00	\$760.50	No	Title III	Hearing Preparation-Provide review and comment of draft Title III related litigation communication
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.6	\$952.90	\$857.60	Yes	Restoration	Data and Documents Management-Coordinated data collection efforts for the Vegetation Management procurement
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.1	\$655.12	\$589.60	Yes	Restoration	Data and Documents Management-Attended discussion with MPMT regarding the timeline of the FY20 Vegetation Management RFP
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.2	\$714.67	\$643.20	Yes	Title III	Recurring Financial Reports-Updated Generation Cost Weekly DIP report
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.8	\$476.45	\$428.80	Yes	Restoration	Data and Documents Management-Discussed Available funding for the upcoming FY20 Vegetation Management
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.4	\$238.22	\$214.40	Yes	Title III	Recurring Financial Reports-Updated Crude oil pricing base file
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.4	\$244.00	\$219.60	Yes	Transformation	Generation Plant Analysis-Prepare for teleconference with Citi
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.1	\$671.00	\$603.90	Yes	Transformation	Generation Plant Analysis-Participate in teleconference with Citi to walk through financial model
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.2	\$732.00	\$658.80	Yes	Transformation	Environmental Initiatives-Teleconference with Navigant to discuss natural gas infrastructure
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.8	\$488.00	\$439.20	Yes	Operations	Environmental Initiatives-Teleconference with Sargent & Lundy to discuss emission controls for Aguirre Power Plant
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.3	\$793.00	\$713.70	Yes	Operations	Generation Plant Analysis-Internal meetings to discuss optimization of ESM Plan and IRP results
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.4	\$244.00	\$219.60	Yes	Operations	Generation Plant Operations-Review draft restrictions for fuel deliveries
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.4	\$854.00	\$768.60	Yes	Operations	Environmental Initiatives-Assist with development of response to the FOMB regarding San Juan 5 & 6
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.9	\$549.00	\$494.10	Yes	Operations	Environmental Initiatives-Conference call with Mitsubishi to review emission control options
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.7	\$427.00	\$384.30	Yes	Operations	Environmental Initiatives-Meeting with PREPA environmental staff to review emissions options for SJ 5 & 6
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	3.6	\$3,060.00	\$2,754.00	Yes	Title III	Cost Analysis-Reviewed Privatization financial model
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	1.0	\$850.00	\$765.00	Yes	Title III	Cost Analysis-Conference Call with Citi to discuss privatization financial model
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.8	\$680.00	\$612.00	Yes	Restoration	Generation Plant Analysis-Conference Call with Navigant to discuss natural gas supply alternatives
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.6	\$510.00	\$459.00	Yes	Operations	Generation Plant Analysis-Conference call to discuss IRP implementation next steps
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.6	\$1,360.00	\$1,224.00	Yes	Operations	Generation Plant Operations-Updated on SJ Unit 6 Excitation voltage problem
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.9	\$300.00	\$270.00	Yes	Operations	Data and Documents Management-Developed Contract Certificate of Acceptance form for PREPA contract management
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.4	\$466.66	\$420.00	Yes	Operations	Renewable Generation Initiatives-Reviewed notes from Legal on what information needs to be shared with Renewable PPOA holders when we start scheduling meetings for renegotiations
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.6	\$533.33	\$480.00	Yes	Operations	Renewable Generation Initiatives-Communication with Renewable PPOA holders asking for an update on renegotiations with PREPA

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.2	\$400.00	\$360.00	Yes	Operations	Data and Documents Management-Drafted Contract Release and Certificate of Final Payment form
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.9	\$300.00	\$270.00	Yes	Operations	Data and Documents Management-Developed Contract Daily Report Form
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	29	1.4	\$466.66	\$420.00	Yes	Operations	Business Process Improvement Initiatives-Reviewed WP 180 January trackers that reflect updates discussed in WP 180 Leadership meeting
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	0.7	\$595.00	\$535.50	No	Title III	Data Request Response Preparation-Edit the response letter to representatives of the monoline creditors regarding additional asks and incorrect assertions
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	0.9	\$765.00	\$688.50	No	Operations	Fuel Commodity Analysis-Meeting with Commonwealth representatives related to future commodity supply options
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	0.7	\$595.00	\$535.50	No	Operations	Fuel Commodity Analysis-Analyze the current and historical spreads of Bunker C and diesel costs to the underlying crude oil prices
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	39	0.3	\$255.00	\$229.50	No	Title III	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend the Commonwealth's bi-weekly call with the Creditors mediation team
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	42	0.6	\$510.00	\$459.00	No	Title III	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives on new requests related to future contract approval for restoration and recovery contractors
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	9	0.5	\$425.00	\$382.50	No	Operations	Contract Analysis & Evaluation-Evaluate the terms of the Commonwealth Loan related to the definition of ineligible expenses and its effect on potential future expenditures
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.2	\$170.00	\$153.00	No	Title III	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to certain assumptions to be included in the Proposed Budget
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	5	0.9	\$765.00	\$688.50	No	Operations	Cash Flow Analysis-Analyze this weeks cash balances and reconcile to the receipts and disbursements for the same period
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	24	0.7	\$595.00	\$535.50	No	Operations	Transmission Operations-Discussion regarding the required steps to be completed to be compliant with FEMA regulations for future restoration work
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	4.0	\$3,400.00	\$3,060.00	No	Title III	13-Week Cash Flow Reports-Complete the key elements of the latest Proposed Budget required under the terms of the Commonwealth Loan
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.5	\$425.00	\$382.50	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny and AAFAP advisors related to certain specific elements in the current Commonwealth Budget
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	39	0.4	\$340.00	\$306.00	No	Title III	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with creditor related to questions they have on historical billing and generation volumes
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.8	\$1,072.01	\$964.80	Yes	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Meeting at FEMA JRO to discuss the current FEMA project worksheets and status of various Cobra project status
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.9	\$536.00	\$482.40	Yes	Restoration	199 - n/a: General PW Related-Meeting at FEMA JRO to discuss the current FEMA project worksheets and status of Mastec PW and current issues
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.8	\$476.45	\$428.80	Yes	Restoration	199 - n/a: General PW Related-Meeting at FEMA JRO to discuss the current FEMA project worksheets
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.2	\$714.67	\$643.20	Yes	Restoration	199 - n/a: General PW Related-Update on the MEC PW and necessary documents being requested in order for FEMA to proceed with the PW
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.6	\$357.34	\$321.60	Yes	Restoration	Documentation-Discussion of the proceedings of the meeting with FEMA/COR3/PREPA for T&D contractors for remaining emergency work
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.7	\$1,012.45	\$911.20	Yes	Restoration	Documentation-Write-up on the general meeting topics discussed and addressed between FEMA and Cobra/MasTec
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	1.3	\$774.23	\$696.80	Yes	Title III	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/11/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.0	\$666.67	\$600.00	No	Operations	Generation Plant Operations-FEP management call for update on ESM assumptions and latest IRP model runs
1/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	2.9	\$1,727.12	\$1,554.40	No	Operations	Procurement Management-Review of All documents related to FOMB RFI response related to ongoing procurement
1/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	2.3	\$1,369.79	\$1,232.80	No	Operations	Procurement Management-Fuel Calculations for fleet cost calculation
1/11/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.3	\$845.00	\$760.50	Yes	Transformation	Pro Forma Development-Review Citi model
1/11/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.9	\$585.00	\$526.50	Yes	Transformation	Pro Forma Development-Discussion w/ Citi staff re: model review
1/11/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.4	\$260.00	\$234.00	No	Transformation	Disclosure Statement-Review latest CIM
1/11/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.2	\$780.00	\$702.00	No	Transformation	Distribution Operations-Reconcile system losses calculations with data reported in CIM
1/11/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.4	\$260.00	\$234.00	No	Transformation	Disclosure Statement-Memo to Citi staff re: relevant system losses calculations
1/11/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.5	\$325.00	\$292.50	No	Transformation	Disclosure Statement-Memo to Citi staff re: customer service metrics updates
1/11/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.9	\$585.00	\$526.50	No	Transformation	Disclosure Statement-Discussion w/ Ankura staff re: AMI benefits analysis
1/11/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.2	\$780.00	\$702.00	No	Transformation	Disclosure Statement-Research PREPA tariffs question for O'Melveny staff
1/11/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	26	3.9	\$3,648.68	\$3,283.80	Yes	Restoration	Generation Infrastructure Improvements-Review the plans for the energy system master
1/11/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	13	3.5	\$3,274.46	\$2,947.00	Yes	Transformation	Business Process Improvement Initiatives-Review detailed transformation pro forma
1/11/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.5	\$1,020.00	\$918.00	Yes	Transformation	Transmission Infrastructure Improvements-Inspecting 115/230 kV lines in the area of Barceloneta
1/11/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.8	\$544.00	\$489.60	Yes	Transformation	Historical Financial Results Analysis-Conference call with FEP/CITI re: CIM model
1/11/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.5	\$1,700.00	\$1,530.00	Yes	Restoration	Transmission Infrastructure Improvements-Inspecting 115 kV lines near Manati
1/11/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.3	\$884.00	\$795.60	Yes	Restoration	Transmission Infrastructure Improvements-Inspecting 115 kV lines near Bayamon
1/11/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.1	\$748.00	\$673.20	Yes	Restoration	Transmission Infrastructure Improvements-Inspecting 115 kV line between Bayamon and Cana Sectionalizer
1/11/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.3	\$884.00	\$795.60	Yes	Restoration	Transmission Infrastructure Improvements-Starting to develop a cost estimate for T&D Damage Assessment program
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	2.6	\$1,690.00	\$1,521.00	No	Operations	Business Process Improvement Initiatives-Discuss status of operational improvement initiatives with RPEPA advisors
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	1.0	\$650.00	\$585.00	No	Operations	Generation Plant Operations-Discuss fuel procurement strategy with COR3 advisors
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.3	\$845.00	\$760.50	No	Restoration	Permanent Work - Scoping-Review action items related to Vieques microgrid generation project
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.8	\$1,170.00	\$1,053.00	No	Restoration	Emergency Restoration - Contract Management-Discuss status of Cobra contract with FEMA and company representatives
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.8	\$520.00	\$468.00	No	Restoration	Emergency Restoration - Contract Management-Discuss status of MasTec contract with FEMA and company representatives
1/12/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	28	0.6	\$510.00	\$459.00	No	Operations	Cost Analysis-Analyze the draft Aon pension and OPEB liability reports
1/12/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	28	0.8	\$680.00	\$612.00	No	Operations	Cost Analysis-Evaluate the weekly payroll distribution to develop the cash flow allocation
1/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.6	\$366.00	\$329.40	Yes	Operations	Generation Plant Operations-Coordinate meeting with Eco Electrica
1/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.5	\$915.00	\$823.50	Yes	Operations	Environmental Initiatives-Review most recent FOMB response regarding San Juan 5 & 6
1/12/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.7	\$455.00	\$409.50	No	Restoration	Permanent Work - Generation-Discussions with COR3 representatives regarding generation cost estimates
1/12/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.3	\$845.00	\$760.50	No	Restoration	Permanent Work - T&D-Research transmission and distribution system reliability metrics
1/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.1	\$671.00	\$603.90	Yes	Title III	Generation Plant Operations-Review response to National Public Finance Guarantee Corp letter to FOMB
1/13/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	3.8	\$2,533.35	\$2,280.00	Yes	Operations	Generation Plant Operations-review Navigant draft Gen Olan in Preso received 1/12

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/13/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.8	\$520.00	\$468.00	No	Operations	Contract Management-Work on financial scoring sheet for AMI RFQI
1/13/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.1	\$65.00	\$58.50	No	Operations	Contract Management-Memo to PREPA Procurement re: latest AMI RFQI scoring sheet
1/13/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	2.3	\$1,495.00	\$1,345.50	No	Transformation	Disclosure Statement-Analysis of PREPA tariffs per question for O'Melveny staff
1/13/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.3	\$195.00	\$175.50	No	Transformation	Disclosure Statement-Memo to O'Melveny staff re: tariffs question
1/13/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	3.7	\$2,405.00	\$2,164.50	No	Operations	Contract Management-Incorporate AMI reference interview notes #4-6 into the AMI RFQI summary matrix
1/13/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	1.1	\$748.00	\$673.20	Yes	Operations	Distribution Operations-Researching Reliability Indices at PREPA
1/13/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	0.5	\$340.00	\$306.00	Yes	Operations	Distribution Operations-Due Diligence regarding past proposals for T&D
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.1	\$655.12	\$589.60	Yes	Restoration	Data and Documents Management-Reviewed vegetation Management plan document
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	0.6	\$357.34	\$321.60	Yes	Operations	Business Process Improvement Initiatives-Reviewed National's letter to FOMB
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	0.4	\$238.22	\$214.40	Yes	Operations	Business Process Improvement Initiatives-Reviewed O'Melveny's response letter to National
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.2	\$714.67	\$643.20	Yes	Restoration	Data and Documents Management-Followed up on Foreman FOMB Submission
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.3	\$774.23	\$696.80	Yes	Restoration	Data and Documents Management-Researched Vegetation Management Budget and Available funding
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	Yes	Title III	Recurring Financial Reports-Coordinated data collection for the Grid Status report from T&D
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.1	\$655.12	\$589.60	Yes	Title III	Recurring Financial Reports-Updated Generation Cost DIP Report
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Reviewed OCPC Docket for outstanding procurement action items
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Reviewed OCPC RFI listing for Outstanding requests for information
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	1.0	\$850.00	\$765.00	No	Operations	Business Customer Analysis-Analyze the monthly informational reports related to accounts receivable
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	40	0.7	\$595.00	\$535.50	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with AAFAF and O'Melveny related to activities on managing and collecting government receivables
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.4	\$340.00	\$306.00	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King & Spaulding and O'Melveny personnel discussing the creditor update call related to the New Fortress transaction and the Privatization of the T&D system
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	39	1.0	\$850.00	\$765.00	No	Title III	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditor Mediation team regarding the San Juan 5 and 6 conversion and the Privatization of the T&D system
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	1.8	\$1,530.00	\$1,377.00	No	Title III	Documentation-Develop a written response to various questions posed by the Monoline creditors in a letter requesting further due diligence
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	0.7	\$595.00	\$535.50	No	Title III	Data Request Response Preparation-Analyze response to recent subpoena received from certain creditors
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	23	1.4	\$1,190.00	\$1,071.00	No	Title III	Recurring Operating Reports-Build the biweekly energized to billed report for compliance with the terms of the Commonwealth Loan
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	1.5	\$1,275.00	\$1,147.50	No	Title III	Business Customer Analysis-Validate monthly reporting package for posting pursuant to the Commonwealth Loan
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.4	\$340.00	\$306.00	No	Operations	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate in a weekly update call with the PREPA project management office on advisor work
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	18	0.7	\$595.00	\$535.50	No	Operations	Retail Rate Analysis-Develop response to a rate structure question posed by US government officials
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	5	0.5	\$425.00	\$382.50	No	Operations	Cash Flow Analysis-Analyze the current cash position and evaluate opportunities for future restoration payments
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	0.8	\$680.00	\$612.00	No	Title III	13-Week Cash Flow Reports-Analyze the initial draft of a cash flow analysis for the previous week's activities
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	1.8	\$1,072.01	\$964.80	Yes	Title III	Data Request Response Preparation-Pull data on Subpoena request for communication request and document request
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	1.9	\$1,131.56	\$1,018.40	Yes	Title III	Recurring Operating Reports-Assess CRU status data for restoration efforts related to the billing and collecting of AMR data
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	0.9	\$536.00	\$482.40	Yes	Operations	Cash Flow Analysis-Review with PREPA financial terms and issues with contractor invoices and advisor invoices
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	1.1	\$655.12	\$589.60	Yes	Operations	Cash Flow Analysis-Invoice review for contractors billing processes
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	16	1.3	\$774.23	\$696.80	Yes	Operations	Generation Plant Operations-Comparison research on similar GT gas units with similar technologies as units used on the island
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	25	1.2	\$714.67	\$643.20	Yes	Restoration	Transmission Infrastructure Improvements-Discussion of processes to proceed with permanent work projects
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	21	1.4	\$833.78	\$750.40	Yes	Operations	Procurement Management-Updated Fuel assumptions in Financial Model related to ongoing procurement
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	21	1.2	\$714.67	\$643.20	Yes	Operations	Procurement Management-Revised FOMB response letter for ongoing procurement
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	0.8	\$476.45	\$428.80	Yes	Operations	Internal Conference Call Participation-Participated in PMO meeting with legal advisors regarding current needs
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	0.6	\$357.34	\$321.60	Yes	Operations	Internal Conference Call Participation-Participated in Weekly PREPA PMO Advisors call
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	2.3	\$1,369.79	\$1,232.80	Yes	Operations	Documentation-Reviewed Alix Partners Presentation for perspective on PREPA progress
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	25	2.7	\$1,608.01	\$1,447.20	Yes	Operations	Documentation-Reviewed Puerto Rico 1121 Energy policy Bill for comment
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	3.8	\$2,318.00	\$2,086.20	Yes	Title III	Generation Plant Operations-Provide comments to Counsel regarding response to NPPG letter.
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.7	\$427.00	\$384.30	Yes	Transformation	Generation Plant Analysis-Prepare for Citi teleconference
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.5	\$305.00	\$274.50	Yes	Transformation	Generation Plant Analysis-Participate in weekly Citi teleconference to discuss CIM and financial model
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.2	\$732.00	\$658.80	Yes	Transformation	Generation Plant Analysis-Review draft PR Senate Bill 1121
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	2.1	\$1,281.00	\$1,152.90	Yes	Transformation	Generation Plant Analysis-Coordinate reviews of Citi confidential information memorandum to address outstanding issues
1/14/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	3.3	\$2,200.01	\$1,980.00	Yes	Operations	Generation Plant Operations-review draft of CIM from Citi for comments
1/14/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	4.2	\$2,800.01	\$2,520.00	Yes	Operations	Generation Plant Operations-prepare input to response to National Finance letter of Jan 8 regarding gas conversion of San Juan 5&6 includin calculations of fuel consumption/costs
1/14/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.5	\$1,666.68	\$1,500.00	Yes	Operations	Generation Plant Operations-review Senate Bill 1121 Energy Policy Act
1/14/2019	Puerto Rico	Pam Morin	Consultant	\$416	\$374	44	0.7	\$290.89	\$261.80	No	Title III	Fee Application-Review expense documentation for the January fee statement
1/14/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	2.7	\$1,755.00	\$1,579.50	No	Operations	Contract Management-Incorporate AMI reference interview notes #7-8 into the AMI RFQI summary matrix
1/14/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	2.4	\$1,560.00	\$1,404.00	No	Operations	Contract Management-Incorporate written responses to AMI RFQI references questionnaires into AMI tracking matrix
1/14/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.5	\$325.00	\$292.50	No	Operations	Contract Management-Mtg prep re: AMR RFQI scoring committee
1/14/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.8	\$1,170.00	\$1,053.00	No	Operations	Contract Management-AMR RFQI scoring committee teleconference
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	7	1.1	\$366.66	\$330.00	Yes	Title III	Fee Application-Conference call with FEP/legal to discuss government receivables
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	10	1.6	\$533.33	\$480.00	Yes	Operations	Permanent Work - T&D-Analyzed report on Vegetation Management Action Plan
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	10	2.3	\$766.66	\$690.00	Yes	Operations	Permanent Work - T&D-Created presentation that explains Vegetation Management Action Plan
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	35	1.1	\$366.66	\$330.00	Yes	Operations	Court Filings and Related Documents-Reviewed FEP members comments on PR Senate Bill 1121
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.2	\$400.00	\$360.00	Yes	Operations	Renewable Generation Initiatives-Discussion with FEP member on the how to proceed with Renewable PPOA renegotiations

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.1	\$366.66	\$330.00	Yes	Operations	Renewable Generation Initiatives-Communication with PPOA holders regarding questions about the status of PPOA renegotiations
1/14/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	2.6	\$1,768.00	\$1,591.20	Yes	Operations	Distribution Operations-Reviewing Declaration regarding PREPA performance
1/14/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.3	\$884.00	\$795.60	Yes	Operations	Fuel Commodity Analysis-Reviewing Fuel RFP for accuracy
1/14/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.9	\$1,292.00	\$1,162.80	Yes	Operations	Fuel Commodity Analysis-Continuing with review of Fuel RFP
1/14/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.3	\$884.00	\$795.60	Yes	Transformation	Operations and Maintenance Cost Analysis-Reviewing CIM
1/14/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.9	\$612.00	\$550.80	Yes	Transformation	Operations and Maintenance Cost Analysis-Weekly CIM meeting regarding information accuracy
1/14/2019	Puerto Rico	Pam Morin	Consultant	\$416	\$374	44	0.4	\$166.22	\$149.60	No	Title III	Fee Application-Prepare February Budget
1/14/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	17	4.1	\$3,835.80	\$3,452.20	Yes	Transformation	Generation Asset Modeling-Review draft of IRP scenarios
1/14/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	5	2.3	\$2,151.79	\$1,936.60	Yes	Title III	Cash Flow Analysis-Govt receivables strategy development.
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.8	\$1,170.00	\$1,053.00	Yes	Operations	Business Process Improvement Initiatives-Analyze generation fuel cost sensitivity scenarios
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	1.3	\$845.00	\$760.50	Yes	Transformation	Generation Plant Analysis-Review draft responses to FOMB requests for information
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	1.2	\$780.00	\$702.00	Yes	Transformation	Generation Plant Analysis-Analyze grid infrastructure capital expenditure forecasts
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	1.1	\$715.00	\$643.50	Yes	Transformation	Generation Plant Operations-Review updated draft confidential information memo regarding transformation
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	11	1.1	\$715.00	\$643.50	Yes	Title III	Documentation-Review draft correspondence related to Title III litigation
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.8	\$476.45	\$428.80	Yes	Title III	Recurring Financial Reports-Updated Generation Status weekly creditor report
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	Yes	Title III	Recurring Financial Reports-Updated Grid Status weekly creditor report
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Attended OCP weekly update meeting
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.6	\$952.90	\$857.60	Yes	Restoration	Data and Documents Management-Attended MPMT weekly Tag Up meeting
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.9	\$1,131.56	\$1,018.40	Yes	Restoration	Data and Documents Management-Updated Procurement Dashboard and Tracker
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	21	2.4	\$1,429.34	\$1,286.40	Yes	Operations	Cost Analysis-Created Comparative Cost Analysis spreadsheet for the Battery Energy Storage Systems RFP
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	Yes	Title III	Recurring Financial Reports-Coordinated data collection for the cash flow and bank account listing weekly creditor report
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.8	\$476.45	\$428.80	Yes	Restoration	Data and Documents Management-Research Vegetation Management Budget and Available funding
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	21	0.7	\$416.89	\$375.20	Yes	Operations	Cost Analysis-Edited Comparative Cost Analysis spreadsheet for the BESS RFP
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	0.7	\$595.00	\$535.50	No	Title III	Business Customer Analysis-Complete final changes to the Commonwealth Loan monthly reporting package
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	5	0.8	\$680.00	\$612.00	No	Operations	Cash Flow Analysis-Determine tactical cash management strategies based on current cash position
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	1.4	\$1,190.00	\$1,071.00	No	Title III	Generation Plant Analysis-Develop the weekly generation report required under the terms of the Commonwealth Loan
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	19	0.3	\$255.00	\$229.50	No	Operations	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura staff related to current insurance initiatives
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	39	0.3	\$255.00	\$229.50	No	Title III	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with a creditor representative to answer various posed queries
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	1.2	\$1,020.00	\$918.00	No	Title III	Cash Flow Analysis-Develop a reconciliation of actual weekly cash activity to the latest forecast
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	1.0	\$850.00	\$765.00	No	Operations	Custom Operating Reports-Create update file for restoration cash flow actuals and expectations
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	0.6	\$510.00	\$459.00	No	Title III	Data Request Response Preparation-Analyze the draft August fiscal plan privilege log pursuant to a request from O'Melveny
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	1.6	\$1,360.00	\$1,224.00	No	Title III	Documentation-Review the data room related to the potential privatization efforts
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	1.0	\$850.00	\$765.00	No	Title III	Recurring Operating Reports-Execute the initial work on weekly reporting requirements for the Commonwealth Loan
1/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.3	\$774.23	\$696.80	Yes	Restoration	Permanent Work - Scoping-Meeting with ICF to discuss damage assessment process
1/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.9	\$536.00	\$482.40	Yes	Restoration	199 - n/a: General PW Related-Meeting with PREPA to discuss continued FEMA PW emergency work efforts
1/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	1.2	\$714.67	\$643.20	Yes	Title III	Data Request Response Preparation-Pull data on Subpoena request for communication request and document request
1/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.7	\$1,012.45	\$911.20	Yes	Restoration	Permanent Work - Scoping-Draft damage assessment presentation to plan for permanent work PWs
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	3	2.1	\$1,250.68	\$1,125.60	Yes	Title III	Recurring Financial Reports-Updated AR Files for Creditor Materials
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	21	1.0	\$595.56	\$536.00	Yes	Operations	Procurement Management-Participated in MPMT Tagup regarding procurement process
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	21	1.4	\$833.78	\$750.40	Yes	Operations	Procurement Management-Updated FOMB response Documents and circulated for review
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	11	0.7	\$416.89	\$375.20	Yes	Operations	Internal Conference Call Participation-Participated in call with other advisors regarding Energy Policy Bill 1121
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	10	1.9	\$1,131.56	\$1,018.40	Yes	Operations	Documentation-Revised PREPA General Overview deck
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	1.6	\$952.90	\$857.60	Yes	Operations	Internal Conference Call Participation-Met with team and reviewed priorities and news
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.7	\$427.00	\$384.30	Yes	Transformation	Generation Plant Analysis-Prepare for Siemens Integrated Resource Plan weekly meeting.
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.9	\$549.00	\$494.10	Yes	Title III	Generation Plant Operations-Provide additional comments to NPGF response for counsel
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.2	\$732.00	\$658.80	Yes	Transformation	Generation Plant Analysis-Participate in weekly Integrated Resource Plan weekly meeting regarding generation results
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.1	\$671.00	\$603.90	Yes	Operations	Generation Plant Operations-Follow-up regarding generation resource options in the north
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.8	\$1,098.00	\$988.20	Yes	Transformation	Generation Plant Analysis-Participate in transmission meeting related to the integrated resource plan
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	2.7	\$1,647.00	\$1,482.30	Yes	Transformation	Generation Plant Operations-Assist PREPA management with optimization of Energy System Modernization plan modeling
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.7	\$1,037.00	\$933.30	Yes	Operations	Generation Plant Operations-Review emissions scenarios and control options with Mitsubishi for San Juan Units 5 & 6
1/15/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.5	\$1,000.01	\$900.00	Yes	Operations	Generation Plant Operations-IRP update discussions with Citi and Siemens
1/15/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	3.9	\$2,600.01	\$2,340.00	Yes	Operations	Generation Plant Operations-initiate review of Energy Storage proposals to P3 at the request of PREPA Planning Director
1/15/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.1	\$1,400.01	\$1,260.00	Yes	Operations	Generation Plant Operations-Follow up call with Siemens and PREPA regarding status of IRP
1/15/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.7	\$1,800.01	\$1,620.00	Yes	Operations	Generation Plant Operations-cost of fuel data search to support fuel calculations for San Juan S&B gas conversion. for FOMB request
1/15/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	3.3	\$2,145.00	\$1,930.50	No	Operations	Retail Rate Analysis-Update fuel & purchase power closing database with draft December close files from PREPA Finance
1/15/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	2.3	\$1,495.00	\$1,345.50	No	Operations	Retail Rate Analysis-Update generation reconciliation analysis with December fuel report
1/15/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.4	\$260.00	\$234.00	No	Operations	Contract Management-Mtg prep re: AMI reference interview #9
1/15/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.3	\$845.00	\$760.50	No	Operations	Contract Management-AMI reference interview #9
1/15/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.8	\$520.00	\$468.00	No	Operations	Retail Rate Analysis-Memo to PREPA Finance re: draft December FAC/PPAC closing review findings
1/15/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	3	1.8	\$599.99	\$540.00	yes	operations	Custom Operating Reports-Analyzed creditor meeting materials for important updates to add to the weekly update
1/15/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	71	1.6	\$533.33	\$480.00	yes	operations	Custom Operating Reports-Analyzed Procurement tracker for important updates on procurements

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/15/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.3	\$1,564.00	\$1,407.60	Yes	Restoration	Transmission Infrastructure Improvements-Working on the transmission portion of DDD cost estimate
1/15/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.9	\$1,972.00	\$1,774.80	Yes	Restoration	Distribution Infrastructure Improvements-Working on the distribution portion of DDD cost estimate
1/15/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.7	\$476.00	\$428.40	Yes	Transformation	Operations and Maintenance Cost Analysis-Continuing with review of T&D part of CIM
1/15/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.2	\$1,496.00	\$1,346.40	Yes	Transformation	Distribution Infrastructure Improvements-Meeting with PREPA staff and ICF re: funding for T&D
1/15/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.7	\$476.00	\$428.40	Yes	Transformation	Transmission Infrastructure Improvements-Meeting to hear status of proposed Energy Management System
1/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	35	1.2	\$1,122.67	\$1,010.40	Yes	Transformation	Documentation-Review Senate bill 1121
1/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	8	0.6	\$561.34	\$505.20	Yes	Transformation	Business Process Improvement Initiatives-Prepa scope and coordination review
1/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	16	0.6	\$561.34	\$505.20	Yes	Transformation	Generation Plant Operations-Status discussion of SJ 5/6
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.4	\$260.00	\$234.00	Yes	Restoration	Emergency Restoration – Contract Management-Discuss restoration contract payment matter with PREPA legal advisor
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.9	\$1,235.00	\$1,111.50	Yes	Restoration	Permanent Work – Scoping-Discuss status of energy sector damage assessments with COR3 staff
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.2	\$780.00	\$702.00	Yes	Restoration	Emergency Restoration – General-Review status of category B project worksheet obligated funding
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	2.3	\$1,495.00	\$1,345.50	Yes	Operations	Business Process Improvement Initiatives-Review updated draft Integrated resource plan findings from Prepa's planning consultant
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.9	\$585.00	\$526.50	Yes	Operations	Business Process Improvement Initiatives-Analyze potential fuel savings talented to diesel to natural gas switching
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.6	\$390.00	\$351.00	Yes	Operations	Business Process Improvement Initiatives-Review draft Puerto Rico legislation
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	1.1	\$715.00	\$643.50	Yes	Operations	Procurement Development-Review status of ongoing major procurement RFP processes
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	3.2	\$2,080.00	\$1,872.00	Yes	Transformation	Generation Plant Operations-Review battery storage proposals related to P3 procurement
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	Yes	Title III	Recurring Financial Reports-Updated Grid Status weekly creditor report
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.4	\$238.22	\$214.40	Yes	Title III	Recurring Financial Reports-Updated Generation weekly creditor report
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.9	\$536.00	\$482.40	Yes	Title III	Recurring Financial Reports-Created Accounts Payable
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	21	1.6	\$952.90	\$857.60	Yes	Operations	Cost Analysis-Reviewed BESS Proposals received from 4 proponents
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	2.6	\$1,548.46	\$1,393.60	Yes	Title III	Recurring Financial Reports-Coordinated data collection for the weekly creditor reporting package with Ankura team
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	21	3.4	\$2,024.90	\$1,822.40	Yes	Operations	Cost Analysis-Updated Comparative Cost Analysis for the BESS RFP
1/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	25	1.1	\$935.00	\$841.50	No	Title III	Distribution Operations-Edit and comment on the draft additional points required for Senate bill 1121 to reflect reasonability
1/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	2.0	\$1,700.00	\$1,530.00	No	Title III	Recurring Operating Reports-Develop analyses that support the weekly Commonwealth Loan reporting
1/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	1.3	\$1,105.00	\$994.50	No	Title III	Recurring Operating Reports-Evaluate the generation activities for the past week in order to create the weekly FOMB reporting
1/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	3.8	\$3,230.00	\$2,907.00	No	Title III	Business Customer Analysis-Begin the update of the counterparty specific accounts receivable analysis for the end of December
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	2.3	\$1,369.79	\$1,232.80	Yes	Title III	Data Request Response Preparation-Pull data on Subpoena request for communication request and document request
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.6	\$952.90	\$857.60	Yes	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Meeting with Cobra and PREPA to review current contract and original contract invoicing
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	0.8	\$476.45	\$428.80	Yes	Operations	Cash Flow Analysis-Review with PREPA financial terms and issues with contractor invoices and advisor invoices
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	52	0.9	\$536.00	\$482.40	Yes	Restoration	Permanent Work – T&D-Drafting of a presentation for treasury and PR government showing proposal to obtain data for the damage assessment reports
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	21	1.4	\$833.78	\$750.40	Yes	Operations	Documentation-Discussion follow up on the billing and contract of advisors and contractors to determine necessary documentation for invoice processing
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.1	\$655.12	\$589.60	Yes	Restoration	199 - n/a: General PW Related-Follow up on documentation and details needed for PW creation for MEC contractors
1/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	2.7	\$1,608.01	\$1,447.20	Yes	Operations	Generation Plant Operations-Heat Rate Research and Development
1/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	3	3.0	\$1,786.68	\$1,608.00	Yes	Title III	Custom Financial Reports-DIP Reporting File creation for monthly Debtor in Possession Reporting
1/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	25	0.7	\$416.89	\$375.20	Yes	Operations	Documentation-Consolidation of Presentations in one singular file
1/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	25	2.4	\$1,429.34	\$1,286.40	Yes	Operations	Procurement Management-Walk through of current procurement documents & models
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.4	\$244.00	\$219.60	Yes	Title III	Generation Plant Operations-Review PREPA Counsel comments to NPGF Response
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.9	\$1,159.00	\$1,043.10	Yes	Transformation	Generation Plant Analysis-Preparation for FOMB fuel procurement meeting.
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.2	\$1,342.00	\$1,207.80	Yes	Operations	Environmental Initiatives-Meeting regarding environmental controls at eco electrica
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.7	\$1,037.00	\$933.30	Yes	Operations	Field Inspections-Review EGO Electrica Power Operations
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.5	\$1,325.00	\$1,172.50	Yes	Operations	Field Inspections-Review LNG operations and infrastructure for Costa Sur
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	43	1.0	\$610.00	\$549.00	Yes	Transformation	Environmental Initiatives-Participate in meeting with FOMB and McKinsey
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.3	\$793.00	\$713.70	Yes	Operations	Environmental Initiatives-Discussions with PREPA staff and engineering regarding catalytic control systems
1/16/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	3.7	\$2,466.68	\$2,220.00	Yes	Operations	Generation Plant Operations-Review TESLA P3 Energy Storage proposal for bid notes supporting cost comparison input to bid analysis
1/16/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	3.5	\$2,333.35	\$2,100.00	Yes	Operations	Generation Plant Operations-Review AES P3 proposal for bid notes supporting cost comparison input to bid analysis
1/16/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	3.4	\$2,266.68	\$2,040.00	Yes	Operations	Generation Plant Operations-Review Invenery P3 proposal for bid notes supporting cost comparison input to bid analysis
1/16/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.7	\$455.00	\$409.50	No	Operations	Retail Rate Analysis-Review PREPA Finance response re: open items for December FAC/PPAC close
1/16/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.6	\$390.00	\$351.00	No	Operations	Retail Rate Analysis-Memo to PREPA Finance re: draft December FAC/PPAC closing open items
1/16/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.7	\$455.00	\$409.50	No	Operations	Contract Management-Memo to PREPA Procurement re: AMI RFQI financial scoring sheet review
1/16/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	6.4	\$4,160.00	\$3,744.00	No	Operations	Contract Management-Work on AMI RFQI Proponent Evaluation report
1/16/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	37	0.8	\$644.45	\$580.00	No	Operations	Business Process Improvement Initiatives-Organize FEP efforts with upcoming meeting focused on fiscal plan operational initiatives.
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	1.1	\$366.66	\$330.00	Yes	Operations	Custom Operating Reports-Reviewed current draft of PREPA Overview presentation
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	1.2	\$400.00	\$360.00	Yes	Operations	Custom Operating Reports-Communication with FEP member on what is still needed in PREPA Overview Presentation
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	2.6	\$866.66	\$780.00	Yes	Operations	Custom Operating Reports-Worked to complete an updated draft of PREPA Overview Presentation
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.1	\$366.66	\$330.00	yes	operations	Renewable Generation Initiatives-Communication with PPOA holder to update them on status of PPOA renegotiations
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	30	1.2	\$400.00	\$360.00	Yes	Operations	Custom Operating Reports-Reviewed PREPA 2018 Fiscal Plan presentation for relevant information to add to the PREPA Overview Presentation
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	1.1	\$366.66	\$330.00	Yes	Operations	Renewable Generation Initiatives-Analyzed letter from SOLANER to executive director to understand the status of their PPOA
1/16/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.2	\$816.00	\$734.40	Yes	Restoration	Distribution Infrastructure Improvements-Developing example of requirements for distribution system DDD
1/16/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.6	\$408.00	\$367.20	Yes	Restoration	Distribution Infrastructure Improvements-Meeting with PREPA staff regarding requirements for distribution DDD
1/16/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.9	\$612.00	\$550.80	Yes	Restoration	Distribution Infrastructure Improvements-Revising DDD requirements for distribution lines

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/16/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.6	\$1,088.00	\$979.20	Yes	Restoration	Distribution Infrastructure Improvements-Developing worksheet for distribution damage assessment
1/16/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.3	\$1,564.00	\$1,407.60	Yes	Restoration	Distribution Infrastructure Improvements-Continuing to develop distribution damage assessment worksheet
1/16/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.4	\$272.00	\$244.80	Yes	Restoration	Transmission Infrastructure Improvements-Reviewing the Navigant/COR3 document re: Energy Systems Master Plan
1/16/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.5	\$1,020.00	\$918.00	Yes	Restoration	Distribution Infrastructure Improvements-Trial Run on Distribution DDD form.
1/16/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	16	2.8	\$2,619.57	\$2,357.60	Yes	Operations	Participation, Preparation & Follow-Up to Site Visits-Plant review at Eco LNG facilities.
1/16/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	27	1.6	\$1,496.90	\$1,347.20	Yes	Transformation	Fuel Commodity Analysis-Discussion of technical issues around LNG procurement and delivery
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.6	\$1,040.00	\$936.00	Yes	Restoration	Permanent Work - Scoping-Analyze damage description and dimension documentation required for FEMA funding process
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.7	\$455.00	\$409.50	Yes	Restoration	Permanent Work - Scoping-Discuss next steps regarding system damage assessments with disaster funding management office
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	2.7	\$1,755.00	\$1,579.50	Yes	Restoration	Permanent Work - Scoping-Meeting with COR3 representatives to discuss project formulation processes
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.1	\$715.00	\$643.50	Yes	Operations	Business Process Improvement Initiatives-Analyze FOMB requests for information regarding SJ 5&6
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.7	\$455.00	\$409.50	Yes	Operations	Business Process Improvement Initiatives-Discuss FOMB questions regarding San Juan 5&6 with FOMB Advisors and PREPA Staff
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	1.7	\$1,105.00	\$994.50	Yes	Transformation	Generation Plant Analysis-Analyze cost components of current consolidated draft of ESM roadmap document
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	1.8	\$1,170.00	\$1,053.00	Yes	Transformation	Generation Plant Analysis-Review draft energy system modernization planning documentation
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	1.5	\$975.00	\$877.50	Yes	Transformation	Generation Plant Analysis-Prepare draft sensitivity analysis of impact of funding sources for Federal stakeholder review
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	21	6.2	\$3,692.47	\$3,323.20	Yes	Operations	Cost Analysis-Updated Comparative Cost Analysis for the BESS RFP
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.6	\$357.34	\$321.60	Yes	Restoration	Data and Documents Management-Attended Vegetation Management procurement meeting
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	21	0.6	\$357.34	\$321.60	Yes	Operations	Cost Analysis-Attended briefing with PREPA Planning to brief results of BESS analysis
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Reviewed FOMB decision letter for the Foreman FOMB submission
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.7	\$416.89	\$375.20	Yes	Restoration	Data and Documents Management-Researched Vegetation Management Budget and Available funding
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	1.1	\$935.00	\$841.50	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny and Ankura personnel regarding certain attorney requests for additional historical analyses
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.4	\$340.00	\$306.00	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel regarding the Fiscal Plan privilege log update for the August submission
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	2.4	\$2,040.00	\$1,836.00	Yes	Title III	Business Customer Analysis-Create a by type of customer look at the migration of accounts receivable over the course of the past few years
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	36	0.5	\$425.00	\$382.50	Yes	Operations	Operations and Maintenance Cost Analysis-Meeting with FEP personnel regarding the current status of various project work streams
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	39	2.4	\$2,040.00	\$1,836.00	Yes	Title III	Documentation-Generate talking points based on specific analyses in preparation for the operational update with the Creditors Mediation team
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	1.0	\$850.00	\$765.00	Yes	Title III	Generation Plant Analysis-Analyze generation dispatch issues in response to a detailed request for a party to the Creditors Mediation team
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.3	\$255.00	\$229.50	Yes	Operations	Interactions, Calls & Meetings with Advisors to Debtors-Meet with Ankura personnel regarding the response to a request for additional customer data from the PMO office
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	17	0.5	\$425.00	\$382.50	Yes	Operations	Generation Plant Operations-Meeting to determine and understand the likely future probabilities of procuring replacement generation for the FEMA units at Palo Seco
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.6	\$510.00	\$459.00	Yes	Operations	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting to understand the cash flow, FEMA and operational dynamics of the system design work required for the power grid
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	5	0.7	\$595.00	\$535.50	Yes	Operations	Cash Flow Analysis-Evaluate the Company's current position related to cash balances and determine appropriate near-term tactics
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	1.7	\$1,012.45	\$911.20	Yes	Operations	Business Process Improvement Initiatives-Discuss process for the future contact center/call center of PREPA
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.6	\$357.34	\$321.60	Yes	Restoration	199 - n/a: General PW Related-Meeting with FEMA and COR3 to discuss the continued PW emergency work efforts
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	1.2	\$714.67	\$643.20	Yes	Title III	Data Request Response Preparation-Pull email data on Subpoena request for communication request
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	2.1	\$1,250.68	\$1,125.60	Yes	Title III	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	52	1.3	\$774.23	\$696.80	Yes	Restoration	Permanent Work - T&D-Review schedule for the FEMA 428 required damage assessment reports in order to ensure quick deployment of sources
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.7	\$416.89	\$375.20	Yes	Restoration	124 - Maria: Mutual Aid Parties (MOU)-Discuss with Mutual Aid representatives for the MOU companies and PREPA advisors the current pressing issues
1/17/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	2.7	\$1,608.01	\$1,447.20	Yes	Operations	Documentation-Reviewed Historical Vegetation Management Documentation
1/17/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	2.3	\$1,369.79	\$1,232.80	Yes	Operations	Data Request Response Preparation-Began development of Vegetation Management Protest Response Presentation
1/17/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	0.7	\$416.89	\$375.20	Yes	Operations	Data Request Response Preparation-Meeting with T&D regarding VM Protest Presentation
1/17/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	2.9	\$1,727.12	\$1,554.40	Yes	Operations	Data Request Response Preparation-Continued development of Vegetation Management Protest Response Presentation
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.8	\$488.00	\$439.20	Yes	Transformation	Environmental Initiatives-Prepare for meeting with FEMA EHP and PREPA Staff
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.1	\$671.00	\$603.90	Yes	Transformation	Environmental Initiatives-Meeting with FEMA EHP and PREPA Staff to discuss data requirements
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.3	\$793.00	\$713.70	Yes	Operations	Generation Plant Operations-Meeting with PREPA legal counsel
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.8	\$1,708.00	\$1,537.20	Yes	Operations	Environmental Initiatives-Develop action items for SJ 5 & 6 permitting
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.6	\$976.00	\$878.40	Yes	Operations	Generation Plant Analysis-Participate in discussions regarding performance of 501F combustion turbines
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.7	\$427.00	\$384.30	Yes	Transformation	Generation Plant Analysis-Review latest IRP results for ESM Case
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.8	\$488.00	\$439.20	Yes	Transformation	Generation Plant Analysis-Internal meeting regarding dispatch configuration
1/17/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	3.8	\$2,533.35	\$2,280.00	Yes	Operations	Generation Plant Operations-Review Power Secure P3 proposal for bid notes supporting cost comparison input to bid analysis
1/17/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.1	\$1,400.01	\$1,260.00	Yes	Operations	Generation Plant Operations-CIM call with Citi to address discrepancy in availability data
1/17/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.5	\$1,000.01	\$900.00	Yes	Operations	Generation Plant Operations-Follow up to Citi on availability data
1/17/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.0	\$1,333.34	\$1,200.00	Yes	Operations	Generation Plant Operations-prepare comparison of bids for Energy storage
1/17/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.2	\$800.00	\$720.00	Yes	Operations	Generation Plant Operations-Meeting w PREPA Planning Director to discuss findings on P3 Energy Storage bids
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.8	\$1,170.00	\$1,053.00	No	Operations	Contract Management-Work on AMI RFQI Proponent Evaluation report
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.1	\$65.00	\$58.50	No	Operations	Contract Management-Memo to PREPA Procurement re: transmittal of draft AMI RFQI report
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.6	\$390.00	\$351.00	No	Operations	Contract Management-Final review of the AMI RFQI scoring file
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.1	\$65.00	\$58.50	No	Operations	Contract Management-Memo to PREPA Procurement re: transmittal of AMI RFQI scoring file

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.6	\$390.00	\$351.00	No	Operations	Retail Rate Analysis-Discuss w/ staff re: FAC Working Group process improvements
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	8	0.1	\$65.00	\$58.50	No	Operations	Business Process Improvement Initiatives-Discussion w/ staff re: call center RFP characteristics
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.7	\$455.00	\$409.50	No	Transformation	Disclosure Statement-Mtg prep CIM review
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.6	\$390.00	\$351.00	No	Transformation	Disclosure Statement-Conf call w/ PREPA, Citi, Ankura, and staff re: CIM review
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.3	\$195.00	\$175.50	No	Operations	Contract Management-Discuss AMI RFQI report w/ PREPA Procurement staff
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.8	\$1,170.00	\$1,053.00	No	Operations	Contract Management-Edit AMI RFQI report to reflect suggestions by PREPA Procurement staff
1/17/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.1	\$65.00	\$58.50	No	Operations	Contract Management-Memo to PREPA Procurement staff re: transmittal of updated draft AMI RFQI report
1/17/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	26	0.6	\$390.00	\$351.00	No	Operations	Internal Conference Call Participation-Supply stack and IRP update call
1/17/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	26	2.9	\$1,885.00	\$1,696.50	No	Operations	Generation Plant Analysis-Revise supply stack for Citi using IRP assumptions
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.8	\$266.66	\$240.00	Yes	Operations	Contract Review-Meeting with FEP member on putting together a Contract Award Protest Process flow diagram
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	0.9	\$300.00	\$270.00	Yes	Operations	Contract Review-Communication with PREPA member regarding the contract award protest process
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	30	2.4	\$799.99	\$720.00	Yes	Operations	Contract Review-Analyzed Act 38 of 2017 that explains the contract award protest process
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	30	2.7	\$899.99	\$810.00	Yes	Operations	Contract Review-Drafted a timeline of the contract award protest process
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	30	0.9	\$300.00	\$270.00	Yes	Operations	Contract Review-Reviewed contract award protest process with FEP member
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	0.8	\$266.66	\$240.00	yes	Operations	Contract Review-Communication with PREPA member with further questions regarding the contract award protest process
1/17/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.4	\$952.00	\$856.80	Yes	Restoration	Distribution Infrastructure Improvements-Additional notations and cleanup of Distribution Damage form
1/17/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.5	\$1,020.00	\$918.00	Yes	Transformation	Transmission Infrastructure Improvements-Reviewing and commenting on T&D portion of CIM
1/17/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.2	\$816.00	\$734.40	Yes	Restoration	Distribution Infrastructure Improvements-Working on improvements and additions to Distribution damage req'ts
1/17/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	16	2.0	\$1,360.00	\$1,224.00	Yes	Operations	Generation Plant Operations-Studying the historical data of all PREPA generation plants
1/17/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.0	\$680.00	\$612.00	Yes	Transformation	Transmission Infrastructure Improvements-Meeting with Citi, FEP, Ankura re CIM
1/17/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.3	\$884.00	\$795.60	Yes	Transformation	Transmission Infrastructure Improvements-Reviewing PREPA operating statistics for comparison to CIM
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.8	\$1,170.00	\$1,053.00	Yes	Restoration	Permanent Work – Scoping-Discuss environmental and historical preservation matters with PREPA and FEMA staff
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.6	\$1,040.00	\$936.00	Yes	Restoration	Permanent Work – Generation-Review draft statement of work for Vieques microgrid generation project for submission to FEMA
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.9	\$585.00	\$526.50	Yes	Restoration	Permanent Work – Scoping-Meeting to discuss permanent work priority projects with PREPA and technical advisors
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.2	\$780.00	\$702.00	Yes	Restoration	Permanent Work – Generation-Review alternatives to fund development of thirty percent design documentation as part of project formulation for Vieques generation project
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	2.6	\$1,690.00	\$1,521.00	Yes	Operations	Procurement Development-Review call center procurements with RPEPA staff and advisors
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	2.2	\$1,430.00	\$1,287.00	Yes	Operations	Procurement Development-Discuss strategic procurements with PREPA management team
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.4	\$260.00	\$234.00	Yes	Operations	Business Process Improvement Initiatives-Discuss follow-up to FOMB requests for information with PREPA legal advisors
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	1.0	\$650.00	\$585.00	Yes	Transformation	Generation Plant Analysis-Review updates to draft confidential information memorandum
1/18/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	21	2.9	\$1,727.12	\$1,554.40	Yes	Operations	Cost Analysis-Updated Comparative Cost Analysis for the BESS RFP
1/18/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	Yes	Restoration	Data and Documents Management-Reviewed Culebra Power Plant FEMA justification
1/18/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	0.4	\$238.22	\$214.40	Yes	Operations	Business Process Improvement Initiatives-Reviewed Floor Amendment to Cap Electricity Rates Article
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	0.5	\$425.00	\$382.50	Yes	Title III	Generation Plant Analysis-Meeting regarding the details on generation activities that are included in the Privatization CIM
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	1.0	\$850.00	\$765.00	Yes	Operations	Fuel Commodity Analysis-Develop talking points for an update and status conversation with the PREPA PMO office
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	1.0	\$850.00	\$765.00	Yes	Operations	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the head of the PREPA PMO office related to various open issues and projects
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	39	0.4	\$340.00	\$306.00	Yes	Title III	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team related to an operational update on all aspects of PREPA
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	24	0.7	\$595.00	\$535.50	Yes	Operations	Transmission Infrastructure Improvements-Meeting to discuss system grid improvements related to hurricane and hardening work for the future
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.1	\$85.00	\$76.50	Yes	Operations	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King and Spaulding personnel related to a potential adjustment to the EcoElectric contract
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	2.8	\$2,380.00	\$2,142.00	Yes	Operations	Fuel Commodity Analysis-Gather information and analyze historical data related to the pricing of diesel and Bunker C fuel oil
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	1.5	\$1,275.00	\$1,147.50	Yes	Title III	Data Request Response Preparation-Update the August 2018 Fiscal Plan privilege log and transmit to O'Melveny attorneys
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.3	\$774.23	\$696.80	Yes	Restoration	Permanent Work – Scoping-Meeting with COR3 and PREPA to discuss damage assessments and next steps for permanent work
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	1.1	\$655.12	\$589.60	Yes	Title III	Data Request Response Preparation-Pull email data on Subpoena request for communication request
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	1.9	\$1,131.56	\$1,018.40	Yes	Operations	Business Process Improvement Initiatives-Assessment of Work Plan 180 customer service, retirements and real estate initiatives
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	16	2.1	\$1,250.68	\$1,125.60	Yes	Restoration	Generation Infrastructure Improvements-Document production for COR3 for Culebra generation units PW formation
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	21	0.6	\$357.34	\$321.60	Yes	Operations	Documentation-Assessment of the written justification for contractor work completed on island
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.1	\$655.12	\$589.60	Yes	Restoration	Permanent Work – General-Discussion the process for inspecting all T&D for the DDO reports for FEMA 428
1/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	23	1.2	\$714.67	\$643.20	Yes	Operations	Procurement Management-Review of Call Center RFP Documents
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.6	\$976.00	\$878.40	Yes	Operations	Generation Plant Analysis-Review Battery Energy Storage System Proposals
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.7	\$1,037.00	\$933.30	Yes	Operations	Generation Plant Analysis-Participate in meeting at P3 office regarding BESS, Hydro, and Peaker RFPs
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.3	\$1,403.00	\$1,262.70	Yes	Operations	Environmental Initiatives-Internal correspondence with PREPA environmental staff, and PREPA environmental counsel
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.8	\$488.00	\$439.20	Yes	Operations	Environmental Initiatives-Assist with Coordination for Infrastructure Authorization at San Juan Power Plant
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.2	\$732.00	\$658.80	Yes	Operations	Generation Plant Analysis-Assist with presentation on grid resiliency
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.8	\$488.00	\$439.20	Yes	Transformation	Generation Plant Analysis-Initial review of IRP framework documents
1/18/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.5	\$1,666.68	\$1,500.00	Yes	Operations	Generation Plant Operations-prepare draft comments to comparison of Energy Storage bids for meeting w P3 and evaluation team
1/18/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.2	\$1,466.67	\$1,320.00	Yes	Operations	Generation Plant Operations-meeting w P3 to discuss Energy Storage bids
1/18/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.3	\$1,533.34	\$1,380.00	Yes	Operations	Generation Plant Operations-Prepare questions for bidders of Energy Storage RFP to be sent to bidders by P3
1/18/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	3.4	\$2,266.68	\$2,040.00	Yes	Operations	Generation Plant Operations-prepare basis for input to generation stack for Citi CIM

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/18/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.3	\$195.00	\$175.50	No	Operations	Contract Management-Memo to PREPA Procurement re: requested redlines of draft AMI RFQI report
1/18/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.3	\$195.00	\$175.50	No	Operations	Contract Management-Memo to PREPA Procurement re: status of financial scoring of AMI RFQI respondent financial statements
1/18/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.7	\$1,105.00	\$994.50	No	Operations	Contract Management-Edit AMI RFQI report to reflect suggestions by PREPA Procurement staff
1/18/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.1	\$65.00	\$58.50	No	Operations	Contract Management-Memo to PREPA Procurement transmitting latest AMI RFQI report draft
1/18/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.3	\$195.00	\$175.50	No	Operations	Contract Management-Review PREPA Procurement forward of the AMI RFQI respondent financial metrics from Finance
1/18/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.3	\$195.00	\$175.50	No	Operations	Contract Management-Memo to PREPA Procurement re: outstanding issues regarding financial metric scoring of AMI RFQI respondents
1/18/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.8	\$544.00	\$489.60	Yes	Transformation	Transmission Infrastructure Improvements-Reading/answering emails regarding CIM
1/18/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	16	0.9	\$612.00	\$550.80	Yes	Transformation	Generation Plant Operations-Reviewing Generation capacity analysis
1/18/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.6	\$1,088.00	\$979.20	Yes	Transformation	Transmission Infrastructure Improvements-Developing slides for micro-mini grid presentation
1/18/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.5	\$1,020.00	\$918.00	Yes	Restoration	Distribution Infrastructure Improvements-Mtg. with COR3, Navigant, PREPA, re: how to proceed with damage asmt
1/18/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.8	\$544.00	\$489.60	Yes	Restoration	Contract Review-Discussion with staff regarding 115 kV lines still out of service
1/18/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	2.1	\$1,428.00	\$1,285.20	Yes	Operations	Transmission Operations-Review/edit of latest vegetation management RFP
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.0	\$650.00	\$585.00	Yes	Restoration	Permanent Work - Scoping-Meeting with PREPA and COR3 staff to discuss approach to damage assessments data collection and analysis
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.6	\$1,040.00	\$936.00	Yes	Restoration	Emergency Restoration - Contract Management-Review Whitefish PW matters
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.4	\$260.00	\$234.00	Yes	Restoration	Emergency Restoration - Contract Management-Discuss PREPA restoration contract matters with external counsel
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.4	\$910.00	\$819.00	Yes	Operations	Business Process Improvement Initiatives-Analyze estimated historical fuel pricing spreads based on stateside commodity indices
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.3	\$845.00	\$760.50	Yes	Operations	Business Process Improvement Initiatives-Review draft testimony filings prepared by PREPA external regulatory counsel
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.9	\$585.00	\$526.50	Yes	Operations	Business Process Improvement Initiatives-Review draft responses to addition FOMB inquiries regarding draft San Juan Fuel Contract
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	0.6	\$390.00	\$351.00	Yes	Transformation	Transmission Infrastructure Improvements-Review draft summaries of historical T&D key performance metrics
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	16	2.1	\$1,365.00	\$1,228.50	Yes	Transformation	Generation Plant Analysis-Review analysis of proposed generation plans
1/19/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.3	\$1,403.00	\$1,262.70	No	Title III	Environmental Initiatives-Review Todd's testimony regarding relief from automatic stay at request of counsel
1/20/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	22	2.3	\$1,369.79	\$1,232.80	Yes	Operations	Fuel Commodity Analysis-Created fuel comparison file for Delivered Fuels vs Indices
1/20/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.1	\$671.00	\$603.90	No	Transformation	Generation Plant Analysis-Internal correspondence regarding IRP submittal and participant roles
1/20/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	0.8	\$533.34	\$480.00	No	Operations	Generation Plant Operations-review Mayaguez Project improvements from PREPA
1/20/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.3	\$866.67	\$780.00	No	Operations	Generation Plant Operations-comment to FEP PM regarding Electrical System talking points discussions for PREPA
1/20/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	2.3	\$1,495.00	\$1,345.50	Yes	Operations	Business Process Improvement Initiatives-Provide comments to PREPA management regarding draft energy system master plan
1/21/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	2.4	\$1,632.00	\$1,468.80	Yes	Transformation	Distribution Infrastructure Improvements-Reviewing RFP for T&D concessionaire
1/21/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.8	\$1,224.00	\$1,101.60	Yes	Operations	Distribution Infrastructure Improvements-Discussing Vegetation Management path forward with FEP personnel
1/21/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	2.3	\$1,564.00	\$1,407.60	Yes	Transformation	Transmission Infrastructure Improvements-Reviewing RFP for T&D concessionaire
1/21/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	2.1	\$1,428.00	\$1,285.20	Yes	Transformation	Distribution Infrastructure Improvements-Reviewing Term Sheet for concessionaire
1/21/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	21	3.3	\$1,965.35	\$1,768.80	No	Operations	Cost Analysis-Updated Comparative Cost Analysis for BESS proposal
1/21/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	No	Restoration	Data and Documents Management-Reviewed OCPD Docket for Outstanding Items
1/21/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	No	Restoration	Data and Documents Management-Reviewed OCPD RFI Listing for Outstanding requests for OCPD
1/21/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	0.4	\$340.00	\$306.00	Yes	Operations	Fuel Commodity Analysis-Analyze initial offer terms received from Freeport for a potential extension of the Bunker C supply agreement
1/21/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	7	6.7	\$5,695.00	\$5,125.50	Yes	Operations	Business Customer Analysis-Update the government receivable data summary created from specific counterpart data for billings and receipts
1/21/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	1.5	\$1,275.00	\$1,147.50	Yes	Title III	Contract Analysis & Evaluation-Derive calculative analysis for potential settlement scenarios on the EcoElectric contract related to capacity compensation
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	0.8	\$476.45	\$428.80	No	Operations	Documentation-Tracking resources on the island for quality control
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	2.8	\$1,667.57	\$1,500.80	No	Title III	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	21	1.7	\$1,012.45	\$911.20	No	Operations	Documentation-Review of the billing and contracts of advisors and contractors to determine necessary documentation for invoice processing
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	1.9	\$1,131.56	\$1,018.40	No	Restoration	Permanent Work - Scoping-Review Energy System Master plan from Navigant for the strategy of power on the island
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	No	Operations	Procurement Review-Assessment of contracting documents for procurement compliance
1/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	22	0.4	\$238.22	\$214.40	Yes	Operations	Fuel Commodity Analysis-Finished up fuel analysis for comparing relationship of delivered fuels to indices
1/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	2.3	\$1,369.79	\$1,232.80	Yes	Operations	Cost Analysis-Discussions with team regarding vegetation management
1/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	3.4	\$2,024.90	\$1,822.40	Yes	Operations	Documentation-Revision of Vegetation Management presentation to respond to protest
1/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.3	\$793.00	\$713.70	No	Operations	Environmental Compliance-PREPA initiatives coordination with Sargent & Lundy
1/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	2.6	\$1,586.00	\$1,427.40	No	Transformation	Generation Plant Analysis-Review initial draft of IRP submittal
1/21/2019	Puerto Rico	Pam Morin	Consultant	\$416	\$374	44	0.7	\$290.89	\$261.80	No	Title III	Fee Application-Review expense documentation for the fee statement
1/21/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	3.8	\$3,230.00	\$2,907.00	Yes	Operations	Generation Plant Analysis-Reviewed Draft of Siemens Integrated Resource Plan
1/21/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.3	\$845.00	\$760.50	Yes	Operations	Distribution Operations-Met with FEP operations to discuss status of PREPA's VM program
1/21/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	2.6	\$1,690.00	\$1,521.00	Yes	Operations	Distribution Operations-Started review of PREPA vegetation management draft RFP
1/21/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.1	\$715.00	\$643.50	Yes	Operations	Distribution Operations-Met with FEP employees to review presentation comparing outsource/insource VM program
1/21/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.5	\$975.00	\$877.50	Yes	Operations	Distribution Operations-Continued review of PREPA vegetation management draft RFP
1/21/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	2.1	\$1,365.00	\$1,228.50	No	Operations	Data and Documents Management-Review first draft of IRP report
1/21/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.3	\$195.00	\$175.50	No	Operations	Retail Rate Analysis-Draft meeting agenda for FAC Working Group planning discussion
1/21/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	3.6	\$2,340.00	\$2,106.00	No	Operations	Retail Rate Analysis-Draft FAC process improvements proposals
1/21/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.2	\$130.00	\$117.00	No	Operations	Retail Rate Analysis-Memo to staff re: FACWG process improvements meeting
1/21/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	25	1.2	\$1,122.67	\$1,010.40	Yes	Transformation	Generation Infrastructure Improvements-Review section 8 of the IRP
1/21/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	24	3.9	\$3,648.68	\$3,283.80	Yes	Transformation	Generation Infrastructure Improvements-Review market analytics of scenarios from the IRP
1/21/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.1	\$733.34	\$660.00	No	Operations	Generation Plant Operations-review BESS questions to bidders as provided by Cleary

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/21/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.6	\$1,066.67	\$960.00	No	Operations	Generation Plant Operations-review for discussions w FEP analyst the latest spread sheet for comparison alternate bids for BESS from P3
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.7	\$1,105.00	\$994.50	Yes	Operations	Business Process Improvement Initiatives-Review battery storage RFP documentation
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.2	\$780.00	\$702.00	Yes	Operations	Business Process Improvement Initiatives-Review Vegetation Management program requirements
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.9	\$585.00	\$526.50	Yes	Operations	Business Process Improvement Initiatives-Review status of strategic process improvement initiatives
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.1	\$715.00	\$643.50	Yes	Restoration	Emergency Restoration – General-Review proposed system damage assessment plans I. Preparation for meeting with COR3 staff
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.8	\$1,170.00	\$1,053.00	Yes	Restoration	Emergency Restoration – General-Meeting with COR3 to discuss approach for system damage assessments in accordance with FEMA public assistance guidelines
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.6	\$390.00	\$351.00	Yes	Restoration	Emergency Restoration – Procurement Management-Review OCP compliance feedback of street light request for proposals
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.3	\$195.00	\$175.50	Yes	Restoration	Emergency Restoration – General-Review ETAC meeting minutes
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	2.3	\$1,495.00	\$1,345.50	Yes	Transformation	Generation Plant Analysis-Review draft Integrated Resource Plan filing documents
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	0.3	\$195.00	\$175.50	Yes	Transformation	Generation Plant Analysis-Review draft responses to FOMB requests for information
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	0.6	\$390.00	\$351.00	Yes	Transformation	Generation Plant Operations-Review P3 battery storage documentation
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	0.6	\$200.00	\$180.00	no	Operations	Custom Operating Reports-Call with FEP member to discuss expectations of Quarterly presentation
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	2.1	\$699.99	\$630.00	no	Operations	Custom Operating Reports-Reviewed Quarter 3 presentation to see what information needed to be updated or added
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.8	\$266.66	\$240.00	no	Operations	Renewable Generation Initiatives-Call with FEP member to discuss letter sent from Solaner Solar to Ortiz regarding their PPOA
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	2.3	\$766.66	\$690.00	no	Operations	Renewable Generation Initiatives-Communication with PPOA holders to let them know we would be reaching out to schedule renegotiation meetings in the near future
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	31	2.6	\$866.66	\$780.00	no	Operations	Custom Operating Reports-Reviewed ESM Plan Strategy and Roadmap report
1/22/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	2.2	\$1,496.00	\$1,346.40	Yes	Transformation	Distribution Infrastructure Improvements-Completing review of Term Sheet for concessionaires
1/22/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	2.3	\$1,564.00	\$1,407.60	Yes	Transformation	Distribution Infrastructure Improvements-Reviewing Energy System Master Plan and Roadmap
1/22/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.8	\$544.00	\$489.60	Yes	Transformation	Transmission Infrastructure Improvements-Reading Bi-Partisan Budget Act
1/22/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.3	\$1,564.00	\$1,407.60	Yes	Transformation	Distribution Infrastructure Improvements-Meeting with PREPA and FEP staff regarding way forward on VM
1/22/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.7	\$476.00	\$428.40	Yes	Transformation	Transmission Infrastructure Improvements-Downloading Initial Transmission Report from Sargent and Lundy
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	No	Restoration	Data and Documents Management-Attended OCP Weekly Update Meeting
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.1	\$655.12	\$589.60	No	Restoration	Data and Documents Management-Attended MPMT weekly tag up meeting
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.9	\$1,131.56	\$1,018.40	No	Restoration	Data and Documents Management-Updated MPMT dashboard and tracker
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.8	\$476.45	\$428.80	No	Title III	Recurring Financial Reports-Updated weekly Grid Status Report
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	No	Title III	Recurring Financial Reports-Updated Weekly Generation Status Report
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.4	\$833.78	\$750.40	No	Title III	Recurring Financial Reports-Updated Weekly DIP Generation Cost report
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.6	\$357.34	\$321.60	No	Restoration	Data and Documents Management-Coordinated data collection for the Street Lighting RFP
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.8	\$476.45	\$428.80	No	Title III	Recurring Financial Reports-Coordinated data collection for T&D system updates for weekly creditor reports
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	0.5	\$425.00	\$382.50	Yes	Title III	Contract Analysis & Evaluation-Evaluate the financial impacts of additional possible capacity payment changes related to EcoElectrica
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	8	2.2	\$1,870.00	\$1,683.00	Yes	Title III	Business Process Improvement Initiatives-Meeting with BDO personnel regarding potential changes and improvements in account business processes
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	2.2	\$1,870.00	\$1,683.00	Yes	Title III	Data Request Response Preparation-Began the review of the FEP subpoena and gathered data and responses to queries
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	5	0.8	\$680.00	\$612.00	Yes	Operations	Cash Flow Analysis-Evaluate current cash flow positions and develop short term strategies for managing liquidity
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	1.2	\$1,020.00	\$918.00	Yes	Operations	13-Week Cash Flow Reports-Build a comparison of current two weeks actual performance against future cash forecast
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	1.0	\$850.00	\$765.00	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Ankura staff on preparing for meetings with FOMB representatives for the preparation of the FY2020 budget
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.8	\$680.00	\$612.00	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel on the current status of EcoElectrica and Costa Sur negotiation process
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	1.8	\$1,530.00	\$1,377.00	Yes	Title III	Contract Analysis & Evaluation-Evaluated additional potential capacity payment reductions in the model built for the EcoElectrica contract renegotiation
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.9	\$536.00	\$482.40	Yes	Restoration	199 - n/a: General PW Related-Follow up on the feedback and information request on the Culebra Power Plant for FEMA RFI
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.2	\$714.67	\$643.20	Yes	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	0.9	\$536.00	\$482.40	Yes	Operations	Business Process Improvement Initiatives-Discuss the procurement status and RFP for the AMR smart meters
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	0.7	\$416.89	\$375.20	Yes	Operations	Business Process Improvement Initiatives-Discuss the procurement status of the call center
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	2.1	\$1,250.68	\$1,125.60	Yes	Operations	Monthly Performance Reports-Buildout PMO requested KPI for previous contract from July
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	3.8	\$2,263.13	\$2,036.80	Yes	Restoration	Transmission Infrastructure Improvements-Assessment of the resiliency of the grid to include the hardening of the T&D system and the analysis of a distributed grid
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	1.2	\$714.67	\$643.20	Yes	Title III	Recurring Operating Reports-CRU tracking to report functionality status vs substation energization
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	26	1.0	\$595.56	\$536.00	Yes	Operations	Procurement Management-Led MPMT Tagup Meeting
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	1.0	\$595.56	\$536.00	Yes	Operations	Procurement Management-Participated in meeting regarding upcoming procurement
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	0.6	\$357.34	\$321.60	Yes	Operations	Procurement Management-Led Check-in meeting regarding Vegetation Management Protest Presentation
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	3	0.4	\$238.22	\$214.40	Yes	Title III	Custom Financial Reports-Coordinated discussions regarding updates to the AR reporting process
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	1.8	\$1,072.01	\$964.80	Yes	Operations	Operations and Maintenance Cost Analysis-Pursued Data in regards to Vegetation Management Protest Presentation
1/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.8	\$1,098.00	\$988.20	No	Transformation	Generation Plant Analysis-Review revised draft of IRP submittal
1/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.4	\$244.00	\$219.60	No	Transformation	Environmental Initiatives-Work with PREPA planning regarding infrastructure authorizations for San Juan Power Plant
1/22/2019	Puerto Rico	Pam Morin	Consultant	\$416	\$374	44	0.4	\$166.22	\$149.60	No	Title III	Fee Application-Review expense documentation for the fee statement
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.8	\$1,530.00	\$1,377.00	Yes	Operations	Generation Plant Operations-Meeting with Navigant personnel regarding plant improvement requirements
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	0.8	\$680.00	\$612.00	Yes	Title III	Transmission Operations-Conference Call with Citi regarding CIM/privatization process
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	3.2	\$2,720.00	\$2,448.00	Yes	Title III	Transmission Operations-Reviewed Draft of P3 Authority T&D Privatization RFP
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	10	2.6	\$2,210.00	\$1,989.00	Yes	Title III	Transmission Operations-Reviewed Draft of P3 Authority T&D Privatization Term Sheet

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.7	\$595.00	\$535.50	Yes	Operations	Generation Plant Operations-Prepared Costa Sur fuel consumption calculations
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.1	\$935.00	\$841.50	Yes	Operations	Generation Plant Operations-Reviewed revised scope of work for San Juan 5&6 performance testing
1/22/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	2.2	\$1,430.00	\$1,287.00	Yes	Operations	Distribution Operations-Developed list of VM questions for meeting with PREPA.
1/22/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	3.8	\$2,470.00	\$2,223.00	Yes	Operations	Distribution Operations-Continued review of PREPA vegetation management draft RFP.
1/22/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.1	\$715.00	\$643.50	Yes	Operations	Distribution Operations-Meeting with PREPA to discuss current state of VM RFP and program
1/22/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.4	\$910.00	\$819.00	Yes	Operations	Distribution Operations-Met with FEP to discuss possible strategy for VM program
1/22/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	43	3.2	\$2,577.79	\$2,320.00	Yes	Operations	Business Process Improvement Initiatives-Review WP 180 reporting documents in preparation for a meeting with McKinsey consultants and FOMB
1/22/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	1.4	\$910.00	\$819.00	No	Operations	Data and Documents Management-Provide comments to first draft IRP report
1/22/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	1.6	\$1,040.00	\$936.00	No	Operations	Data and Documents Management-Consolidate comments to IRP report
1/22/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	0.6	\$390.00	\$351.00	No	Operations	Data and Documents Management-Review final draft of IRP report
1/22/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	3.1	\$2,015.00	\$1,813.50	Yes	Transformation	Disclosure Statement-Review latest CIM report
1/22/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.3	\$195.00	\$175.50	Yes	Operations	Contract Management-Discussion w/ PREPA Procurement re: AMI RFQI open items
1/22/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.8	\$520.00	\$468.00	Yes	Operations	Contract Management-Review latest draft AMI RFQI report edits from Procurement
1/22/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.3	\$845.00	\$760.50	Yes	Operations	Contract Management-AMI RFQI Committee meeting
1/22/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.3	\$195.00	\$175.50	Yes	Operations	Contract Management-Edits to AMI RFQI report per meeting discussion
1/22/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.1	\$65.00	\$58.50	Yes	Operations	Contract Management-Memo to PREPA Procurement re: transmittal of latest AMI RFQI report
1/22/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	24	4.1	\$3,835.80	\$3,452.20	Yes	Transformation	Generation Infrastructure Improvements-Review next version of power supply plan
1/22/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.2	\$800.00	\$720.00	No	Operations	Generation Plant Operations-work w FEP analyst to prepare alternate generation dispatch stack slide for input to Citi CIM
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.8	\$520.00	\$468.00	Yes	Operations	Procurement Compliance-Discuss with OCP status of compliance review for ongoing procurements
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.9	\$585.00	\$526.50	Yes	Operations	Procurement Management-Meeting with PREPA staff to discuss progress of major procurement activities
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.6	\$1,040.00	\$936.00	Yes	Operations	Business Process Improvement Initiatives-Review draft independent engineering system assessment report
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.3	\$195.00	\$175.50	Yes	Operations	Procurement Compliance-Conference call with OCP to discuss requirements of COR3 compliance review of procurements
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	3.2	\$2,080.00	\$1,872.00	Yes	Restoration	Emergency Restoration – General-Meeting to discuss Energy sector office structure and staffing
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.1	\$715.00	\$643.50	Yes	Restoration	Emergency Restoration – General-Discuss Energy sector project with ETAC committee
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.4	\$260.00	\$234.00	Yes	Restoration	Emergency Restoration – General-Discuss restoration project priorities with DFMO
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	0.9	\$300.00	\$270.00	yes	Operations	Custom Operating Reports-Meeting with FEP member to discuss what needs to be done to the draft of the PREPA Overview presentation based on PREPA member's feedback
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.2	\$400.00	\$360.00	yes	Operations	Renewable Generation Initiatives-Meeting with FEP member to confirm the list of PPOAs that we want to schedule renegotiations with
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	31	0.9	\$300.00	\$270.00	Yes	Operations	Custom Operating Reports-Reviewed PREPA presentation on Energy System Modernization for information on PREPA's strategic imperatives to add to overview presentation
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	2.9	\$966.66	\$870.00	yes	Operations	Custom Operating Reports-Updated PREPA Overview presentation to reflect PREPA member's feedback
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	29	2.4	\$799.99	\$720.00	yes	Operations	Documentation-Updated WP 180 Timeline and savings chart to send to Sargent & Lundy
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	16	0.8	\$266.66	\$240.00	Yes	Operations	Custom Operating Reports-Drafted list of major generation initiatives that were addressed in 4Q2018
1/23/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.8	\$1,224.00	\$1,101.60	Yes	Operations	Distribution Infrastructure Improvements-Reviewing proposal to structure Vegetation Management
1/23/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.5	\$340.00	\$306.00	Yes	Operations	Distribution Infrastructure Improvements-WP 180 meeting regarding Vegetation Management
1/23/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.9	\$612.00	\$550.80	Yes	Operations	Distribution Infrastructure Improvements-Meeting with FOMB representatives to discuss VM and Maintenance
1/23/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.7	\$1,156.00	\$1,040.40	Yes	Operations	Distribution Infrastructure Improvements-Researching last years vegetation management evaluation RFP
1/23/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.8	\$1,224.00	\$1,101.60	Yes	Transformation	Transmission Infrastructure Improvements-Reviewing the S&L First Pass T&D condition assessment
1/23/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.7	\$476.00	\$428.40	Yes	Operations	Distribution Infrastructure Improvements-Meeting with FEP staff on ways to fast track an RFP for VM
1/23/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.6	\$408.00	\$367.20	Yes	Operations	Distribution Infrastructure Improvements-Downloading from Power Advocate history of previous VM assessment
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.8	\$476.45	\$428.80	No	Title III	Recurring Financial Reports-Created Accounts Payable weekly creditor report
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	No	Title III	Recurring Financial Reports-Edited Grid status weekly creditor report
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.8	\$476.45	\$428.80	No	Title III	Recurring Financial Reports-Edited Generation Status weekly creditor report
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	2.6	\$1,548.46	\$1,393.60	No	Title III	Recurring Financial Reports-Coordinated data collection efforts with Ankura for the remaining weekly creditor reports
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.8	\$476.45	\$428.80	No	Restoration	Cost Analysis-Attended BESS RFP status update with Filsinger and P3 personnel
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.1	\$655.12	\$589.60	No	Restoration	Data and Documents Management-Reviewed Vegetation Management RFP documentation and budget
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	No	Restoration	Data and Documents Management-Reviewed the AMI Smart meter OCP resubmission
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	1.3	\$1,105.00	\$994.50	Yes	Operations	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Sargent and Lundy staff related to fuel initiatives for all commodities
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	8	2.0	\$1,700.00	\$1,530.00	Yes	Operations	Business Process Improvement Initiatives-Meeting with SayNet regarding a potential engagement for business process improvement work
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	0.5	\$425.00	\$382.50	Yes	Operations	Fuel Commodity Analysis-Analyze the historical price spreads of Bunker C and diesel costs in relation to crude oil
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	0.5	\$425.00	\$382.50	Yes	Operations	13-Week Cash Flow Reports-Analyze last weeks reimbursements related to FEMA to allocate properly
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	42	0.8	\$680.00	\$612.00	Yes	Title III	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives regarding fiscal plan initiatives
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	1	0.4	\$340.00	\$306.00	Yes	Title III	Projections-Preparation for a meeting with FOMB representatives regarding current and future budget initiatives
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.3	\$255.00	\$229.50	Yes	Operations	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA personnel regarding current initiatives
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	28	0.6	\$510.00	\$459.00	Yes	Operations	Cost Analysis-Attend a meeting related to the recent analysis performed by Aon on pension and OPEB accruals
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	0.9	\$765.00	\$688.50	Yes	Title III	Recurring Operating Reports-Develop an analysis of the migration of accounts payable reporting from the prior week
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	1.2	\$1,020.00	\$918.00	Yes	Title III	Recurring Operating Reports-Analyze underlying operations activities that underpin the weekly reporting for the Commonwealth Loan
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	0.8	\$680.00	\$612.00	Yes	Title III	Recurring Operating Reports-Develop the weekly generation report for the FOMB required under the terms of the Commonwealth Loan

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.7	\$595.00	\$535.50	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company PMO and legal officials related to the possible renegotiation of the EcoElectrica contract
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.5	\$425.00	\$382.50	Yes	Title III	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding the financial history of PREPA
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	0.8	\$680.00	\$612.00	Yes	Title III	Recurring Operating Reports-Create overview slide on PREPA for use in the Commonwealth's meeting with creditors
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.3	\$774.23	\$696.80	Yes	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.9	\$536.00	\$482.40	Yes	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Meeting with Cobra and PREPA to review current contract and original contract invoicing
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.3	\$774.23	\$696.80	Yes	Restoration	199 - n/a: General PW Related-Follow up on justification and details needed for PW creation for Culebra Power Plant
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.9	\$536.00	\$482.40	Yes	Restoration	199 - n/a: General PW Related-Meeting with PREPA and Advisors to discuss the continued PW emergency work efforts
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	1.4	\$833.78	\$750.40	Yes	Operations	Custom Operating Reports-PREPA overview presentation for the general information detailed on PREPA
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	42	0.8	\$476.45	\$428.80	Yes	Operations	Interactions, Calls & Meetings with U.S. Government Officials-PREPA presentation discussion to the US Congress
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	27	1.1	\$655.12	\$589.60	Yes	Operations	Procurement Review-Assessment of contracting documents for procurement compliance
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	1.3	\$774.23	\$696.80	Yes	Restoration	Transmission Infrastructure Improvements-Assessment of the resiliency of the grid to include the hardening of the T&D system and the analysis of a distributed grid
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	0.7	\$416.89	\$375.20	Yes	Operations	Business Process Improvement Initiatives-Discussion of WP180 projects to be discussed with FOMB meetings this week
1/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	2.9	\$1,727.12	\$1,554.40	Yes	Operations	Documentation-Completed DRAFT of PREPA overview Presentation
1/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	2.4	\$1,429.34	\$1,286.40	yes	Operations	Procurement Development-Participated in Meeting about Vegetation Management Strategy
1/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	13	1.7	\$1,012.45	\$911.20	yes	Operations	Procurement Management-Participated in meetings regarding procurement process and role of OCP
1/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	3.1	\$1,846.24	\$1,661.60	Yes	Operations	Documentation-Formulated Framework for PREPA Strategic Update Presentation
1/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.6	\$366.00	\$329.40	No	Operations	Generation Plant Operations-Coordinate with Sargent & Lundy regarding fuels procurement
1/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.2	\$732.00	\$658.80	No	Transformation	Generation Plant Analysis-Iterative review of IRP submittal to PREB
1/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.7	\$1,037.00	\$933.30	No	Transformation	Generation Plant Analysis-Coordination with Citi regarding technical and modeling data
1/23/2019	Puerto Rico	Pam Morin	Consultant	\$416	\$374	44	2.6	\$1,080.46	\$972.40	No	Title III	Fee Application-Prepare December expense report
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	43	1.7	\$1,445.00	\$1,300.50	Yes	Title III	Generation Plant Analysis-Meeting with McKinsey staff related to generation initiatives.
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	43	1.1	\$935.00	\$841.50	Yes	Title III	Generation Plant Analysis-Meeting with McKinsey staff related to IRP and system dispatch
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	2.7	\$2,295.00	\$2,065.50	Yes	Operations	Transmission Infrastructure Improvements-Reviewed BESS Proposal from Proposer #1
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.8	\$680.00	\$612.00	Yes	Operations	Transmission Infrastructure Improvements-Meeting with Navigant personnel regarding BESS proposal evaluation
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	2.3	\$1,955.00	\$1,759.50	Yes	Operations	Transmission Infrastructure Improvements-Reviewed BESS Proposal from Proposer #2
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.2	\$1,020.00	\$918.00	Yes	Operations	Transmission Infrastructure Improvements-Reviewed BESS Proposal from Proposer #3
1/23/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	2.5	\$1,625.00	\$1,462.50	Yes	Operations	Distribution Operations-Continued review of PREPA vegetation management draft RFP.
1/23/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	0.8	\$520.00	\$468.00	Yes	Operations	Distribution Operations-Meeting with McKinsey to discuss VM program status.
1/23/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	3.7	\$2,405.00	\$2,164.50	Yes	Operations	Distribution Operations-Worked on developing a draft strategy around sourcing VM assessment.
1/23/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	0.4	\$260.00	\$234.00	Yes	Operations	Distribution Operations-Meeting with FEP employees to discuss VM strategy on VM assessment.
1/23/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.8	\$1,170.00	\$1,053.00	Yes	Operations	Transmission Infrastructure Improvements-Started review of old VM assessment RFP.
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	43	0.8	\$644.45	\$580.00	Yes	Operations	Business Process Improvement Initiatives-Discussion with consultant on revised schedule proposal for meetings with McKinsey and FOMB
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	43	0.7	\$563.89	\$507.50	Yes	Operations	Business Process Improvement Initiatives-Review document provided from McKinsey defining proposed questions/topics for their upcoming meeting
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	43	0.4	\$322.22	\$290.00	Yes	Operations	Business Process Improvement Initiatives-Internal FEP meeting to discuss McKinsey meeting schedule, attendees and status questions that will be addressed
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	43	0.9	\$725.00	\$652.50	Yes	Operations	Business Process Improvement Initiatives-Meeting with McKinsey and FOMB to discuss the status of the Vegetation Management WP 180 initiative
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	0.5	\$402.78	\$362.50	Yes	Operations	Business Process Improvement Initiatives-Internal FEP meeting to discuss the next steps to advance the Vegetation Management initiative
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	30	3.6	\$2,900.02	\$2,610.00	Yes	Operations	Data and Documents Management-Documentation Collection for Subpoena Request
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	43	1.5	\$1,208.34	\$1,087.50	Yes	Operations	Business Process Improvement Initiatives-Meeting with McKinsey to discuss the status of the Generation Initiatives associated with WP 180
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	43	1.3	\$1,047.23	\$942.50	Yes	Operations	Business Process Improvement Initiatives-Meeting with McKinsey to discuss status of WP 180 initiatives IRP and Economic Dispatch
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	24	0.3	\$241.67	\$217.50	Yes	Operations	Budget Analysis-Internal FEP and consultant discussion on FY budget for maintenance expenditures
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	0.3	\$241.67	\$217.50	Yes	Operations	Business Process Improvement Initiatives-Review Business Planning Process presentation for meeting
1/23/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	1.1	\$715.00	\$643.50	No	Operations	Data and Documents Management-Comments to final draft of IRP report
1/23/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.4	\$260.00	\$234.00	Yes	Operations	Contract Management-Discussion w/ staff re: call center RFP scope
1/23/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.7	\$455.00	\$409.50	Yes	Operations	Contract Management-Discussion w/ PREPA Procurement & Metering staff re: AMI RFQ report
1/23/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	1.4	\$910.00	\$819.00	Yes	Operations	Operations and Maintenance Cost Analysis-Discussion w/ PREPA Customer Service re: failed meter replacement program
1/23/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.7	\$455.00	\$409.50	Yes	Transformation	Disclosure Statement-Coordinate CIM data request from Citi
1/23/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.8	\$520.00	\$468.00	Yes	Operations	Contract Management-Update AMI RFQ summary matrix for PREPA Procurement
1/23/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.4	\$260.00	\$234.00	Yes	Operations	Operations and Maintenance Cost Analysis-Review database of manual meter reading routes for December
1/23/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	3.8	\$2,470.00	\$2,223.00	Yes	Operations	Operations and Maintenance Cost Analysis-Translate & categorize premise notes in the manual metering reading routes database
1/23/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.6	\$390.00	\$351.00	Yes	Operations	Business Process Improvement Initiatives-Discussion w/ staff re: briefing topics for the deputy executive director
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	37	0.7	\$654.89	\$589.40	Yes	Operations	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meet with senior management on status
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	21	1.9	\$1,777.56	\$1,599.80	Yes	Operations	Cash Flow Analysis-Meet with vendor on invoicing process
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	21	0.6	\$561.34	\$505.20	Yes	Operations	Contract Management-Schedule meetings with 3rd party providers
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	24	1.7	\$1,590.45	\$1,431.40	Yes	Operations	Transmission Infrastructure Improvements-Discuss veg mgt planning moving fwd
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	24	0.9	\$757.80	\$682.00	Yes	Transformation	Generation Infrastructure Improvements-Review the IRP action plan
1/23/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.2	\$800.00	\$720.00	No	Operations	Generation Plant Operations-BESS evaluation update call w Navigant and FEP
1/23/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.0	\$666.67	\$600.00	No	Operations	Generation Plant Operations-communicate notes of BESS update call to PREPA Planning

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/23/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	0.8	\$533.34	\$480.00	No	Operations	Generation Plant Operations-review T&D Federal Funding White paper for comments
1/23/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.3	\$866.67	\$780.00	No	Operations	Generation Plant Operations-Review final draft of CIM Generation Section by Citi
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.2	\$780.00	\$702.00	Yes	Operations	Business Process Improvement Initiatives-Discuss reconstruction project prioritization with energy technical advisory committee
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.9	\$585.00	\$526.50	Yes	Operations	Procurement Management-Discuss P3 procurement with FEP and Navigant staff
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.8	\$520.00	\$468.00	Yes	Operations	Procurement Compliance-Discuss procurement compliance process with OCPD counsel
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.7	\$455.00	\$409.50	Yes	Operations	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Exploratory meeting with PREPA procurement, disaster funding management office and OCPD
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.3	\$845.00	\$760.50	Yes	Operations	Business Process Improvement Initiatives-Review vegetation management program requirements
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.8	\$520.00	\$468.00	Yes	Operations	Business Process Improvement Initiatives-Meeting to discuss overview of PRPEA strategic initiatives with PREPA executive team
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.7	\$1,105.00	\$994.50	Yes	Operations	Business Process Improvement Initiatives-Review draft presentation deliverables for PRPEA Project Management Office
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.4	\$910.00	\$819.00	Yes	Restoration	Emergency Restoration - General-Follow up with members of damage assessment working group on open action items
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	11	2.2	\$1,430.00	\$1,287.00	Yes	Title III	Projections-Review Fiscal Plan and approved budget matters
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	11	0.7	\$455.00	\$409.50	Yes	Title III	Contract Analysis & Evaluation-Review Title III contract matters
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.8	\$266.66	\$240.00	yes	Operations	Renewable Generation Initiatives-Call with legal to review talking points for calls to schedule PPOA renegotiations
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	3.6	\$1,199.99	\$1,080.00	yes	Operations	Renewable Generation Initiatives-Call with all shovel ready PPOA holders to start the scheduling process for renegotiations
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	0.9	\$300.00	\$270.00	yes	Operations	Custom Operating Reports-Meeting with FEP member to discuss where to get more information on each initiative covered in the Quarterly presentation
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	1.1	\$366.66	\$330.00	yes	Operations	Environmental Compliance-Meeting with PREPA members on next steps for Air Permitting for San Juan 5&6
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	0.9	\$300.00	\$270.00	yes	Restoration	Custom Operating Reports-Reviewed presentation on DDD's for information to add to Quarterly presentation
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	16	0.8	\$266.66	\$240.00	yes	Operations	Custom Operating Reports-Meeting with FEP member to discuss major accomplishments/ tasks regarding San Juan conversion that were addressed in 4Q2018
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	71	0.8	\$266.66	\$240.00	Yes	Operations	Custom Operating Reports-Meeting with FEP member to discuss major accomplishments/ tasks regarding Procurements that were addressed in 4Q2018
1/24/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	0.8	\$544.00	\$489.60	Yes	Transformation	Distribution Infrastructure Improvements-Responding to CIM concerns about distribution circuit lengths
1/24/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	2.3	\$1,564.00	\$1,407.60	Yes	Transformation	Distribution Infrastructure Improvements-Meeting with FEP staff and PREPA regarding maintenance of T&D
1/24/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	0.8	\$544.00	\$489.60	Yes	Transformation	Transmission Infrastructure Improvements-Meeting with FOMB representatives to discuss distribution maintenance
1/24/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.4	\$952.00	\$856.80	Yes	Operations	Distribution Infrastructure Improvements-Searching for/downloading 2018 Vegetation Management Assessment docs
1/24/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.6	\$408.00	\$367.20	Yes	Restoration	Transmission Infrastructure Improvements-Reading S&L report on Aguirre Substations
1/24/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	0.8	\$544.00	\$489.60	Yes	Restoration	Transmission Infrastructure Improvements-Reading S&L report on Isla Grande Sectionalizer
1/24/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.5	\$1,020.00	\$918.00	Yes	Restoration	Transmission Infrastructure Improvements-Reading S&L report on Transmission line 51000
1/24/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.7	\$416.89	\$375.20	No	Restoration	Data and Documents Management-Reviewed Vegetation Management RFP documentation and budget
1/24/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.8	\$1,072.01	\$964.80	No	Title III	Recurring Financial Reports-Updated Instruction documents for weekly reporting requirements
1/24/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	17	2.1	\$1,250.68	\$1,125.60	No	Operations	Business Process Improvement Initiatives-Created Generation transformation strategy slides for PREPA overview PowerPoint presentation
1/24/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.8	\$1,072.01	\$964.80	No	Restoration	Data and Documents Management-Reviewed BESS RFP bidder responses to additional PREPA questions
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	23	0.4	\$340.00	\$306.00	Yes	Operations	Retail Product Analysis-Meeting on meter initiative solutions proposal
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	14	0.9	\$765.00	\$688.50	Yes	Title III	Analysis of Position and Risk Reports-Compile research on historical financial results for EcoElectrica
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	0.6	\$510.00	\$459.00	Yes	Operations	Fuel Commodity Analysis-Meeting with Sargent & Lundy staff regarding future generation options and related fuel needs
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	1.9	\$1,615.00	\$1,453.50	Yes	Title III	Contract Analysis & Evaluation-Manage disparate options and variants received from the IRP consultant regarding the future of the EcoElectrica plant
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.1	\$85.00	\$76.50	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Planning personnel regarding the ACF factor in the EcoElectrica contract
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	1.1	\$935.00	\$841.50	Yes	Title III	Contract Review-Analyze specific terminology inside the capacity compensation section of the EcoElectrica contract
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.7	\$595.00	\$535.50	Yes	Operations	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the new PREPA Chief Administrative Officer regarding current opportunities at PREPA
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	2.0	\$1,700.00	\$1,530.00	Yes	Title III	Contract Analysis & Evaluation-Update EcoElectrica contract model for clauses in the current agreement
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.8	\$680.00	\$612.00	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny and Ankura staff related to the historical financial position of PREPA
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	1.6	\$1,360.00	\$1,224.00	Yes	Title III	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with BDO personnel on the model they put together on the EcoElectrica settlement options
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	0.3	\$178.67	\$160.80	Yes	Operations	Documentation-Tracking resources on the island for quality control
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	34	3.1	\$1,846.24	\$1,661.60	Yes	Operations	Monthly Performance Reports-Assessment of the KPI Dashboard for delivery to PMO for review of advisor
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.7	\$416.89	\$375.20	Yes	Restoration	124 - Maria: Mutual Aid Parties (MOU)-Discuss with Mutual Aid representatives for the MOU companies and PREPA advisors the current pressing issues
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	2.9	\$1,727.12	\$1,554.40	Yes	Title III	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	1.1	\$655.12	\$589.60	Yes	Restoration	Transmission Infrastructure Improvements-Assessment of the resiliency of the grid to include the hardening of the T&D system and the analysis of a distributed grid
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	21	0.8	\$476.45	\$428.80	Yes	Operations	Documentation-Discussion follow up on the billing and contract of S-3 to determine necessary documentation for invoice processing
1/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	16	2.9	\$1,727.12	\$1,554.40	Yes	Operations	Generation Asset Modeling-Updated Simple stack Model for Citi CIM Model
1/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	20	1.3	\$774.23	\$696.80	Yes	Operations	Procurement Management-Led meeting on Air Permitting questions in regards to ongoing procurement
1/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	2.4	\$1,429.34	\$1,286.40	Yes	Operations	Documentation-Developed Outline for PREPA Strategic Update Presentation
1/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	27	3.2	\$1,905.79	\$1,715.20	Yes	Operations	Documentation-Reviewed and organized documentation related to Ongoing initiatives
1/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.9	\$549.00	\$494.10	No	Transformation	Generation Plant Analysis-Data coordination with Citi for financial model

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.4	\$854.00	\$768.60	No	Operations	Environmental Initiatives-Correspondence with PREPA Staff and Legal Counsel regarding permitting strategy
1/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.4	\$244.00	\$219.60	No	Operations	Environmental Initiatives-Update to P3 authority regarding peaker locations in IRP
1/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.0	\$610.00	\$549.00	No	Transformation	Generation Plant Analysis-Final review of IRP submittal to PREB
1/24/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.6	\$1,360.00	\$1,224.00	Yes	Operations	Transmission Infrastructure Improvements-Reviewed BESS Proposer #4
1/24/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	24	2.1	\$1,785.00	\$1,606.50	Yes	Title III	Transmission Infrastructure Improvements-Reviewed Draft IE report on the T&D system
1/24/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	43	0.6	\$510.00	\$459.00	Yes	Title III	Generation Plant Analysis-Meeting with McKinsey staff related to System rebuild/ESM
1/24/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.2	\$1,020.00	\$918.00	Yes	Operations	Fuel Commodity Analysis-Meeting to discuss fuel procurement strategies depending on IRP outcomes
1/24/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	11	1.5	\$975.00	\$877.50	Yes	Operations	Distribution Operations-Met with PREPA to discuss overall operations & VM processes.
1/24/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	2.6	\$1,690.00	\$1,521.00	Yes	Operations	Transmission Infrastructure Improvements-Continued review on old VM assessment RFP
1/24/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	0.4	\$260.00	\$234.00	Yes	Operations	Distribution Operations-Met with FEP to discuss possible adjustments in RFP for VM
1/24/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.9	\$1,235.00	\$1,111.50	Yes	Operations	Transmission Infrastructure Improvements-Continued reviewing VM assessment proposals
1/24/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.1	\$715.00	\$643.50	Yes	Operations	Distribution Operations-Began development of contract language for VM assessment RFP.
1/24/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	0.9	\$585.00	\$526.50	Yes	Operations	Transmission Infrastructure Improvements-Continued review of existing VM assessment proposals.
1/24/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	0.8	\$644.45	\$580.00	Yes	Operations	Business Process Improvement Initiatives-Meeting with newly named PREPA CAO to discuss WP 180 effort and the proposed Business Planning Process
1/24/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	43	1.4	\$1,127.78	\$1,015.00	Yes	Operations	Business Process Improvement Initiatives-Meeting with McKinsey to discuss New Generation and T&D Maintenance conditions and expenditures
1/24/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	30	2.2	\$1,772.23	\$1,595.00	Yes	Operations	Data and Documents Management-Documentation Collection for Subpoena Request
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.8	\$520.00	\$468.00	Yes	Operations	Operations and Maintenance Cost Analysis-Develop manual meter reading statistics by district
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.4	\$260.00	\$234.00	Yes	Operations	Business Process Improvement Initiatives-Discussion w/ staff re: significant initiatives for discussion w/ the Deputy Executive Director
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.5	\$325.00	\$292.50	Yes	Operations	Operations and Maintenance Cost Analysis-Memo to PREPA Customer Service re: manual meter reading statistics
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	25	0.7	\$455.00	\$409.50	Yes	Restoration	Distribution Infrastructure Improvements-Discussion w/ PREPA T&D staff re: DDD/SOW process improvements
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	72	0.9	\$585.00	\$526.50	Yes	Operations	Operations and Maintenance Cost Analysis-Mtg w/ FOMB staff re: meter replacement program
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.2	\$780.00	\$702.00	Yes	Operations	Contract Management-Mtg w/ PREPA Customer Service staff re: call center RFP scope
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	0.4	\$260.00	\$234.00	Yes	Operations	Business Process Improvement Initiatives-Mtg prep re: significant initiatives review w/ Deputy Executive Director
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	23	1.1	\$715.00	\$643.50	Yes	Operations	Business Process Improvement Initiatives-Mtg w/ Deputy Executive Director re: significant initiatives review
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.8	\$520.00	\$468.00	Yes	Operations	Contract Management-Mtg w/ PREPA Customer Service re: call center RFP authorization status & next steps
1/24/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	1.8	\$1,170.00	\$1,053.00	Yes	Operations	Contract Management-Draft AMI RFQJ determination summary for proponent notification letters
1/24/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.5	\$1,000.01	\$900.00	No	Operations	Generation Plant Operations-provide input for FEP quarterly update on generation activities
1/24/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.1	\$733.34	\$660.00	No	Operations	Generation Plant Operations-communicate to Citi on update of generation dispatch stack for revision to CIM
1/24/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.0	\$666.67	\$600.00	No	Operations	Generation Plant Operations-Update to PREPA Planning on status of BESS evaluation
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.9	\$585.00	\$526.50	Yes	Operations	Business Process Improvement Initiatives-Discuss WP180 initiatives with PRPEA executive team
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	0.7	\$455.00	\$409.50	Yes	Operations	Business Process Improvement Initiatives-Discuss Energy sector office matters with COR3 representatives
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	1.6	\$1,040.00	\$936.00	Yes	Operations	Procurement Management-Meeting with PRPEA advisors to discuss open items on major procurements
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	21	0.3	\$195.00	\$175.50	Yes	Operations	Contract Management-Meeting with legal advisors to discuss restoration contract matters
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.6	\$390.00	\$351.00	Yes	Operations	Procurement Compliance-Meeting with PREPA counsel to discuss procurement compliance processes
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.9	\$1,235.00	\$1,111.50	Yes	Operations	Business Process Improvement Initiatives-Discuss strategies initiatives with PRPEA executive management
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	8	1.3	\$845.00	\$760.50	Yes	Operations	Business Process Improvement Initiatives-Discuss development of PREPA initiatives with FEP staff and PREPA advisors
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.7	\$455.00	\$409.50	Yes	Operations	Procurement Management-Follow up with P3 advisors regarding partnership procurement matters
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.7	\$566.66	\$510.00	yes	Operations	Renewable Generation Initiatives-Reached out to alternate points of contact for PPOA holders that I was not able to reach
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	1.1	\$366.66	\$330.00	Yes	Operations	Custom Operating Reports-Communication with FEP member on major accomplishments/tasks regarding the IRP that were addressed in 4Q2018
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	0.9	\$300.00	\$270.00	Yes	Title III	Custom Operating Reports-Discussion with FEP member on FEP's roll in restructuring/cash flow activities in 4Q2018
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.2	\$400.00	\$360.00	Yes	Operations	Renewable Generation Initiatives-Drafted list of questions from phone calls with PPOA holders that need to be clarified by legal
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	44	1.0	\$333.33	\$300.00	yes	Title III	Fee Application-Reviewed supporting documentation for FEP's December expenses
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	30	1.7	\$566.66	\$510.00	yes	Operations	Recurring Financial Reports-Reviewed documents on how to update weekly financial reports
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	71	0.9	\$300.00	\$270.00	yes	Operations	Custom Operating Reports-Created list of major procurements with descriptions that were addressed in 4Q2018
1/25/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.9	\$612.00	\$550.80	Yes	Operations	Distribution Infrastructure Improvements-Developing a Pro/Con analysis of Contract vs. In-house vegetation mgt.
1/25/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.6	\$408.00	\$367.20	Yes	Operations	Distribution Infrastructure Improvements-Discussing with FEP staff presentation for vegetation management contract
1/25/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	1.4	\$952.00	\$856.80	Yes	Restoration	Transmission Infrastructure Improvements-Reading S&L report on Transmission line 52000
1/25/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.5	\$1,020.00	\$918.00	Yes	Operations	Distribution Infrastructure Improvements-Inspecting Power Line vegetation encroachment San Juan to Manati
1/25/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	1.3	\$884.00	\$795.60	Yes	Operations	Distribution Infrastructure Improvements-Inspecting Power Line vegetation encroachment 115 KV line in Manati
1/25/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	2.5	\$1,700.00	\$1,530.00	Yes	Operations	Distribution Infrastructure Improvements-Inspecting Power Line vegetation encroachment line 50200 near Ciales
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	2.2	\$1,310.23	\$1,179.20	No	Restoration	Data and Documents Management-Reviewed BESS Evaluation and Scoring summary from P3
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	No	Restoration	Data and Documents Management-Reviewed Grant Management / Engineering Services RFP documentation
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.4	\$833.78	\$750.40	No	Restoration	Recurring Financial Reports-Updated Generation Cost DIP Report
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	No	Restoration	Data and Documents Management-Reviewed San Juan 5 & 6 Resolution and Order from PREB
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.6	\$357.34	\$321.60	No	Restoration	Data and Documents Management-Coordinated BESS review information with Filsinger and P3 team

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Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	No	Restoration	Data and Documents Management-Reviewed MPMT outstanding procurement docket
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	No	Restoration	Data and Documents Management-Attended phone conversation regarding coordination of FEP, OCP and MPMT procurement activities
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	1.0	\$850.00	\$765.00	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and BDO personnel discussing potential negotiation strategies
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	39	0.1	\$85.00	\$76.50	Yes	Title III	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Creditors representatives regarding FEMA reimbursements
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	1.4	\$1,190.00	\$1,071.00	Yes	Title III	Contract Analysis & Evaluation-Create additional functionality into the fixed O&M analysis for the EcoElectrica contract
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.5	\$425.00	\$382.50	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and King and Spaulding personnel related to New Fortress matters
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.3	\$255.00	\$229.50	Yes	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King & Spaulding personnel regarding recent conversations with the FOMB on the NFE contract
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	2.0	\$1,700.00	\$1,530.00	Yes	Title III	Contract Analysis & Evaluation-Determine the long term historical contract DCEF and FCEF factors in the EcoElectrica agreement
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	1.5	\$1,275.00	\$1,147.50	Yes	Title III	Contract Analysis & Evaluation-Consolidate historical information received from the Planning department on the Eco contract
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	4.5	\$3,825.00	\$3,442.50	No	Title III	Contract Analysis & Evaluation-Calculate the allocation of capacity payments on the EcoElectrica contracts between demand and Fixed O&M
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	1.6	\$952.90	\$857.60	Yes	Operations	Monthly Performance Reports-Buildout PMO requested KPI for previous contract from July
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.9	\$1,131.56	\$1,018.40	Yes	Restoration	Transmission Infrastructure Improvements-Discussion the process for inspecting all T&D for the DDD reports for FEMA 428
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	34	1.6	\$952.90	\$857.60	Yes	Operations	Monthly Performance Reports-Assessment of the KPI Dashboard for delivery to PMO for review of advisor
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.3	\$774.23	\$696.80	Yes	Restoration	101 - Maria Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	21	0.3	\$178.67	\$160.80	Yes	Operations	Documentation-Assessment of the written justification for contractor work completed on island
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	1.1	\$655.12	\$589.60	Yes	Operations	Budget Analysis-Assess the budgeting expense justification for review of discounts and acceptable items
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	44	0.6	\$357.34	\$321.60	Yes	Title III	Fee Application-Review supporting documentation for FEP's December Invoice
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	0.5	\$297.78	\$268.00	Yes	Operations	Procurement Management-Participated in Call with OCPD regarding upcoming procurement
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	1.8	\$1,072.01	\$964.80	Yes	Operations	Procurement Compliance-Met with PREPA Stakeholders regarding Permanent Work Process
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	0.5	\$297.78	\$268.00	Yes	Operations	Procurement Compliance-Discussed Compliance and Review Process Concerns with OCPD
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	2.3	\$1,369.79	\$1,232.80	Yes	Operations	Operations and Maintenance Cost Analysis-Researched PREPA Vegetation Management procedures for presentation
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	0.6	\$357.34	\$321.60	Yes	Operations	Procurement Management-Internal Discussion with Team regarding ongoing initiatives
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	27	1.7	\$1,012.45	\$911.20	Yes	Operations	Procurement Compliance-Developed response to FOMB question regarding ongoing procurement
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	30	0.8	\$476.45	\$428.80	Yes	Transformation	Fuel Commodity Analysis-Worked with external advisors concerning data for PREPA valuation
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.4	\$244.00	\$219.60	No	Transformation	Environmental Initiatives-Coordination regarding IRP Action Plan
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.7	\$427.00	\$384.30	No	Operations	Generation Plant Analysis-Review comments to energy storage proposals.
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.6	\$976.00	\$878.40	No	Operations	Generation Plant Analysis-Coordination with technical advisors regarding control technology options for San Juan Power Plant
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.9	\$549.00	\$494.10	No	Operations	Environmental Initiatives-Discussions with counsel regarding permit limits for San Juan Power Plant
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.2	\$732.00	\$658.80	No	Operations	Environmental Initiatives-Review Continuous emission monitoring data for San Juan Units.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	11	0.6	\$390.00	\$351.00	Yes	Operations	Distribution Operations-Met with FEP to discuss outsource verses insource of VM program
1/25/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	2.0	\$1,300.00	\$1,170.00	Yes	Operations	Distribution Operations-Continue review of existing VM assessment proposals.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.4	\$910.00	\$819.00	Yes	Operations	Transmission Infrastructure Improvements-Inspecting power line VM challenges San Juan to Manati.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.5	\$975.00	\$877.50	Yes	Operations	Transmission Infrastructure Improvements-Inspecting power line VM challenges 115kV line.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	2.4	\$1,560.00	\$1,404.00	Yes	Operations	Transmission Infrastructure Improvements-Inspecting power line VM challenges in Ciales.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	0.6	\$390.00	\$351.00	Yes	Operations	Budget Analysis-Began development of contract language for VM RFI.
1/25/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.6	\$390.00	\$351.00	Yes	Operations	Contract Management-Complete initial draft of AMI RFQI determination summary for proponent notification letters
1/25/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.1	\$65.00	\$58.50	Yes	Operations	Contract Management-Memo to PREPA Procurement re: transmittal of AMI RFQI draft proponent notification annex
1/25/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.3	\$845.00	\$760.50	Yes	Transformation	Disclosure Statement-CIM open items review
1/25/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.4	\$910.00	\$819.00	Yes	Transformation	Disclosure Statement-Begin review of CIM data room per Ankura request
1/25/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	3.3	\$2,145.00	\$1,930.50	Yes	Operations	Retail Rate Analysis-Update fuel and purchased power tracking analysis with latest projections from PREPA Planning
1/25/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.9	\$585.00	\$526.50	Yes	Operations	Contract Management-Edit draft AMI RFQI report per suggestions from staff
1/25/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	21	0.1	\$65.00	\$58.50	Yes	Operations	Contract Management-Memo transmittal to PREPA Procurement of latest AMI RFQI summary
1/25/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.4	\$260.00	\$234.00	Yes	Operations	Retail Rate Analysis-Research fuel price trends for the FAC analysis
1/25/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.9	\$585.00	\$526.50	Yes	Operations	Retail Rate Analysis-Memo to the FAC Working Group re: considerations for February FAC
1/25/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.8	\$1,200.01	\$1,080.00	No	Operations	Generation Plant Operations-review answers from BESS Bidders to questions submitted by Cleary on Jan 21
1/25/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	27	0.6	\$390.00	\$351.00	No	Operations	Procurement Compliance-Discuss requests for information regarding San Juan procurement with FOMB advisors
1/25/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	1.3	\$845.00	\$760.50	No	Restoration	Emergency Restoration - General-Review documentation regarding electrical system damage assessment process
1/25/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	25	1.2	\$780.00	\$702.00	No	Transformation	Transmission Infrastructure Improvements-Review confidential information memo regarding potential T&D transaction
1/26/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	11	2.1	\$1,365.00	\$1,228.50	No	Operations	Distribution Operations-Began developing proposed action plan for VM RFI/RFP
1/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	3.0	\$1,786.68	\$1,608.00	No	Operations	Documentation-Developed First Draft of Vegetation Management Presentation
1/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	31	0.9	\$536.00	\$482.40	No	Operations	Documentation-Developed PREPA PowerPoint Master Slides
1/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	13	2.9	\$1,727.12	\$1,554.40	No	Operations	Documentation-Continued Work on Monthly Strategic Update Draft Presentation
1/26/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.4	\$933.34	\$840.00	No	Operations	Generation Plant Operations-review BESS Evaluation draft provided by Navigant for comment
1/26/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.3	\$866.67	\$780.00	No	Operations	Generation Plant Operations-compare BESS Evaluation issues list from Cleary to FEP notes of evaluation
1/26/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.4	\$1,190.00	\$1,071.00	Yes	Operations	Generation Plant Analysis-Reviewed revised draft of IRP document
1/26/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	3.1	\$2,015.00	\$1,813.50	No	Transformation	Disclosure Statement-Continue CIM open items review
1/26/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	2.3	\$1,495.00	\$1,345.50	No	Transformation	Disclosure Statement-Cross reference CIM open items with directorate review submissions

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Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/26/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.7	\$455.00	\$409.50	No	Transformation	Disclosure Statement-Memo to staff re: CIM open items
1/26/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.3	\$195.00	\$175.50	No	Transformation	Disclosure Statement-Memo to Citi staff re: CIM open items and suggested changes
1/27/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	4.1	\$3,485.00	\$3,136.50	No	Title III	Contract Analysis & Evaluation-Expand EcoElectrica model to incorporate new comparison dynamics on specific components of the current contractual demand charge
1/27/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	3.8	\$2,318.00	\$2,086.20	No	Operations	Environmental Initiatives-Revise Baseline Actual Emissions Calculations for San Juan 5 & 6
1/27/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	13	2.4	\$1,429.34	\$1,286.40	No	Operations	Documentation-Worked on Monthly Strategic Update Draft Presentation and sent for review
1/27/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	3.2	\$2,720.00	\$2,448.00	Yes	Operations	Transmission Infrastructure Improvements-Reviewed BESS Proposal evaluations
1/27/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.9	\$765.00	\$688.50	Yes	Operations	Transmission Infrastructure Improvements-Meeting with PREPA personnel regarding BESS proposal review process
1/27/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	2.3	\$1,495.00	\$1,345.50	No	Transformation	Disclosure Statement-Review responses from Citi re: CIM recommended updates
1/27/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.2	\$130.00	\$117.00	No	Transformation	Disclosure Statement-Memo to PREPA Customer Service staff re: CIM updates
1/27/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.8	\$520.00	\$468.00	No	Transformation	Disclosure Statement-Research wind facility purchased power operating agreements for CIM
1/27/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.6	\$390.00	\$351.00	No	Transformation	Disclosure Statement-Research T&D line miles statistics for the CIM
1/27/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	2.1	\$1,365.00	\$1,228.50	No	Transformation	Disclosure Statement-Review CIM referenced research paper re: PR population decline
1/27/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.4	\$910.00	\$819.00	No	Transformation	Disclosure Statement-Memo to Citi re: updates to CIM open items
1/28/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	1.5	\$1,020.00	\$918.00	No	Transformation	Distribution Infrastructure Improvements-Final read and comments on CIM
1/28/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	10	0.4	\$272.00	\$244.80	No	Operations	Distribution Infrastructure Improvements-Final edit of vegetation management presentation for Wednesday
1/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	2.0	\$1,700.00	\$1,530.00	No	Title III	Recurring Operating Reports-Build out the monthly reporting for the FOMB pursuant to the terms of the Commonwealth Loan
1/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	0.8	\$680.00	\$612.00	No	Operations	Generation Plant Operations-Preparation of documents and analysis related to proposed maintenance expenses requiring Governing board approval
1/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	0.5	\$425.00	\$382.50	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Coordinate with PREPA staff and contractors related to the upcoming meeting with EcoElectrica representatives
1/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	0.9	\$765.00	\$688.50	No	Operations	Generation Plant Operations-Evaluation of potential repair costs and potential benefits at San Juan unit 9 and the Mayaguez facility
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	3.2	\$1,952.00	\$1,756.80	Yes	Operations	Environmental Initiatives-Continue revising Baseline Actual Emission Calculations for San Juan 5 & 6
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.9	\$549.00	\$494.10	Yes	Operations	Generation Plant Analysis-Meeting with PREPA planning staff to discuss energy storage selection
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.3	\$183.00	\$164.70	Yes	Operations	Environmental Initiatives-Develop future emission projections for San Juan 5 & 6 related to natural gas
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.2	\$732.00	\$658.80	Yes	Operations	Generation Plant Analysis-Meeting with PREPA planning and Siemens to discuss IRP Action Plan
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.7	\$427.00	\$384.30	Yes	Transformation	Generation Plant Analysis-Attend meeting with PREPA engineering staff and power producer regarding new generation resources
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.6	\$976.00	\$878.40	Yes	Transformation	Generation Plant Analysis-Develop presentation on IRP for upcoming PREPA Board Meeting
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.8	\$488.00	\$439.20	Yes	Operations	Generation Plant Operations-Review O&M Repair plans for Mayaguez and San Juan Unit 9
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.1	\$671.00	\$603.90	Yes	Transformation	Environmental Initiatives-Review implementation timelines for ESM IRP initiatives
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.8	\$488.00	\$439.20	Yes	Transformation	Environmental Initiatives-Meeting with PREPA engineering staff and technical advisors regarding local EQB permitting requirements for San Juan Power Plant
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.5	\$305.00	\$274.50	Yes	Transformation	Generation Plant Analysis-Review data comparing the least cost IRP scenarios for PREPA
1/28/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	10	1.6	\$1,040.00	\$936.00	No	Operations	Distribution Operations-Continued development of proposed action plan for VM RFI/RFP
1/28/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	11	2.7	\$1,755.00	\$1,579.50	No	Operations	Distribution Operations-Review FEP draft presentation developed to show pros/cons of internal VM program
1/28/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	1.6	\$1,040.00	\$936.00	No	Operations	Internal Conference Call Participation-IRP Action Plan development call
1/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	3.2	\$1,905.79	\$1,715.20	No	Operations	Documentation-Continued work on Vegetation Management Presentation
1/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	12	0.1	\$59.56	\$53.60	No	Operations	Participation, Preparation & Follow-Up to Site Visits-Weekly PREPA Check-In Call with PMO
1/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	0.8	\$476.45	\$428.80	No	Operations	Documentation-Produced BOD presentation on Preliminary IRP Results
1/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	0.9	\$536.00	\$482.40	No	Operations	Documentation-Began Review of latest Siemens IRP Results document
1/28/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.6	\$1,066.67	\$960.00	No	Operations	Generation Plant Operations-Review Vieques/Culebra Statement of Work for FEMA funding request
1/28/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	0.8	\$533.34	\$480.00	No	Operations	Generation Plant Operations-conf call w PREPA Planning Dir to update on status of BESS bid evaluation
1/28/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	0.8	\$533.34	\$480.00	No	Operations	Generation Plant Operations-follow up to PREPA Planning Dir from conf call on BESS bid evaluation
1/28/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.4	\$933.34	\$840.00	No	Operations	Generation Plant Operations-Update call w/ Cleary, Navigant and P3 to discuss recommendation to status of BESS bid evaluation
1/28/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.3	\$866.67	\$780.00	No	Operations	Generation Plant Operations-review Citi CIM for Generation Capex and revised plan
1/28/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.2	\$800.00	\$720.00	No	Operations	Generation Plant Operations-initial review of Navigant draft ESM Plan Strategy and Roadmap
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.8	\$1,530.00	\$1,377.00	Yes	Operations	Generation Plant Analysis-Meeting with PREPA staff and Siemens regarding IRP Implementation Plan
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.6	\$510.00	\$459.00	Yes	Operations	Generation Plant Analysis-Meeting with local PR developer discussing new generation options
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	25	0.8	\$680.00	\$612.00	Yes	Title III	Transmission Infrastructure Improvements-Conference call with Citi regarding CIM/Privatization process
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.6	\$510.00	\$459.00	Yes	Operations	Fuel Commodity Analysis-Conference call with environmental staff regarding SJ 5&6 permitting strategy
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.8	\$1,530.00	\$1,377.00	Yes	Operations	Generation Plant Analysis-Reviewed FEMA funding request for Vieques/Culebra Power Supply
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.7	\$595.00	\$535.50	Yes	Operations	Transmission Infrastructure Improvements-Conference call with P3 Authority re: BESS EPC & O&M Agreements
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.4	\$340.00	\$306.00	Yes	Operations	Generation Plant Operations-Provided information to counsel regarding SJ Unit 9 Boiler
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.6	\$510.00	\$459.00	Yes	Operations	Generation Plant Operations-Provided information to counsel regarding Mayaguez repair
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.9	\$1,615.00	\$1,453.50	Yes	Operations	Generation Plant Analysis-Reviewed Draft of the COR3 Energy System Master Plan
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.2	\$400.00	\$360.00	yes	Operations	Renewable Generation Initiatives-Call with legal to discuss next steps for renewable PPOA renegotiations
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	2.6	\$866.66	\$780.00	Yes	Operations	Custom Operating Reports-Developed presentation on FEP's 4Q2018 accomplishments/challenges
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	29	2.2	\$733.33	\$660.00	Yes	Operations	Documentation-Developed slides on WP180 for governing board presentation
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	0.7	\$233.33	\$210.00	Yes	Operations	Custom Operating Reports-Discussion with FEP member on milestones regarding fuel adjustment diligence
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	0.8	\$266.66	\$240.00	yes	Operations	Custom Operating Reports-Communication with FEP member on accomplishments regarding Smart Meters

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	0.6	\$200.00	\$180.00	yes	Operations	Renewable Generation Initiatives-Call with PPOA stakeholder with concerns about meeting schedule
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	1.6	\$533.33	\$480.00	Yes	Operations	Custom Operating Reports-Reviewed Draft IRP Results presentation for data to add to quarterly presentation
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	Yes	Operations	Generation Plant Operations-Reviewed BESS Evaluation Criteria and Scoring, and proponent responses
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.8	\$476.45	\$428.80	Yes	Restoration	Data and Documents Management-Coordinated Data Collection for the Foreman FOMB Submission
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	1.1	\$655.12	\$589.60	Yes	Operations	Business Process Improvement Initiatives-Summarized outstanding procurement data for board of directors presentation
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	2.1	\$1,250.68	\$1,125.60	Yes	Operations	Business Process Improvement Initiatives-Updated Grid Initiative Status spreadsheet and Gantt charts
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	8	0.6	\$357.34	\$321.60	Yes	Operations	Business Process Improvement Initiatives-Provided information for the quarterly FEP update to the board of directors
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.8	\$476.45	\$428.80	Yes	Title III	Recurring Financial Reports-Reviewed the Electrical System Re-establishment plan spreadsheet
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	Yes	Restoration	Recurring Financial Reports-Analyzed the Hurricane Maria Restoration map to determine newly energized lines
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Reviewed OCPC docket for outstanding procurement items
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Reviewed OCPC Request for information listing
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.1	\$655.12	\$589.60	Yes	Restoration	199 - n/a: General PW Related-Meeting with PREPA to discuss continued FEMA PW emergency work efforts
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	1.4	\$833.78	\$750.40	Yes	Operations	Contract Management-Overview of the end of year working presentation of work streams and work completed
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	4	0.9	\$536.00	\$482.40	Yes	Operations	Contract Analysis & Evaluation-Budget review of contract versioning including work stream assessment
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	38	1.2	\$714.67	\$643.20	Yes	Title III	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for Title III and the restructuring
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	38	1.7	\$1,012.45	\$911.20	Yes	Restoration	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for the restoration and reconstruction of PREPA
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	38	0.8	\$476.45	\$428.80	Yes	Transformation	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for the transformation of PREPA
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	38	3.1	\$1,846.24	\$1,661.60	Yes	Operations	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for the business operations and general workings
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	38	1.7	\$1,012.45	\$911.20	Yes	Transformation	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss IRP and ESM comparisons
1/28/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.7	\$455.00	\$409.50	No	Operations	Fuel Commodity Analysis-Review fuel purchases database for FAC/PPAC forecast support
1/28/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.2	\$130.00	\$117.00	No	Transformation	Disclosure Statement-Discussion w/ staff re: distribution line-miles statistics
1/28/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	8	0.4	\$260.00	\$234.00	No	Operations	Business Process Improvement Initiatives-Update AMI and F&PP project summary trackers
1/28/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.4	\$260.00	\$234.00	No	Transformation	Disclosure Statement-Review due diligence data room structure and contents
1/28/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	3.8	\$2,470.00	\$2,223.00	No	Transformation	Disclosure Statement-Add files to the due diligence data room
1/28/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	2.4	\$1,560.00	\$1,404.00	No	Transformation	Projections-Review COR3 draft Energy System Master Plan Strategy & Roadmap
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	42	0.7	\$654.89	\$589.40	Yes	Title III	Interactions, Calls & Meetings with U.S. Government Officials-Discussion with UST
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	24	1.8	\$1,684.01	\$1,515.60	Yes	Operations	Transmission Infrastructure Improvements-Review veg mgt timeline
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	1	2.2	\$2,058.23	\$1,852.40	Yes	Transformation	Projections-Review the calculation deltas in ESM and scenario 4
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	25	0.1	\$93.56	\$84.20	Yes	Transformation	Generation Infrastructure Improvements-Planning meeting with mgt on IRP planning
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	25	0.9	\$842.00	\$757.80	Yes	Transformation	Generation Infrastructure Improvements-Discussion of IRP status and action plans
1/29/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	11	3.8	\$2,584.00	\$2,325.60	No	Transformation	Distribution Infrastructure Improvements-Reading/commenting on Navigant's Energy System Master Plan Strategy
1/29/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	2.0	\$1,360.00	\$1,224.00	No	Transformation	Distribution Infrastructure Improvements-Starting study of PREPA Transaction Model for Citi
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	5	1.2	\$1,020.00	\$918.00	No	Operations	Cash Flow Analysis-Analyze current and known forward cash position in order to attempt to optimize access to liquidity
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	0.2	\$170.00	\$153.00	No	Operations	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to the allocation of restoration spend to pre/post August 16 date
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	0.1	\$85.00	\$76.50	No	Operations	Recurring Operating Reports-Meeting with Ankura personnel regarding a suggested alteration to the weekly FEMA report
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	1.0	\$850.00	\$765.00	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with senior management of Eco Electrica & Company related to specifics on the potential latest contractual offer to redefine certain economic terms
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	0.6	\$510.00	\$459.00	No	Operations	Contract Analysis & Evaluation-Analyze the proposed terms received from Puma related to an extension of the diesel supply contract
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	0.9	\$765.00	\$688.50	No	Title III	Projections-Perform a review of the model created by FOMB advisors related to the potential privatization effort and RFP
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	21	1.9	\$1,615.00	\$1,453.50	No	Title III	Contract Review-Create potential supporting materials and talking points for a call with EcoElectrica on revised contract terms
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	3.1	\$1,891.00	\$1,701.90	Yes	Operations	Environmental Initiatives-Develop fuel based emissions factors for San Juan combustion turbines
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	38	0.7	\$427.00	\$384.30	Yes	Transformation	Generation Plant Analysis-Finalize Board Presentation for IRP
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	38	1.1	\$671.00	\$603.90	Yes	Transformation	Generation Plant Analysis-Participate in Board Meetings related to IRP
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	0.8	\$488.00	\$439.20	Yes	Operations	Generation Plant Operations-Support justification for Power Plant maintenance Expenses at San Juan and Mayaguez
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	38	0.6	\$366.00	\$329.40	Yes	Operations	Generation Plant Operations-Review project status presentation for Board Meeting
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.3	\$793.00	\$713.70	Yes	Operations	Environmental Initiatives-Preparation for Meeting with PREPA Engineering, Environmental, and legal counsel regarding Fuel conversion of San Juan Power Plant
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.5	\$915.00	\$823.50	Yes	Operations	Environmental Initiatives-Participate in meeting with PREPA Engineering, Environmental, and legal counsel regarding fuel conversion of San Juan Power Plant
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.6	\$1,586.00	\$1,427.40	Yes	Operations	Environmental Initiatives-Develop Projected Actual Emissions Estimates for San Juan 5 & 6
1/29/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	11	2.6	\$1,690.00	\$1,521.00	No	Operations	Generation Asset Modeling-Review Citi Transformation Model
1/29/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	0.6	\$390.00	\$351.00	No	Operations	Internal Conference Call Participation-Weekly IRP status update call
1/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	0.5	\$297.78	\$268.00	No	Transformation	Capital Analysis-Participated in Conference Call regarding IRP and Transformation
1/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	2.3	\$1,369.79	\$1,232.80	No	Operations	Documentation-Continued work on Vegetation Management Presentation
1/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	17	1.4	\$833.78	\$750.40	No	Operations	Documentation-Continued review of latest Simenes IRP document
1/29/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	0.7	\$466.67	\$420.00	No	Operations	Generation Plant Operations-draft notes of P3 call on Jan 28 re BESS evaluation for PREPA Dir of Planning
1/29/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.1	\$733.34	\$660.00	No	Operations	Generation Plant Operations-provide FEP Gen team with status and availability of SJ 7, 8, 9 and 10

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/29/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	2.2	\$1,466.67	\$1,320.00	No	Operations	Generation Plant Operations-develop update of Gantt chart schedules for alternates of ESM plan w/ IRP
1/29/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.3	\$866.67	\$780.00	No	Operations	Generation Plant Operations-respond to questions from Siemens on ESM schedule and cost issues in IRP
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	2.8	\$2,380.00	\$2,142.00	Yes	Operations	Generation Plant Analysis-Reviewed Generation assumptions in Energy System Master Plan
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	2.3	\$1,955.00	\$1,759.50	Yes	Operations	Generation Plant Analysis-Reconciled capacity and cost assumptions between ESM and IRP documents
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.1	\$935.00	\$841.50	Yes	Operations	Generation Plant Analysis-Conference call with Citi and Navigant to discuss ESM and IRP discrepancies
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.3	\$1,105.00	\$994.50	Yes	Operations	Generation Plant Operations-Reviewed budget requirements for repair of SJ Unit 9 Boiler
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.5	\$1,275.00	\$1,147.50	Yes	Operations	Generation Plant Operations-Reviewed budget requirements for repair of Mayaguez units
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.1	\$935.00	\$841.50	Yes	Operations	Generation Plant Operations-Meeting with PREPA staff regarding SJ 5&6 Permitting strategy
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	13	2.4	\$799.99	\$720.00	Yes	Operations	Custom Operating Reports-Updated draft of presentation on FEP's 4Q2018 accomplishments/challenges
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	16	0.9	\$300.00	\$270.00	Yes	Operations	Generation Plant Operations-Added generation data to Weekly Generator Data for creditor's
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	16	0.8	\$266.66	\$240.00	Yes	Operations	Generation Plant Operations-Calculated capacity factor for Aguirre CC units
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.3	\$433.33	\$390.00	Yes	Operations	Renewable Generation Initiatives-Put together tentative PPOA renegotiation meeting schedule based on scheduling feedback received from stakeholders thus far
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	0.9	\$300.00	\$270.00	Yes	Operations	Renewable Generation Initiatives-Reviewed draft of script for informational conference call with PPOA stakeholders
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	20	1.2	\$400.00	\$360.00	Yes	Operations	Environmental Compliance-Reviewed data analysis on emissions data to prepare for Environmental Permitting meeting
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	1.4	\$466.66	\$420.00	Yes	Operations	Environmental Compliance-Met with PREPA staff regarding the permitting strategy for the conversion of San Juan 5&6
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	0.9	\$300.00	\$270.00	Yes	Operations	Procurement Review-Meeting with Major Procurement Management Team
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Attended OCPFC weekly update meeting
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.1	\$655.12	\$589.60	Yes	Restoration	Data and Documents Management-Attended MPMT weekly Tag Up Meeting
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	2.6	\$1,548.46	\$1,393.60	Yes	Restoration	Data and Documents Management-Updated MPMT Dashboard and Tracker
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.8	\$1,072.01	\$964.80	Yes	Operations	Recurring Financial Reports-Updated Grid Initiative Status spreadsheet and Gantt charts
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	Yes	Title III	Recurring Financial Reports-Updated Generation Cost DIP Report
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.4	\$238.22	\$214.40	Yes	Title III	Recurring Financial Reports-Updated Generation Status Weekly Creditor Report
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.6	\$357.34	\$321.60	Yes	Operations	Recurring Financial Reports-Reviewed FEP Q4 Report for PREPA Board of Directors
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.4	\$238.22	\$214.40	Yes	Title III	Recurring Financial Reports-Coordinated data collection for weekly Grid Status report with T&D Division
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.4	\$238.22	\$214.40	Yes	Restoration	Data and Documents Management-Coordinated data collection and review of the Grant Management RFP procurement package
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.6	\$357.34	\$321.60	Yes	Operations	Generation Plant Operations-Reviewed BESS Evaluation Criteria and Pricing/Cost Data
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	0.4	\$238.22	\$214.40	Yes	Title III	Data Request Response Preparation-Discuss the response to subpoena for all documentation and communication requested related to the stay
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	26	1.1	\$655.12	\$589.60	Yes	Restoration	Permanent Work - Scoping-Review Energy System Master plan from Navigant for the strategy of power on the island
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	38	2.0	\$1,191.12	\$1,072.00	Yes	Operations	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for FEP at PREPA
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	38	0.5	\$297.78	\$268.00	Yes	Transformation	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss IRP and ESM comparisons
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	31	1.0	\$595.56	\$536.00	Yes	Operations	Documentation-Tracking resources on the island for quality control
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	34	1.2	\$714.67	\$643.20	Yes	Operations	Monthly Performance Reports-Assessment of the KPI Dashboard for delivery to PMO for review of advisor
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	5	1.3	\$774.23	\$696.80	Yes	Operations	Cash Flow Analysis-Assessment of the contractor billing supporting detail and necessary documentation
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	21	0.4	\$238.22	\$214.40	Yes	Operations	Contract Analysis & Evaluation-Follow up with contracting personnel to discuss current invoicing issues from an expenses point of view
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	Yes	Operations	Contract Analysis & Evaluation-Meeting with the PREPA MPMT team and procurement to discuss the current status of the procurement projects
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	17	1.8	\$1,072.01	\$964.80	Yes	Operations	Generation Infrastructure Improvements-Drafting of the memo for the justification of the maintenance one San Juan 9 and Mayaguez
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	38	1.2	\$714.67	\$643.20	Yes	Operations	Interactions, Calls & Meetings with Governing Board-Interactions and discussions related to the board of directors meetings for the week
1/29/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	39	0.4	\$260.00	\$234.00	No	Transformation	Capital Analysis-Review draft Bondholder Alternative Proposal summary
1/29/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	39	1.2	\$780.00	\$702.00	No	Transformation	Capital Analysis-Research relevant econometric statistics for PR re: Bondholder proposal
1/29/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	39	2.6	\$1,690.00	\$1,521.00	No	Transformation	Capital Analysis-Conduct analyses of Bondholder Alternative Proposal
1/29/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	39	0.7	\$455.00	\$409.50	No	Transformation	Capital Analysis-Memo to staff re: issues with the Bondholder Alternative Proposal
1/29/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.8	\$520.00	\$468.00	No	Transformation	Pro Forma Development-Coordinate review of Citi's model of PREPA with staff
1/29/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.2	\$130.00	\$117.00	No	Transformation	Pro Forma Development-Memo to Citi re: model review schedule
1/29/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	2.1	\$1,365.00	\$1,228.50	No	Transformation	Pro Forma Development-Review of Citi's financial model of PREPA
1/29/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	37	4.0	\$3,742.24	\$3,368.00	Yes	Operations	Interactions, Calls & Meetings with Governing Board-Independent Director orientations
1/29/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	38	3.1	\$2,900.24	\$2,610.20	Yes	Operations	Interactions, Calls & Meetings with Governing Board-Board of Directors meeting at PREPA
1/29/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	42	0.7	\$654.89	\$589.40	Yes	Title III	Interactions, Calls & Meetings with U.S. Government Officials-Treasury follow up
1/30/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	2.7	\$1,836.00	\$1,652.40	No	Transformation	Transmission Infrastructure Improvements-Reviewing PREPA Transaction Model
1/30/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	0.8	\$544.00	\$489.60	No	Transformation	Transmission Infrastructure Improvements-Review AEE meta file to compare actual data with Model assumptions
1/30/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	1.8	\$1,224.00	\$1,101.60	No	Transformation	Transmission Infrastructure Improvements-Completing review of PREPA Transaction Model
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	1.0	\$850.00	\$765.00	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with BDO Company advisors and Company personnel outlining the next steps in modeling effort to evaluate the offer received from EcoElectrica representatives
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	1.2	\$1,020.00	\$918.00	No	Title III	Recurring Operating Reports-Evaluate generation activities and build the weekly FOMB operations report required under terms of the Commonwealth Loan
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	0.8	\$680.00	\$612.00	No	Title III	Recurring Financial Reports-Analyze weekly cash receipts and expenditures and incorporate into the weekly cash flow report
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	2.1	\$1,785.00	\$1,606.50	No	Title III	Recurring Operating Reports-Analyze the past week's operational activities and build reports required under the terms of the Commonwealth Loan
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	18	0.5	\$425.00	\$382.50	No	Operations	Board of Directors Reports-Create a summary of the current rate design process for the Governing Board
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	34	0.5	\$425.00	\$382.50	No	Operations	Board of Directors Reports-Gather operational data and information required to answer Governing Board queries

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.4	\$340.00	\$306.00	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel- Correspondence with O'Melveny attorneys regarding the presentation of the Board's five pillars
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	0.4	\$340.00	\$306.00	No	Operations	Generation Plant Operations-Discussion regarding the information required from the latest draft economics of the IRP analysis related to the EcoElectrica facility
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	0.4	\$340.00	\$306.00	No	Operations	Generation Plant Operations-Meeting outlining the current operational issues affecting current plant availability
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	37	0.1	\$85.00	\$76.50	No	Title III	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding the latest counteroffer terms received from EcoElectrica
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.2	\$732.00	\$658.80	Yes	Operations	Generation Plant Operations-Technical review of catalytic controls for Nox and Co
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	0.8	\$488.00	\$439.20	Yes	Transformation	Environmental Compliance-Review National Emissions Standards for Hazardous Air Pollutants with regards to formaldehyde emissions
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	1.0	\$610.00	\$549.00	Yes	Transformation	Generation Plant Analysis-Participate in meeting with PREPA senior management and Siemens regarding IRP Action Plan
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	3.4	\$2,074.00	\$1,866.60	Yes	Transformation	Environmental Initiatives-Develop Projected Actual Emissions Estimates for San Jan 5 & 6
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	2.8	\$1,708.00	\$1,537.20	Yes	Transformation	Environmental Initiatives-Develop sensitivity cases related to operating conditions and pollutant emissions for San Juan 5 & 6
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.5	\$915.00	\$823.50	Yes	Transformation	Generation Plant Operations-Participate in meeting with Sargent & Lundy regarding status of Conditions Assessment Reports
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.1	\$671.00	\$603.90	Yes	Transformation	Environmental Initiatives-Present results of emissions analysis to PREPA Environmental, Counsel, engineering, and plant staff.
1/30/2019	Puerto Rico	Pam Morin	Consultant	\$416	\$374	44	0.8	\$332.45	\$299.20	No	Title III	Fee Application-Finalize December fee statement
1/30/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	11	2.3	\$1,495.00	\$1,345.50	No	Operations	Distribution Operations-Developed proposed VM RFI/RFP Process to discuss with PREPA
1/30/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	25	0.7	\$455.00	\$409.50	No	Operations	Internal Conference Call Participation-IRP Action Plan update call
1/30/2019	Puerto Rico	Tim Wang	Director	\$650	\$585	21	0.6	\$390.00	\$351.00	No	Operations	Cost Analysis-Discuss EcoElectrica contract renegotiation terms
1/30/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	10	0.6	\$357.34	\$321.60	No	Operations	Participation, Preparation & Follow-Up to Site Visits-Participated in organizational calls with PREPA advisors
1/30/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	0.9	\$536.00	\$482.40	No	Operations	Documentation-Reviewed data provided from PREPA Transportation
1/30/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.2	\$800.00	\$720.00	No	Operations	Generation Plant Operations-follow up to P3 on questions on FEP evaluation of BESS bids
1/30/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.1	\$733.34	\$660.00	No	Operations	Generation Plant Operations-review PREPA Transformation Exec Summary for Citi T&D CIM
1/30/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.2	\$800.00	\$720.00	No	Operations	Generation Plant Operations-discuss FEP analysis w Gen Team regarding PSD Applicability for SJ 5&6 gas conversion
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	9	3.9	\$3,315.00	\$2,983.50	Yes	Operations	Generation Plant Analysis-Reviewed revised ESM cost estimates relative to IRP estimates
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	0.8	\$680.00	\$612.00	Yes	Operations	Generation Plant Operations-Reviewed base operational assumptions for SJ 5&6 permitting effort.
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	43	1.4	\$1,190.00	\$1,071.00	Yes	Title III	Generation Plant Analysis-Meeting with McKinsey Personnel regarding short term generation in the north
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	1.7	\$1,445.00	\$1,300.50	Yes	Title III	Transmission Operations-Update meeting with S&L and PREPA regarding IE update
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.2	\$1,020.00	\$918.00	Yes	Operations	Generation Plant Operations-Meeting with PREPA staff to finalize SJ5&6 permitting strategy
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.8	\$680.00	\$612.00	Yes	Operations	Transmission Infrastructure Improvements-Conference call with P3 Authority re: BESS Proposal Evaluation
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	2.4	\$799.99	\$720.00	Yes	Operations	Documentation-Updated contract management form documents
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	0.9	\$300.00	\$270.00	yes	Operations	Renewable Generation Initiatives-Call with legal to go over what needs to be done to prepare for the informational call with PPOA stakeholders
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	3	2.4	\$799.99	\$720.00	Yes	Title III	Recurring Financial Reports-Assisted with the development of Creditor Meeting Materials
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	0.9	\$300.00	\$270.00	Yes	Operations	Renewable Generation Initiatives-Updated tentative PPOA renegotiation meeting schedule based on further feedback received from stakeholders
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	30	1.2	\$400.00	\$360.00	Yes	Operations	Environmental Compliance-Reviewed PSD Applicability data analysis on emissions data
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	16	1.1	\$366.66	\$330.00	yes	Operations	Recurring Operating Reports-Revised Grid Status Report based on updates on operational status of certain generating units
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.1	\$655.12	\$589.60	Yes	Title III	Recurring Financial Reports-Updated Grid Initiative Status spreadsheet and Gantt charts
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	Yes	Title III	Recurring Financial Reports-Updated Generation Status Weekly Creditor Report
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.4	\$238.22	\$214.40	Yes	Title III	Recurring Financial Reports-Updated Grid Status Weekly Creditor Report
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	0.7	\$416.89	\$375.20	Yes	Title III	Recurring Financial Reports-Created Accounts Payable Weekly Creditor Report
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	3	1.9	\$1,131.56	\$1,018.40	Yes	Title III	Recurring Financial Reports-Coordinated Data Collection for the remaining weekly creditor reports with the Ankura team
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	Yes	Restoration	Data and Documents Management-Reviewed Street Lighting RFP budget and available funding sources
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.6	\$357.34	\$321.60	Yes	Restoration	Data and Documents Management-Coordinated Street lighting RFP documentation with T&D directorate
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.1	\$655.12	\$589.60	Yes	Operations	Generation Plant Operations-Attended BESS Evaluation Committee results and scoring summary meeting
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	Yes	Operations	Data and Documents Management-Reviewed Fuel Oil RFP from MPMPT 199 - n/a General PW Related-FEMA/COR3/PREPA Emergency Work meeting to discuss PW formulation and status
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.3	\$774.23	\$696.80	Yes	Restoration	101 - Maria: Cobra (Transmission & Distribution)-Meeting with Cobra and PREPA to review current contract and original contract invoicing
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	1.1	\$655.12	\$589.60	Yes	Restoration	Permanent Work - General-Internal 428 Committee meeting to discuss the process for the permanent work projects
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	17	1.4	\$833.78	\$750.40	Yes	Operations	Generation Infrastructure Improvements-Drafting of the memo for the justification of the maintenance one San Juan 9 and Mayaguez
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	17	2.0	\$1,191.12	\$1,072.00	Yes	Operations	Generation Infrastructure Improvements-Review the ESM drafted by Navigant and COR3
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	10	0.6	\$357.34	\$321.60	Yes	Operations	Quality Control-Call with the CEO of APPA to discuss the availability to help PREPA as one of the members of APPA
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	0.9	\$536.00	\$482.40	Yes	Operations	Cash Flow Analysis-Follow-up on invoicing status for contracting firms
1/30/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.2	\$130.00	\$117.00	No	Operations	Retail Rate Analysis-Discuss fuel & purchased power rates calculation summary for the Board with staff
1/30/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.3	\$195.00	\$175.50	No	Operations	Retail Rate Analysis-Prepare fuel & purchased power rates calculation slide narrative
1/30/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	18	0.8	\$520.00	\$468.00	No	Operations	Retail Rate Analysis-Memo to staff re: fuel & purchased power rate calculation methodologies
1/30/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.6	\$390.00	\$351.00	No	Transformation	Pro Forma Development-Discuss status of review of Citi's model of PREPA w/ staff
1/30/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	1.2	\$780.00	\$702.00	No	Transformation	Pro Forma Development-Continue review of Citi's model of PREPA
1/30/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	38	3.1	\$2,900.24	\$2,610.20	Yes	Operations	Interactions, Calls & Meetings with Governing Board-PREPA Board of Directors meeting
1/30/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	30	2.1	\$1,964.68	\$1,768.20	Yes	Transformation	Generation Plant Analysis-Review numbers from the DOE
1/30/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	38	2.1	\$1,964.68	\$1,768.20	Yes	Operations	Interactions, Calls & Meetings with Governing Board-Public board of directors meeting
1/31/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	0.2	\$136.00	\$122.40	No	Transformation	Distribution Infrastructure Improvements-Reviewing latest Executive Summary to CIM
1/31/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	0.3	\$204.00	\$183.60	No	Transformation	Distribution Infrastructure Improvements-Reviewing latest CIM to inspect accuracy of inputs re T&D

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/31/2019	Puerto Rico	Buck Monday	Director	\$680	\$612	4	0.6	\$408.00	\$367.20	No	Transformation	Transmission Infrastructure Improvements-Commenting on final inspection of PREPA Transaction Model
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	2.2	\$1,310.23	\$1,179.20	Yes	Operations	Budget Analysis-Discussed urgent tasks with FEP Management
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	21	1.1	\$655.12	\$589.60	Yes	Restoration	Contract Management-Participated in meeting discussion with DFMO to discuss priority works
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	1.6	\$952.90	\$857.60	Yes	Operations	Budget Analysis-Participated in meeting with McKinsey Company to present CMII principles
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	36	1.7	\$1,012.45	\$911.20	Yes	Restoration	Budget Analysis-Participated in meeting with PMO attorney to discuss changes in operations
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	\$536	5	1.4	\$833.78	\$750.40	Yes	Restoration	Cost Analysis-Analyzed various overdue contractor invoice payments to discuss w/PRPEA
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	2.2	\$1,870.00	\$1,683.00	No	Operations	Fuel Commodity Analysis-Canvas LNG market regarding long-term price aspects for non-island deliveries
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	22	0.7	\$595.00	\$535.50	No	Operations	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Sargent & Lundy personnel related to analysis needs to evaluate the Naturgy extension offer
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	30	2.6	\$2,210.00	\$1,989.00	No	Title III	Documentation-Create the historical data requested to operational characteristics of the AES and EcoElectrica facilities
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	16	0.4	\$340.00	\$306.00	No	Operations	Generation Plant Operations-Discussion regarding specific IRP data required to evaluate the most recent EcoElectrica offer
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	6	2.5	\$2,125.00	\$1,912.50	No	Title III	13-Week Cash Flow Reports-Build the template for comparison of actual cash receipts and expenditures to the current cash flow budget
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$765	31	1.0	\$850.00	\$765.00	No	Title III	Recurring Operating Reports-Develop analyses and talking points for the upcoming call with the Creditors Mediation team
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.3	\$793.00	\$713.70	Yes	Operations	Environmental Initiatives-Run maximum natural gas consumption emission rate scenario for San Juan Power Plant
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	3.3	\$2,013.00	\$1,811.70	Yes	Transformation	Environmental Initiatives-Evaluate potential emissions netting associated with retiring San Juan units 7 and 8 in light of IRP requirements
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	16	1.7	\$1,037.00	\$933.30	Yes	Operations	Fuel Commodity Analysis-Meeting to discuss Mayaguez and PREPA fuel procurement strategies
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	17	0.8	\$488.00	\$439.20	Yes	Operations	Generation Plant Analysis-Discuss potential catalytic requirements with fuel procurement provider and outside engineering support
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.5	\$915.00	\$823.50	Yes	Operations	Environmental Initiatives-Develop presentation materials for senior management - permitting options and sensitivity cases
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$549	20	1.8	\$1,098.00	\$988.20	Yes	Operations	Environmental Initiatives-Meeting with PREPA Senior Management (generation, planning, executive office) to discuss permitting options for San Juan
1/31/2019	Puerto Rico	Ronald Evans	Director	\$650	\$585	11	1.7	\$1,105.00	\$994.50	No	Operations	Distribution Operations-Review FEP revised draft presentation developed to show pros/cons of internal VM program
1/31/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$806	\$725	12	0.5	\$402.78	\$362.50	No	Operations	Business Process Improvement Initiatives-Initial Communication on the implementation of the WP 180 Business Planning Process initiative
1/31/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$536	24	2.6	\$1,548.46	\$1,393.60	No	Operations	Documentation-Finished up Draft of Vegetation Management Presentation
1/31/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	0.8	\$533.34	\$480.00	No	Operations	Generation Plant Operations-respond to Siemens regarding action items from call on Jan 29 regarding ESM cost and schedule
1/31/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	1.3	\$866.67	\$780.00	No	Operations	Generation Plant Operations-update PREPA Planning Director on status of BESS bid evaluation by P3
1/31/2019	Puerto Rico	Norm Spence	Director	\$667	\$600	10	0.6	\$400.00	\$360.00	No	Operations	Generation Plant Operations-provide input to Siemens for IRP regarding land based LNG construction schedule
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	3.1	\$2,635.00	\$2,371.50	Yes	Operations	Generation Plant Analysis-Review inputs to the Citi Financial model
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	0.9	\$765.00	\$688.50	Yes	Operations	Fuel Commodity Analysis-Meeting with PREPA staff regarding Mayaguez NG procurement strategy
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	17	2.9	\$2,465.00	\$2,218.50	Yes	Operations	Generation Plant Analysis-Completed missing data in the Citi CIM
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.6	\$1,360.00	\$1,224.00	Yes	Operations	Generation Plant Operations-Presentation to PREPA management regarding SJ586 Permitting strategy
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	\$765	16	1.1	\$935.00	\$841.50	Yes	Operations	Generation Plant Analysis-Prepared survey on behalf of PREPA to the APPA LPPC
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	0.9	\$300.00	\$270.00	yes	Operations	Renewable Generation Initiatives-Reviewed drafted email with legal that contains all relevant information for the informational call and meeting times to all PPOA stakeholders
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.4	\$466.66	\$420.00	Yes	Operations	Renewable Generation Initiatives-Communication with all PPOA stakeholders regarding the informational call and renegotiation meeting time
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	37	1.2	\$400.00	\$360.00	Yes	Operations	Environmental Compliance-Met with PREPA staff to discuss emissions data analysis
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	0.9	\$300.00	\$270.00	Yes	Operations	Documentation-Updated contract management forms to contain PREPA specific questions
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.4	\$466.66	\$420.00	Yes	Operations	Renewable Generation Initiatives-Reviewed revised script for conference call with all renewable PPOAs
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	21	1.8	\$599.99	\$540.00	Yes	Operations	Business Process Improvement Initiatives-Revised contract management improvement initiative report to reflect the initiative's status at the end of January
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$333	\$300	17	1.4	\$466.66	\$420.00	yes	Operations	Renewable Generation Initiatives-Called PPOA stakeholders that had scheduling conflicts for the renegotiation meetings
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	0.9	\$536.00	\$482.40	Yes	Operations	Data and Documents Management-Discussed Fuel Oil RFP with attorneys from K&S
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.2	\$714.67	\$643.20	Yes	Operations	Generation Plant Operations-Attended BESS Follow-up Evaluation Committee results and scoring summary meeting
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.9	\$1,131.56	\$1,018.40	Yes	Operations	Generation Plant Operations-Researched ESM Base Case data file for San Juan 7 & 8 Capacity Factors
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.4	\$833.78	\$750.40	Yes	Restoration	Data and Documents Management-Researched MPMT and Procurement policy manuals for updates made during 2018
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.6	\$952.90	\$857.60	Yes	Operations	Generation Plant Operations-Reviewed BESS evaluation summary data provided by Navigant
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$596	\$536	27	1.3	\$774.23	\$696.80	Yes	Operations	Generation Plant Operations-Discussed Grid Initiative Timeline data and dates with Siemens Personnel
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	0.4	\$238.22	\$214.40	Yes	Operations	Business Process Improvement Initiatives-Meeting with McKinsey to discuss the retirement backlog initiative
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	8	1.2	\$714.67	\$643.20	Yes	Operations	Business Process Improvement Initiatives-Meeting with McKinsey to discuss the contract management improvement initiative (CMII)
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.7	\$416.89	\$375.20	Yes	Restoration	124 - Maria: Mutual Aid Parties (MOU)-Meeting with the MOU and other advisors to discuss current status of MOU invoices and PWs
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	6	1.4	\$833.78	\$750.40	Yes	Operations	Cash Flow Analysis-Follow-up on invoicing status for contracting firms
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	15	0.3	\$178.67	\$160.80	Yes	Restoration	124 - Maria: Mutual Aid Parties (MOU)-Discussion with PREPA on how to proceed with the MOU Municipal Tax issues
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	34	1.1	\$655.12	\$589.60	No	Operations	Monthly Performance Reports-Assessment of the KPI Dashboard for advisors and update for key milestones
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	30	0.8	\$476.45	\$428.80	No	Title III	Data Request Response Preparation-Review of Subpoena responses to ensure complete response review
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$536	17	2.2	\$1,310.23	\$1,179.20	No	Operations	Generation Infrastructure Improvements-Review the ESM drafted by Navigant and COR3
1/31/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	43	0.9	\$585.00	\$526.50	No	Operations	Business Process Improvement Initiatives-Conference call w/ FOMB & PREPA Customer Service staffs re: call center & eBilling initiatives
1/31/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	43	0.4	\$260.00	\$234.00	No	Operations	Business Process Improvement Initiatives-Conference call w/ FOMB re: retirement backlog
1/31/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.3	\$195.00	\$175.50	No	Transformation	Pro Forma Development-Memo to Citi & staff re: status of Citi model review
1/31/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	4.3	\$2,795.00	\$2,515.50	No	Transformation	Pro Forma Development-Continue review of Citi's model of PREPA
1/31/2019	Puerto Rico	Scott Davis	Director	\$650	\$585	11	0.7	\$455.00	\$409.50	No	Transformation	Pro Forma Development-Memo to Citi & staff re: model review notes
1/31/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	4	0.8	\$748.45	\$673.60	Yes	Operations	Budget Analysis-Meet with mgt on budgeting process

Filsinger Energy Partners
Exhibit D

Date	Project	Employee	Title	Rate	Rate (10% Discount)	Matter	Hours	Fees	Fees (10% discount)	On-Site	Fee Class	Narrative
1/31/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	4	1.9	\$1,777.56	\$1,599.80	Yes	Operations	Budget Analysis-Overview of budgeting timeline
1/31/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	30	1.6	\$1,496.90	\$1,347.20	Yes	Transformation	Quality Control-Review SL results
1/31/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$842	27	2.2	\$2,058.23	\$1,852.40	Yes	Operations	Contract Analysis & Evaluation-Review metrics for all RFPs
1/31/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	30	3.2	\$2,080.00	\$1,872.00	No	Title III	Data Request Response Preparation-Research diligence responses related to subpoena
1/31/2019	Puerto Rico	Nathan Pollak	Director	\$650	\$585	15	0.8	\$520.00	\$468.00	No	Restoration	Permanent Work – Scoping-Participate in energy technical advisory council meeting
			Subtotal:				2,072.80	\$1,356,331.03	\$1,220,695.20			
			less Matter 44				-11.50	-\$4,804.71	-\$4,324.20		Title III	
			Grand Total				2,061.30	1,351,526.32	1,216,371.00			

(1) For matter descriptions, please refer to Exhibit A.

Exhibit E
January 1, 2019 - January 31, 2019

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20190102	A. Scott Davis	Hotel	\$300.00	Marriott Stallaris, SJ, PR	Davis-Horn-Monday	24
20190103	A. Scott Davis	Hotel	\$300.00	Marriott Stallaris, SJ, PR	Davis-Horn-Monday	24
20190104	A. Scott Davis	Hotel	\$300.00	Marriott Stallaris, SJ, PR	Davis-Horn-Monday	24
20190105	A. Scott Davis	Hotel	\$300.00	Marriott Stallaris, SJ, PR	Davis-Horn-Monday	24
20190106	A. Scott Davis	Hotel	\$300.00	Marriott Stallaris, SJ, PR	Davis-Horn-Monday	24
20190107	A. Scott Davis	Hotel	\$300.00	Marriott Stallaris, SJ, PR	Davis-Horn-Monday	24
20190108	A. Scott Davis	Hotel	\$300.00	Marriott Stallaris, SJ, PR	Davis-Horn-Monday	24-25
20190109	A. Scott Davis	Hotel	\$300.00	Marriott Stallaris, SJ, PR	Davis-Horn-Monday	25
20190110	A. Scott Davis	Hotel	\$300.00	Marriott Stallaris, SJ, PR	Davis-Horn-Monday	25
20190111	A. Scott Davis	Airfare	\$563.90	Airfare from San Juan, PR to Houston, TX	Davis-Horn-Monday	23
20190121	A. Scott Davis	Airfare	\$584.20	Airfare from Austin, TX to San Juan, PR	Davis-Horn-Monday	28
20190121	A. Scott Davis	Hotel	\$300.00	LaConcha, SJ, PR	Davis-Horn-Monday	30
20190122	A. Scott Davis	Hotel	\$300.00	LaConcha, SJ, PR	Davis-Horn-Monday	30
20190123	A. Scott Davis	Hotel	\$300.00	Marriott, SJ, PR	Davis-Horn-Monday	2
20190124	A. Scott Davis	Hotel	\$300.00	Marriott, SJ, PR	Davis-Horn-Monday	2
20190125	A. Scott Davis	Hotel	\$300.00	Marriott, SJ, PR	Davis-Horn-Monday	2
20190126	A. Scott Davis	Airfare	\$564.20	Airfare from San Juan, PR to Houston, TX	Davis-Horn-Monday	29
20190102	Allison Horn	Airfare	\$483.40	Airfare from Dallas to San Juan	Davis-Horn-Monday	3-4
20190102	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	5
20190103	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	5
20190104	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	5
20190105	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	5
20190106	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	5
20190107	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	5
20190108	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	5
20190109	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	5
20190110	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	6
20190111	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	6
20190112	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	6
20190113	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	6
20190114	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	6
20190115	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	6
20190116	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	6
20190117	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	6
20190118	Allison Horn	Airfare	\$186.60	Airfare from San Juan to Boston (Round trip total was \$310.80; second flight was canceled so she was refunded \$124.20 (shown on pg. 15) making the total for the SJU-BOS flight (\$310.80 - \$124.20) \$186.60)	Davis-Horn-Monday	13-15
20190123	Allison Horn	Airfare	\$475.21	Airfare from Boston to San Juan (ticket was originally for 1/22/19; flight was canceled and she flew in 1/23; no flight change cost. See pg. 9 for verification of 1/23 flight)	Davis-Horn-Monday	7-9
20190123	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	11
20190124	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	11
20190125	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	11
20190126	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	11
20190127	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	11
20190128	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	11
20190129	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	11
20190130	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	11-12
20190131	Allison Horn	Hotel	\$300.00	La Concha	Davis-Horn-Monday	12
20190106	Buck Monday	Airfare	\$605.00	Airfare from Albuquerque NM to San Juan PR ("Business select" class ticket; charging only for the "Anytime" class ticket (which is always \$605); see pg. 35 for "Anytime" ticket cost verification)	Davis-Horn-Monday	20-21
20190106	Buck Monday	Hotel	\$300.00	La Concha Hotel	Davis-Horn-Monday	16
20190107	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	16
20190108	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	16
20190109	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	16

Exhibit E
January 1, 2019 - January 31, 2019

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20190110	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	16
20190111	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	16
20190112	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	16
20190113	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	16
20190114	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	17
20190115	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	17
20190116	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	17
20190117	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	17
20190118	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	17
20190119	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	17
20190120	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	17
20190121	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	17
20190122	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	18
20190123	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	18
20190124	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	18
20190126	Buck Monday	Airfare	\$605.00	Airfare from San Juan PR to Albuquerque, NM ("Business select" class ticket; charging only for the "Anytime" class ticket (which is always \$605); see pg. 36 for "Anytime" ticket cost verification)	Davis-Horn-Monday	19
20190125	Buck Monday	Hotel	\$300.00	La Concha	Davis-Horn-Monday	18
20190106	Chad Balken	Airfare	\$448.00	Airfare from Dallas to San Juan	Balken-Whitten-Germeroth-Morin	8
20190106	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190107	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190108	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190109	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190110	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190111	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190112	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190113	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190114	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190115	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	12
20190116	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	13
20190117	Chad Balken	Hotel	\$300.00	DoubleTree	Balken-Whitten-Germeroth-Morin	13
20190118	Chad Balken	Airfare	\$464.20	Airfare from San Juan to Denver	Balken-Whitten-Germeroth-Morin	11
20190127	Chad Balken	Airfare	\$282.20	Airfare from Denver to San Juan	Balken-Whitten-Germeroth-Morin	14
20190127	Chad Balken	Hotel	\$300.00	La Concha (Chad arrived at 6:00 am on 1/28 so the hotel charged him as "Guaranteed No Show" on 1/28. This is the cost of the hotel for the night of 1/27; see pg. 26 for that receipt)	Balken-Whitten-Germeroth-Morin	26
20190128	Chad Balken	Hotel	\$300.00	La Concha	Balken-Whitten-Germeroth-Morin	27
20190129	Chad Balken	Hotel	\$300.00	La Concha	Balken-Whitten-Germeroth-Morin	27
20190130	Chad Balken	Hotel	\$300.00	La Concha	Balken-Whitten-Germeroth-Morin	27
20190131	Chad Balken	Hotel	\$300.00	La Concha	Balken-Whitten-Germeroth-Morin	27
20190101	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	3
20190102	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	3
20190103	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	3
20190104	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	4
20190105	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	6
20190106	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	6
20190107	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	6
20190108	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	6
20190109	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	6-7
20190110	David Whitten	Hotel	\$221.36	Marriott	Balken-Whitten-Germeroth-Morin	7
20190111	David Whitten	Airfare	\$208.95	Airfare from San Juan to Los Angeles, CA (Biff bought a round trip, business class ticket; we are charging half of the one way ticket price (one way, business class ticket cost \$417.90, we are charging \$208.95))	Balken-Whitten-Germeroth-Morin	1-2

Exhibit E
January 1, 2019 - January 31, 2019

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20190129	David Whitten	Airfare	\$208.95	Airfare from Los Angeles, CA to San Juan (Biff bought a round trip, business class ticket; we are charging half of the one way ticket price (one way, business class ticket cost \$417.90, we are charging \$208.95))	Balken-Whitten-Germeroth-Morin	1-2
20190129	David Whitten	Hotel	\$300.00	Vanderbilt Hotel	Balken-Whitten-Germeroth-Morin	5
20190130	David Whitten	Hotel	\$300.00	Vanderbilt Hotel	Balken-Whitten-Germeroth-Morin	5
20190131	David Whitten	Hotel	\$300.00	Vanderbilt Hotel	Balken-Whitten-Germeroth-Morin	5
20190116	Gary Germeroth	Airfare	\$267.70	Airfare from Denver to San Juan (Round trip ticket, charged half of the \$535.40 total)	Balken-Whitten-Germeroth-Morin	18-20
20190116	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR	Balken-Whitten-Germeroth-Morin	23
20190116	Gary Germeroth	Other	\$3.99	United WiFi	Balken-Whitten-Germeroth-Morin	25
20190117	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR	Balken-Whitten-Germeroth-Morin	23
20190118	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR	Balken-Whitten-Germeroth-Morin	23
20190119	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR	Balken-Whitten-Germeroth-Morin	23
20190120	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR	Balken-Whitten-Germeroth-Morin	23
20190121	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR	Balken-Whitten-Germeroth-Morin	23
20190122	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR	Balken-Whitten-Germeroth-Morin	23
20190123	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR	Balken-Whitten-Germeroth-Morin	23
20190124	Gary Germeroth	Hotel	\$300.00	Marriott San Juan, PR	Balken-Whitten-Germeroth-Morin	23
20190125	Gary Germeroth	Airfare	\$267.70	Airfare from San Juan to Denver (Round trip ticket, charged half of the \$535.40 total)	Balken-Whitten-Germeroth-Morin	18-20
20190106	Laura Hatanaka	Airfare	\$547.20	Airfare from Denver, CO to San Juan, PR	Hatanaka-Klintmalm-Lee-Evans	6
20190107	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	10
20190108	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	10
20190109	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	10
20190110	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	10
20190111	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	10
20190112	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	10
20190113	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	10
20190114	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	10
20190115	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	10-11
20190116	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	11
20190119	Laura Hatanaka	Airfare	\$387.20	Airfare from San Juan, PR to Denver, CO	Hatanaka-Klintmalm-Lee-Evans	8
20190121	Laura Hatanaka	Airfare	\$387.20	Airfare from Denver, CO to San Juan, PR	Hatanaka-Klintmalm-Lee-Evans	3
20190121	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	1
20190122	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	1
20190123	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	1
20190124	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	1
20190125	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	1
20190126	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	1
20190127	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	1
20190128	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	1-2
20190129	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	2
20190130	Laura Hatanaka	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	2
20190131	Laura Hatanaka	Airfare	\$387.20	Airfare from San Juan, PR to Denver, CO	Hatanaka-Klintmalm-Lee-Evans	5
20190113	Marcus Klintmalm	Airfare	\$326.40	Airfare from DFW to SJU	Hatanaka-Klintmalm-Lee-Evans	12-13
20190113	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	20
20190114	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	20
20190115	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	20
20190116	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	20
20190117	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	20
20190118	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	20
20190119	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	20
20190120	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	20
20190121	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	20-21
20190122	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	21
20190123	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	21
20190124	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	21
20190125	Marcus Klintmalm	Hotel	\$300.00	La Concha	Hatanaka-Klintmalm-Lee-Evans	21

Exhibit E
January 1, 2019 - January 31, 2019

DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20190126	Marcus Klintmalm	Airfare	\$252.00	Airfare from SJU to DFW (Round trip ticket, charged half of the \$504.00 total)	Hatanaka-Klintmalm-Lee-Evans	18
20190106	Matt Lee	Airfare	\$287.40	Airfare from Denver to San Juan, PR (Round trip ticket, charged half of the \$574.80 total)	Hatanaka-Klintmalm-Lee-Evans	22
20190106	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	24
20190107	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	24
20190108	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	24
20190109	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	24
20190110	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	24
20190111	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	24
20190112	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	24
20190113	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	24
20190114	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	24
20190115	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	26
20190116	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	26
20190117	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	26
20190118	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	26
20190119	Matt Lee	Airfare	\$287.40	Airfare from San Juan, PR to Denver (Round trip ticket, charged half of the \$574.80 total)	Hatanaka-Klintmalm-Lee-Evans	22
20190127	Matt Lee	Airfare	\$258.20	Airfare from Denver to San Juan, PR (Round trip ticket, charged half of the \$516.40 total)	Hatanaka-Klintmalm-Lee-Evans	28
20190127	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	30
20190128	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	30
20190129	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	30
20190130	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	30
20190131	Matt Lee	Hotel	\$300.00	Marriott	Hatanaka-Klintmalm-Lee-Evans	30
20190114	Nathan Pollak	Airfare	\$280.70	Airfare from Denver, CO to San Juan, PR	Pollak-Spence-Harmon-Kopenitz	1-2
20190114	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	9
20190115	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	9
20190116	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	9
20190117	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	9
20190118	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	9
20190119	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	9
20190120	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	9
20190121	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	9
20190122	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	10
20190123	Nathan Pollak	Hotel	\$300.00	San Juan Marriott	Pollak-Spence-Harmon-Kopenitz	10
20190124	Nathan Pollak	Airfare	\$96.35	Airfare from San Juan, PR to Denver, CO (First class ticket, charging 50% of the total)	Pollak-Spence-Harmon-Kopenitz	6
20190113	norm spence	Airfare	\$302.07	Airfare from Charleston, SC to San Juan, PR (Round trip ticket, second leg of trip TO San Juan was first class, charging 50% of the one way ticket price)	Pollak-Spence-Harmon-Kopenitz	11
20190113	norm spence	Hotel	\$300.00	LaConcha	Pollak-Spence-Harmon-Kopenitz	12
20190114	norm spence	Hotel	\$300.00	LaConcha	Pollak-Spence-Harmon-Kopenitz	12
20190115	norm spence	Hotel	\$300.00	LaConcha	Pollak-Spence-Harmon-Kopenitz	12
20190116	norm spence	Hotel	\$300.00	LaConcha	Pollak-Spence-Harmon-Kopenitz	12
20190117	norm spence	Hotel	\$300.00	LaConcha	Pollak-Spence-Harmon-Kopenitz	12
20190118	norm spence	Airfare	\$604.14	Airfare from San Juan, PR to Charleston, SC (Round trip ticket, charged half of the \$1208.28 total)	Pollak-Spence-Harmon-Kopenitz	11
20190130	Pam Morin	Other	\$52.68	Fedex to PR Trustee	Balken-Whitten-Germeroth-Morin	29
20190101	Paul Harmon	Airfare	\$207.98	Airfare from Denver to Orlando	Pollak-Spence-Harmon-Kopenitz	16
20190101	Paul Harmon	Hotel	\$160.99	Residence Inn	Pollak-Spence-Harmon-Kopenitz	17
20190102	Paul Harmon	Airfare	\$344.00	Airfare from Orlando to San Juan ("Business select" class ticket; charging only for the "Anytime" class ticket (which is always \$344); see pg. 44 for price verification)	Pollak-Spence-Harmon-Kopenitz	18

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DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
20190102	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	19
20190103	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	19
20190104	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	19
20190105	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	19
20190106	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	19
20190107	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	19
20190108	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	19-20
20190109	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	20
20190110	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	20
20190111	Paul Harmon	Airfare	\$343.70	Airfare from San Juan to Orlando	Pollak-Spence-Harmon-Kopenitz	13
20190111	Paul Harmon	Hotel	\$156.60	Residence Inn	Pollak-Spence-Harmon-Kopenitz	14
20190112	Paul Harmon	Airfare	\$207.98	Airfare from Orlando to Denver	Pollak-Spence-Harmon-Kopenitz	15
20190120	Paul Harmon	Airfare	\$168.98	Airfare from Denver to Orlando	Pollak-Spence-Harmon-Kopenitz	21
20190120	Paul Harmon	Hotel	\$244.74	Hyatt	Pollak-Spence-Harmon-Kopenitz	22
20190121	Paul Harmon	Airfare	\$344.00	Airfare from Orlando to San Juan ("Business select" class ticket; charging only for the "Anytime" class ticket (which is always \$344); see pg. 44 for price verification)	Pollak-Spence-Harmon-Kopenitz	23
20190121	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	24
20190122	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	24
20190123	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	24
20190124	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	24
20190125	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	24
20190126	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	24
20190127	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	24
20190128	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	24
20190129	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	25
20190130	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	25
20190131	Paul Harmon	Hotel	\$300.00	La Concha	Pollak-Spence-Harmon-Kopenitz	25
20190120	Rusty Evans	Airfare	\$289.50	Airfare from DFW to San Juan, PR (charged for half the cost of economy class round trip ticket (half of \$579), see pg. 38 for cost verification)	Hatanaka-Klintmalm-Lee-Evans	37-38
20190120	Rusty Evans	Hotel	\$300.00	Marriott Stellaris	Hatanaka-Klintmalm-Lee-Evans	39
20190121	Rusty Evans	Hotel	\$300.00	Marriott Stellaris	Hatanaka-Klintmalm-Lee-Evans	39
20190122	Rusty Evans	Hotel	\$300.00	Marriott Stellaris	Hatanaka-Klintmalm-Lee-Evans	39
20190123	Rusty Evans	Hotel	\$300.00	Marriott Stellaris	Hatanaka-Klintmalm-Lee-Evans	39
20190124	Rusty Evans	Hotel	\$300.00	Marriott Stellaris	Hatanaka-Klintmalm-Lee-Evans	39
20190125	Rusty Evans	Hotel	\$300.00	Marriott Stellaris	Hatanaka-Klintmalm-Lee-Evans	39
20190126	Rusty Evans	Airfare	\$289.50	Airfare from San Juan, PR to DFW (charged for half the cost of economy class round trip ticket (half of \$579), see pg. 38 for cost verification)	Hatanaka-Klintmalm-Lee-Evans	37-38
20190107	Stephen Kopenitz	Airfare	\$466.90	Airfare from Austin to San Juan (Round trip ticket, charged half of the \$933.80 total)	Pollak-Spence-Harmon-Kopenitz	35-36
20190107	Stephen Kopenitz	Hotel	\$300.00	Marriott	Pollak-Spence-Harmon-Kopenitz	40
20190108	Stephen Kopenitz	Hotel	\$300.00	Marriott	Pollak-Spence-Harmon-Kopenitz	40
20190109	Stephen Kopenitz	Hotel	\$300.00	Marriott	Pollak-Spence-Harmon-Kopenitz	40
20190110	Stephen Kopenitz	Hotel	\$300.00	Marriott	Pollak-Spence-Harmon-Kopenitz	40
20190111	Stephen Kopenitz	Airfare	\$466.90	Airfare from San Juan to Austin (Round trip ticket, charged half of the \$933.80 total)	Pollak-Spence-Harmon-Kopenitz	35-36
20190122	Stephen Kopenitz	Airfare	\$230.20	Airfare from Austin to San Juan (Round trip ticket, charged half of the \$460.40 total)	Pollak-Spence-Harmon-Kopenitz	29-30
20190122	Stephen Kopenitz	Hotel	\$190.02	Wave Hotel	Pollak-Spence-Harmon-Kopenitz	41-42
20190123	Stephen Kopenitz	Hotel	\$190.02	Wave Hotel	Pollak-Spence-Harmon-Kopenitz	41-42
20190124	Stephen Kopenitz	Airfare	\$230.20	Airfare from San Juan to Austin (Round trip ticket, charged half of the \$460.40 total)	Pollak-Spence-Harmon-Kopenitz	29-30

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DATE	EMPLOYEE	EXPENSE CATEGORY	TOTAL	EXPENSE DESCRIPTION	Filename	Page Number
		Subtotal:	72,621.15			

Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
January 1, 2019 - January 31, 2019

	Gary Germeroth	Paul Harmon	Tim Wang	Norm Spence	Steve Kopenitz	Nathan Pollak	Matt Lee	Buck Monday	David "Biff" Whitten	Alan Scott Davis	Laura Hatanaka	Marcus Klintmalm	Allison Horn	Chad Balken	Total
1-Jan-19		1							1						
2-Jan-19		1								1			1		
3-Jan-19		1							1	1			1		
4-Jan-19		1							1	1			1		
5-Jan-19		1							1	1			1		
6-Jan-19		1					1	1	1	1	1		1	1	
7-Jan-19		1			1		1	1	1	1	1		1	1	
8-Jan-19		1			1		1	1	1	1	1		1	1	
9-Jan-19		1			1		1	1	1	1	1		1	1	
10-Jan-19		1			1		1	1	1	1	1		1	1	
11-Jan-19		1			1		1	1	1	1	1		1	1	
12-Jan-19		1					1	1	1		1		1	1	
13-Jan-19				1			1	1	1		1	1	1	1	
14-Jan-19				1		1	1	1	1		1	1	1	1	
15-Jan-19				1		1	1	1	1		1	1	1	1	
16-Jan-19	1			1		1	1	1	1		1	1	1	1	
17-Jan-19	1			1		1	1	1	1		1	1	1	1	
18-Jan-19	1			1		1	1	1	1		1	1	1	1	
19-Jan-19	1					1	1	1	1		1	1	1	1	
20-Jan-19	1	1				1	1	1	1		1	1	1	1	
21-Jan-19	1	1				1		1		1	1	1			
22-Jan-19	1	1			1	1		1	1	1	1	1			
23-Jan-19	1	1			1	1		1		1	1	1	1		
24-Jan-19	1	1			1	1		1	1	1	1	1	1		
25-Jan-19	1	1						1		1	1	1	1		
26-Jan-19		1						1		1	1	1	1		
27-Jan-19		1					1	1		1	1	1	1	1	
28-Jan-19		1					1				1	1	1	1	
29-Jan-19		1					1		1		1		1	1	
30-Jan-19		1					1		1		1		1	1	
31-Jan-19		1					1		1		1		1	1	
Total days per diem for meals	10	24	0	6	8	11	19	21	14	16	25	14	26	18	212
Total meal expense @ \$57/day	\$570.00	\$1,368.00	\$0.00	\$342.00	\$456.00	\$627.00	\$1,083.00	\$1,197.00	\$798.00	\$912.00	\$1,425.00	\$798.00	\$1,482.00	\$1,026.00	\$12,084.00
Total days per diem for travel	8	18	0	5	8	9	14	15	12	13	19	10	20	14	165
Total travel expense @ \$20/day	\$160.00	\$360.00	\$0.00	\$100.00	\$160.00	\$180.00	\$280.00	\$300.00	\$240.00	\$260.00	\$380.00	\$200.00	\$400.00	\$280.00	\$3,300.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to amend the contract dated 12/7/2017. This amendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) highlighted dates are Saturdays and Sundays and Labor Day. Weekends are not reimbursed per diem for travel unless evidenced the employee is working.

2018-P00091

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES

This **AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES** ("Agreement") is made this 7th day of December, 2017 ("Effective Date") by and between:

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP") a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of, Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties."

PREPA desires FEP, as an independent contractor, to perform certain work and professional services for PREPA ("Work") as outlined in the Professional Services Engagement Letter between the Parties, which Professional Services Engagement Letter is attached hereto and incorporated herein by reference.

In consideration of the above recitals and the covenants and agreements contained in this Agreement and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, each intending to be legally bound, agree as follows:

1. **BILLING AND PAYMENT.** FEP shall be paid on the basis of actual time and expenses at the hourly rates outlined in the Professional Services Engagement Letter; provided, that FEP personnel shall not be compensated for hours spent on non-working travel time. FEP shall provide PREPA with an itemized invoice for its fees and accrued expenses on a monthly basis. FEP shall allocate any invoiced fees between (i) activities undertaken outside of Puerto Rico and (ii) activities undertaken inside of Puerto Rico.

FEP shall submit monthly invoices within the first thirty (30) days following the period invoiced that will include a description of the services rendered and the number of hours spent by each person. Each invoice for professional services shall be itemized and must be duly certified by an authorized representative of FEP. PREPA reserves the right to conduct the audits it deems necessary and it will not be subject to finance charges regarding invoice payments subject to an audit. FEP will comply with the terms of the Compensation Order in invoicing its fees and PREPA shall pay FEP in accordance with the Compensation Order.

Invoices must also include a written and signed certification stating that no officer or employee of PREPA, and their respective subsidiaries or affiliates, will personally derive or obtain any benefit or profit of any kind from this Agreement, with the acknowledgment that invoices that do not include this certification will not be paid. This certification must read as follows:

"We certify under penalty of nullity that no public servant of the Puerto Rico Electric Power Authority, their respective subsidiaries or affiliates, will derive or obtain any benefit or profit of any kind from the contractual relationship which is the basis of this invoice. If such benefit or profit exists, the required waiver has been obtained prior to entering into the Agreement. The only consideration to be received in exchange for the services provided is the agreed-upon price that has been negotiated with an authorized representative of the Puerto Rico Electric Power Authority. The total amount shown on this invoice is true and correct. The services have been rendered, and no payment has been received."

As compensation for the Work, PREPA and FEP agree that the total amount to be paid under this Agreement shall not exceed Five Million Dollars (\$5,000,000.00) (the "Agreement Amount"). However, nothing herein shall preclude the Parties from agreeing to increase said amount. PREPA will only pay for services already rendered before the submitted invoice date.

Professional Services Agreement – Filsinger Energy Partners, Inc.
Page 2

FEP shall be entitled to reimbursement for expenses incurred (including reasonable expenses of counsel, if any) in connection with or arising out of activities under or contemplated by, this Agreement. Reimbursable expenses shall not exceed eight percent (8%) of the Agreement Amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses. Reimbursement for air travel expenses is restricted to economy class fares, including restricted fares. All expenses shall be subject to PREPA's internal expense limitation and requirements, and will be reimbursed pursuant to the Compensation Order.

Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be authorized in writing and in advance by PREPA. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

FEP shall promptly notify PREPA when the billing under the present Agreement amounts to seventy five percent (75%) of the Agreement Amount. Once this notification has been issued, FEP, in coordination with PREPA, will ensure that no services will be rendered in excess of the Agreement Amount, except when a written amendment is agreed upon by both Parties. In addition, FEP shall present a reasonably itemized list of the remaining billable work that is in progress under the Agreement.

Appendix A attached hereto provides a schedule of the professionals initially assigned to this matter. Should FEP assign another person not included in Appendix A to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended schedule to include such person's name and/or position, and request approval of the Governing Board for such amended schedule. Such approval from PREPA shall not be unreasonably withheld.

All payments performed under this Agreement will be charged to PREPA's budget account number 01-4019-92320-556-673.

FEP shall not request any payment for the Work until it has been registered by PREPA at the Office of the Comptroller of Puerto Rico. PREPA undertakes to register this Agreement pursuant to such Act as soon as practicable after the execution of this Agreement.

2. **TERM.** This Agreement shall be effective as of the Effective Date and shall continue in effect through June 30, 2018 unless earlier terminated pursuant to the terms of Sections 3 or 4 or renewed by the written, mutual agreement of PREPA and FEP.

3. **TERMINATION FOR CONVENIENCE.** Either Party may terminate this Agreement for any reason upon 30 days advance written notice to the other Party. In the event of such a termination and notwithstanding any other provision of the Agreement to the contrary, FEP shall be entitled to payment for (a) the portion of Work completed through the date of termination and (b) any expenses incurred through the date of termination, as well as any other expenses that FEP is not able to reasonably cancel by the date of termination. PREPA shall be entitled to receive the Work generated by FEP through the date of termination. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP or the accrued rights of PREPA to receive the Work generated by FEP through the date of termination.

4. **TERMINATION FOR DEFAULT.** If either Party materially breaches any term or provision of this Agreement and does not remedy such material breach within 72 hours after receipt of a prior written notice of default, the non-breaching Party may immediately terminate this Agreement upon written notice, and such termination shall be effective as of the date of such written notice. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP, or the accrued rights of PREPA to receive the Work generated by FEP through the termination date.

5. **ACCESS/CONDUCT OF WORK.** PREPA will provide access to its facilities and such other cooperation in working with FEP, as FEP may from time to time reasonably determine to be necessary for FEP to render the Work; provided, such access and cooperation shall not interfere with PREPA's operations. PREPA also will provide all

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documentation, including, but not limited to, all information, records, personnel, documents, and reports, necessary for FEP to perform the Work.

FEP and its officers, directors, employees, and agents shall conduct the Work in accordance with all applicable governmental laws, rules, regulations, and good standard industry practices, in a professional manner, and in accordance with the terms of this Agreement.

6. **FORECASTS AND RECOMMENDATIONS FOR THE WORK.** All forecasts and recommendations made by FEP as part of the Work are based on the information available to FEP and certain analyses and will be made in good faith. However, forecasts are not a representation, undertaking, or warranty as to any outcome or achievable result. PREPA acknowledges (a) FEP is not making any representation or warranty concerning the Work (other than as expressly set forth in Section 5) and (b) FEP is not providing either an expressed or implied warranty for the Work. In addition, PREPA acknowledges FEP is not guaranteeing or promising that certain forecasts or recommendations by FEP with respect to the Work will take place or occur, and PREPA will not hold FEP to any such guarantees or promises concerning the Work. EXCEPT FOR THE EXPRESS WARRANTIES IN SECTION 5, FEP DISCLAIMS ALL WARRANTIES, EITHER EXPRESS, IMPLIED, STATUTORY, OR OTHERWISE, UNDER THIS AGREEMENT OR THE APPLICABLE LAW, INCLUDING, BUT NOT LIMITED TO, THE WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY.

7. **CONFIDENTIALITY.** In performing the Work and all terms of this Agreement, each Party may have access to, and may provide the other Party with information or documentation that constitutes, confidential information ("Confidential Information"). Confidential Information includes, but is not limited to, any non-public information about customers or potential customers (regardless of whether it is personally identifiable or anonymous information), business and marketing plans, employee information, systems, manuals, policies and procedures, and products and services, including the disclosure of the engagements covered under this Agreement.

From the Effective Date through 3 years following the end of the term of this Agreement or termination of this Agreement (whichever is earlier), each Party shall hold all such Confidential Information in strict confidence and disclose such Confidential Information only to those officers, directors, employees or agents whose duties reasonably require access to such information. If receiving Party proposes to disclose Confidential Information, including the engagements covered under this Agreement, to a third party in order to perform under the Agreement or otherwise, the receiving Party must first obtain the consent of the disclosing Party to make such disclosure and enter into a confidentiality agreement with such third party under which that third party would be restricted from disclosing, using or duplicating such Confidential Information in a manner consistent with the terms of this Section 7. Receiving Party may use such Confidential Information only in connection with its performance under this Agreement or as otherwise required by applicable law. Receiving Party shall protect such Confidential Information using the same degree of care, but no less than a reasonable degree of care, to prevent the unauthorized use or disclosure of such Confidential Information as receiving Party uses to protect its own confidential information. Confidential Information shall be returned to the disclosing Party or destroyed upon disclosing Party's request once the Work contemplated by this Agreement has been completed or upon termination of this Agreement (whichever is earlier).

Receiving Party shall establish and maintain commercially reasonable policies and procedures to ensure compliance with this Section 7. Such policies and procedures shall include administrative, technical, and physical safeguards that are commensurate with the scope of the Work and the sensitivity of the Confidential Information. Receiving Party's policies will ensure the security and confidentiality of Confidential Information, protect against any anticipated threats or hazards to the security or integrity of such information, and protect against unauthorized access to or use of such information that could result in substantial harm or inconvenience to disclosing Party. In the event of any incident of unauthorized access to the Confidential Information or breach of the confidentiality obligations set forth herein, the receiving Party shall solely bear all costs and expenses incurred in notifying persons and entities affected by such breach. For the avoidance of doubt, the receiving Party shall obtain the disclosing Party's prior written approval of any oral or written notice or other communication proposed to be made to persons and entities affected by such breach. Receiving Party acknowledges the unauthorized use or disclosure of any such Confidential Information is likely to cause irreparable injury to disclosing Party for which there is no adequate remedy at law. Accordingly, receiving Party

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hereby consents to the entry of injunctive relief against it to prevent or remedy any breach of the confidentiality obligation described herein without the disclosing Party being required to post bond.

The foregoing restrictions shall not apply to any such Confidential Information that is: (a) known by the receiving Party at the time of disclosure or publicly known or becomes publicly known through no fault of the receiving Party; (b) received from a third party that, to the knowledge of the receiving Party, is free to disclose the information to the receiving Party; (c) independently developed by the receiving Party without the use of information received from the disclosing Party; (d) communicated to a third party with the express prior written consent of the disclosing Party; or (e) either (i) required to be disclosed by law or pursuant to an order of court or other competent government or regulatory authority or (ii) disclosed due to a bona fide settlement, arbitration, or pre-litigation request; provided that in each case that the receiving Party notify the disclosing Party in writing of such disclosure as soon as commercially possible, and the receiving Party must use all commercially reasonable efforts to prevent or limit such disclosure and to ensure that any person to whom the Confidential Information is disclosed is aware of the confidential nature of the information and takes steps to prevent further disclosure of the same. The receiving Party shall indemnify the disclosing Party against any losses arising out of the unauthorized use or redistribution by a person of any Confidential Information provided pursuant to this Section 7.

Notwithstanding anything contrary in this Section 7, FEP may share Confidential Information with (i) AAFAF, (ii) representatives of the Commonwealth and its agencies and instrumentalities, and (iii) with the FOMB under a common interest privilege, or as PREPA's Title III representative. In furtherance of Mr. Filsinger's duties as CFA, Mr. Filsinger may also share Confidential Information with other stakeholders and parties in interest in his business judgment, provided that a confidentiality agreement is entered into between PREPA and such stakeholder or party in interest which Mr. Filsinger views as commercially reasonable.

8. **INDEPENDENT CONTRACTOR.** PREPA and FEP agree that FEP's status hereunder, and the status of any agents, employees and subcontractors engaged by FEP, shall be that of an independent contractor only and not that of an employee, agent, director or officer of PREPA nor shall they be considered a public servant of PREPA or the Commonwealth of Puerto Rico. FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way; provided, however, Mr. Filsinger shall have the authority to bind PREPA, solely in his capacity as the CFA.

Consistent with the foregoing, PREPA and FEP acknowledge and agree that neither the role of CFA performed by Todd W. Filsinger, nor his role as Senior Managing Director and equity holder of FEP will render the certification required under Section 1 of this Agreement false or inaccurate,

FEP, its subcontractors, and their officers, directors, and employees are not eligible for PREPA's employee benefit programs, such as (without limitation) vacations, sick leave, retirement benefits and others because of its condition as an independent contractor. FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts.


9. **NON-EXCLUSIVE NATURE OF AGREEMENT.** Nothing contained in this Agreement shall be construed as creating a partnership, joint venture, or similar relationship between the Parties. This Agreement is non-exclusive in nature, and FEP may perform other similar work for other entities or groups or individuals, in the sole and absolute discretion of FEP.

10. **DELAYS.** If FEP is unable to perform any Work by an act beyond FEP's reasonable control, FEP will give written notice to the PREPA as soon as practicable and such delay in Work shall not be deemed a material breach of this Agreement; provided that the foregoing shall not otherwise limit any right of PREPA to terminate the Agreement or specific Work pursuant to its rights in Section 2.


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11. **LIMITATION OF LIABILITY.** NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR ANY INDIRECT, INCIDENTAL, SPECIAL, CONSEQUENTIAL OR PUNITIVE DAMAGES ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE WORK, WHETHER SUCH DAMAGES ARE FORESEEABLE, WHETHER SUCH PARTY WAS ADVISED OF SUCH LOSSES OR DAMAGES IN ADVANCE, AND WHETHER SUCH LIABILITY IS IN CONTRACT, TORT (INCLUDING NEGLIGENCE, BREACH OF STATUTORY DUTY OR OTHERWISE), AND BOTH PARTIES SPECIFICALLY AND EXPRESSLY WAIVE, ANY SUCH DAMAGES. THE PARTIES AGREE, TO THE FULLEST EXTENT PERMITTED BY LAW, TO LIMIT THE AGGREGATE LIABILITY OF FEP, ITS PARENT, AFFILIATES AND SUBCONTRACTORS, AND ITS AND THEIR RESPECTIVE DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS (THE "FEP PARTIES" AND INDIVIDUALLY, A "FEP PARTY"), TO THE COMPENSATION RECEIVED BY FEP FOR THE WORK PERFORMED PURSUANT TO THIS AGREEMENT (THE "LIABILITY CAP"). THIS LIMITATION OF LIABILITY IN FAVOR OF FEP SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. IN THE EVENT EITHER PARTY ASSERTS A CLAIM, ACTION, PROCEEDING, LOSSES, COSTS, OR DAMAGES WAIVED IN THIS SECTION 11, THE OTHER PARTY MAY ASSERT THIS SECTION 11 AS A DEFENSE AND SHALL BE ENTITLED TO ALL REASONABLE ATTORNEYS' FEES AND COSTS INCURRED IN DEFENDING AGAINST SUCH CLAIM, ACTION, PROCEEDING, LOSS, COST, OR DAMAGE.

THE FEP PARTIES SHALL HAVE NO LIABILITY FOR ANY CLAIMS ARISING FROM, UNDER OR IN CONNECTION WITH SAFETY OR OPERATIONAL PROCEDURES.

 THE FEP PARTIES SHALL NOT BE LIABLE TO PREPA OR ANY PARTY ASSERTING A CLAIM ON BEHALF OF PREPA, EXCEPT FOR DIRECT DAMAGES FOUND IN A FINAL JUDGMENT TO BE THE DIRECT RESULT OF THE GROSS NEGLIGENCE, BAD FAITH OR INTENTIONAL MISCONDUCT OF FEP. THE FEP PARTIES SHALL NOT BE LIABLE FOR CONSEQUENTIAL DAMAGES UNDER ANY CIRCUMSTANCES, EVEN IF IT HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. THIS LIMITATION OF LIABILITY IN FAVOR OF THE FEP PARTIES SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE BY ANY PARTY, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. THE LIABILITY CAP IS THE TOTAL LIMIT OF THE FEP PARTIES' AGGREGATE LIABILITY FOR ANY AND ALL CLAIMS OR DEMANDS BY ANYONE PURSUANT TO THIS AGREEMENT, INCLUDING LIABILITY TO PREPA, TO ANY OTHER PARTY MAKING CLAIMS RELATING TO THE WORK PERFORMED BY FEP PURSUANT TO THIS AGREEMENT. THIS PROVISION SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

12. **USE OF THE WORK.** PREPA shall not assert any suit, claim, action, or proceeding against FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents for any loss, cost, or damage loss sustained by PREPA arising out of or resulting from the Work or PREPA's use of the Work.


 13. **DEFENSE, INDEMNIFICATION, AND SUBROGATION.** To the fullest extent permitted by the applicable law, PREPA shall defend, indemnify and hold harmless FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents ("Indemnitees") from and against any and all claims, liabilities, liens, costs, damages, citations, penalties, fines, attorneys' fees, losses, and expenses of whatever nature ("Indemnified Claim") arising out of or resulting from the performance of or failure to perform the Work, regardless of whether or not the Indemnified Claim is caused in part by one or more Indemnitees. Such obligation shall not be construed to negate, abridge, or otherwise reduce other rights or obligations of indemnity, which would otherwise exist as to any Indemnatee. Such obligation shall not apply where the Indemnified Claim is caused by the gross negligence or intentional misconduct of the Indemnitees. PREPA's defense and indemnity obligations shall survive the end of the term of the Agreement or termination of the Agreement (whichever is earlier).

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Notwithstanding any provision to the contrary in the applicable law, including any statute of limitations, an Indemnatee's claim for indemnification shall not accrue, and any applicable statute of limitations shall not begin to run, until Indemnatee's payment of a final judgment, arbitration award, or settlement arising out of any Indemnified Claim.


With respect to any matter to which PREPA's defense and indemnity obligations apply, the Indemnatee shall have the right to assume its own defense if, in its sole discretion, it determines that the defense being provided by PREPA is inadequate or where PREPA has a conflict of interest in defending the Indemnified Claim. If the Indemnatee assumes its own defense, or if the Indemnatee incurs expenses or fees in connection with a defense undertaken by PREPA, PREPA shall reimburse the Indemnatee for all reasonable attorneys' fees and other expenses related to the preparation and defense obligations to the Indemnatee, such payment to be made within 30 calendar days after PREPA's receipt of a statement of such fees and expenses. PREPA's obligations to defend the Indemnatee shall be independent of and in addition to PREPA's indemnity obligations and shall apply to the fullest extent permitted by law.

PREPA waives all rights against the Indemnitees for the recovery of losses, costs, or damages to the extent these losses, costs, or damages are covered by commercial general liability, commercial umbrella liability, business auto liability, workers compensation, employers' liability insurance, and any other insurance to be maintained pursuant to this Agreement.

 In addition to the above indemnification, if Todd Filsinger is deemed by a court of competent jurisdiction an officer, director, employee or fiduciary of PREPA, PREPA hereby covenants and agrees to provide Todd Filsinger the most favorable indemnification provided by PREPA to its officers, directors, employees or fiduciaries, whether under PREPA's charter or by-laws, by contract or otherwise.

14. **OWNERSHIP OF INFORMATION.** All reports, recommendations, specifications, data or other information prepared or furnished by FEP to PREPA or prepared in performance of the Work shall be the sole and exclusive property of PREPA and may be used by PREPA as PREPA deems appropriate in any other fashion, or any other client or customer, and on any other project. Through this Agreement, PREPA grants to FEP a non-exclusive and non-transferable license to such reports, recommendations, specifications, data, and other information to the extent necessary for FEP's performance under this Agreement and the Work.

15. **SUBCONTRACT.** FEP shall not subcontract the Work to be provided under this Agreement, or contract firms or other services without the prior written authorization of the Executive Director of PREPA or any of its authorized representatives.

 16. **CONFLICT CERTIFICATION.** FEP acknowledges that in executing the Work, it has an obligation of complete loyalty towards PREPA, including having no adverse interests. "Adverse interests" means representing clients who have or may have interests that are contrary to PREPA, but does not include rendering services to such clients that are unrelated to this engagement. This duty includes the continued obligation to disclose to PREPA all circumstances of its relations with clients and third parties which would result in an adverse interest, and any adverse interest which would influence FEP when executing the Agreement or while it is in effect. PREPA acknowledges FEP is a firm having multiple financial institutions and investors as clients, and with or without FEP's knowledge, any of such clients may from time to time acquire, hold or trade interests adverse to PREPA or its affiliates. FEP representations of those clients in unrelated matters shall not be deemed conflicts or undue influences on FEP or adverse interests held by FEP within the meaning of this Agreement.

Conduct by one of FEP's partners, members, directors, executives, officers, associates, clerks or employees shall be imputed to FEP for purposes of this prohibition. FEP shall endeavor to avoid even the appearance of the existence of a conflict of interest that has not otherwise been waived.

FEP acknowledges the power of the Governing Board to oversee the enforcement of the prohibitions established herein. If the Governing Board determines the existence or the emergence of adverse interest with FEP, he shall inform FEP of such findings in writing and his intentions to terminate the Agreement within a fifteen (15) day term.

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Within such term, FEP can request a meeting with the Governing Board to present its arguments regarding the alleged conflict of interest. This meeting shall be granted in every case. If such meeting is not requested within the specified term, or if the controversy is not settled satisfactorily during the meeting, this Agreement shall be terminated at the end of said fifteen (15) day period.

FEP certifies that at the time of the execution of this Agreement, it does not have adverse interests that are in conflict with PREPA and that it does not maintain any claim, judicial or otherwise, against the Government of Puerto Rico, its agencies or instrumentalities. If such conflicting interests arise after the execution of this Agreement, FEP shall, to the extent consistent with its obligations to other clients, notify PREPA immediately. If FEP determines it does represent anyone who has adverse interests that are in conflict with PREPA, FEP shall notify PREPA and take all necessary and sufficient measures to safeguard PREPA's interests and ensure its Confidential Information remains confidential. Any employee of FEP representing anyone with adverse interests to PREPA shall be restricted access to any and all information regarding PREPA and FEP shall take all necessary measures to ensure the proper procedures are in place to protect PREPA's interests.

17. CERTIFICATION OF ACT NO. 84 AND GOVERNMENT ETHICS LAW, ACT NO. 1. FEP certifies that it has received copies of (a) Act No. 84, enacted on June 18, 2002, as amended, which establishes the Code of Ethics for Contractors, Suppliers and Applicants for Economic Incentives of the Executive Agencies of the Government of the Commonwealth of Puerto Rico and (b) the Government Ethics Law, Act No. 1, enacted on January 3, 2012, as amended from time to time, and its implementing regulations. FEP agrees that it, as well as all of its personnel providing services under this Agreement, will comply with such acts.

18. PUBLIC OFFICIALS' INTEREST IN THE AGREEMENT. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect interest in the present Agreement.

19. FEP CERTIFICATION REGARDING FEP EMPLOYEES. FEP certifies that neither it nor any of its partners, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.

20. FEP CERTIFICATION REGARDING NO OUTSTANDING TAX OBLIGATIONS TO PUERTO RICO. FEP certifies that at the execution of this Agreement it does not have, and has not had, to submit income tax returns, or Sales and Use tax returns, in Puerto Rico during the past five (5) years, and that it has no outstanding debts with the Commonwealth of Puerto Rico for income taxes, real or chattel property taxes.

FEP also certifies it does not have outstanding debts regarding its treatment of unemployment insurance premiums, workers' compensation payments, Social Security for chauffeurs in Puerto Rico or the Administration for the Sustenance of Minors (known by its Spanish acronym as ASUME).

Accordingly, all Government issued certificates that are applicable and that confirm the aforementioned information including, but not limited to those certifications issued by the Treasury Department, the Municipal Revenues Collection Center, the State Department, the Administration for the Sustenance of Minors and the Department of Labor and Human Resources of Puerto Rico, will be submitted by FEP within the fifteen days after the execution of this Agreement or according to the Executive Order OE-2017-053 that provides to all government entities 90 days after the state of emergency ceases to require all documentation.

It is expressly acknowledged that the certifications provided by FEP, pursuant to this Section 20, are essential conditions of this Agreement, and if these certifications are incorrect, PREPA shall have sufficient cause to terminate this Agreement immediately.

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21. **TAX PAYMENTS.** Except as set forth in the next paragraph, no withholding or deductions shall be made from payments to FEP for income tax purposes. FEP shall be responsible for paying: (i) all applicable income taxes in accordance with any and all applicable income tax laws, and (ii) any corresponding contributions to the Social Security Administration. Payments due to FEP shall be paid into a bank account in the United States designated to FEP.

Income tax withholding – Section 1062.11 of the Puerto Rico Internal Revenue Code of 2011, as amended (the “PR Code”), provides for a 29% income tax withholding on payments of income generated in Puerto Rico by a corporation or partnership that is not engaged in a trade or business in Puerto Rico. By its terms, said withholding does not apply to corporations and partnerships that are engaged in a trade or business in Puerto Rico. Regulations 5901 issued by the Puerto Rico Treasury Department on December 31, 1998 (the “Regulations”) provide further guidance with regards to this withholding. In particular, it provides under Article 1150-2 that a withholding agent will not be required to withhold when the taxpayer can provide written notification that it is not subject to this withholding, with an explanation of why the withholding does not apply and the address of the taxpayer’s office or place of business in Puerto Rico signed by an officer of the corporation or by the managing partner of the partnership. The Regulations referred to in this paragraph are in full force and effect under the provisions of Section 6091.01 of the PR Code. Based on Section 1062.11 of the PR Code and Regulation 1150-2. If FEP will not provide the certification of the Puerto Rico Treasury Department, PREPA will be made the withholding of the 29% regarding the fees to be paid under this Agreement.

Notwithstanding the foregoing, PREPA shall deduct and withhold one point five percent (1.5%) of the gross amounts paid under this Agreement, in accordance with Article 1 of Act No. 48 of June 30, 2013. PREPA shall forward such amounts to the Department of Treasury of Puerto Rico.

During the term of this Agreement, any change in law, including, but not limited to, changes in applicable tax law, which causes an increase in FEP’s costs when providing the services, shall be FEP’s responsibility.

22. **NO DISCRIMINATION.** FEP agrees that it will not discriminate against any employee or applicant for employment on account of race, color, religion, sex, sexual orientation, disability or national origin.

23. **CFA APPROVAL RIGHTS OVER CONTRACTS IN EXCESS OF \$2 MILLION.** All contracts or series of related contracts, inclusive of any amendments or modifications, with an aggregate expected value of \$2 million or more must be submitted to the CFA for its approval before execution, unless otherwise provided by PREPA’s Contracting and Procurement Procedures Protocol (once such protocols are adopted and implemented).

24. **INSURANCE.** FEP shall secure and maintain in full force and effect, during the term of this Agreement as provided herein policies of insurance covering all operations engaged in under this Agreement as follows: (1) FEP shall provide Workmen’s Compensation Insurance as required by the Workmen’s Compensation Act of the Commonwealth of Puerto Rico. FEP shall also be responsible for compliance with said Workmen’s Compensation Act by all its subcontractors, agents and invitees, if any, or shall certify that such subcontractors, agents and invitees have obtained said policies on their own behalf. FEP shall furnish to PREPA a certificate from the Puerto Rico’s State Insurance Fund showing that all personnel employed in the work are covered by the Workmen’s Compensation Insurance, in accordance with this Agreement. (2) FEP shall provide a Commercial General Liability Insurance with limits of \$1,000,000 per occurrence and \$1,000,000 aggregate. (3) FEP shall provide a Professional Liability Insurance with limits of \$1,000,000 per claim and \$1,000,000 aggregate.

The Commercial General Liability Insurance required under this Agreement, shall be endorsed to include: (a) As additional Insured: Puerto Rico Electric Power Authority, PO Box 364267, San Juan, PR 00936-4267; (b) A thirty (30) day cancellation or nonrenewable notice to be sent to the above address by FEP.

All required policies of insurance shall be in a form acceptable to PREPA and shall be issued only by insurance companies authorized to do business in Puerto Rico. FEP shall furnish a certificate of insurance in original signed by an authorized representative of the insurer in Puerto Rico, describing the acquired coverage.

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FEP may, at its option, purchase a separate D&O Insurance or similar insurance policy that will cover FEP employees and agents only. The cost of the policy shall be invoiced to PREPA as an out-of-pocket expense as set forth in this Agreement (but such expense shall not count against FEP's expense cap).

25. GENERAL PROVISIONS.

(a) Governing Law; Venue. THIS AGREEMENT AND ANY CLAIM, COUNTERCLAIM OR DISPUTE OF ANY KIND OR NATURE WHATSOEVER ARISING OUT OF OR IN ANY WAY RELATING TO THIS AGREEMENT OR THE WORK, WHETHER DIRECT OR INDIRECT ("CLAIM"), SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF PUERTO RICO. NO CLAIM MAY BE COMMENCED, PROSECUTED OR CONTINUED IN ANY COURT OTHER THAN THE UNITED STATES DISTRICT COURT FOR THE DISTRICT OF PUERTO RICO, WHICH COURT SHALL HAVE EXCLUSIVE JURISDICTION OVER THE ADJUDICATION OF ANY CLAIM. PREPA AND FEP CONSENT TO THE EXCLUSIVE PERSONAL JURISDICTION OF SUCH COURT AND PERSONAL SERVICE WITH RESPECT THERETO. FEP AND PREPA WAIVE ALL RIGHT TO TRIAL BY JURY FOR ANY CLAIM (WHETHER BASED UPON CONTRACT, TORT OR OTHERWISE).

(b) No Waiver. The failure of either Party to insist, in any one or more instances, upon the performance of any of the terms of the Agreement shall not be construed as a waiver or relinquishment of such term as respects further performance.

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(c) Third-Party Beneficiaries. AAFAF, in its capacity as fiscal agent for PREPA, is a third-party beneficiary to this Agreement and is entitled to rights and benefits hereunder and may enforce the provisions hereof as if it was PREPA. Except the foregoing, the Agreement is solely for the benefit of the Parties and shall not confer any rights, remedies or benefits upon anyone other than the Parties and their successors and assigns. In no event shall FEP incur any third party liability or responsibility by virtue of the Agreement or performance of the Work.

(d) For purposes of this Agreement, tax debt shall mean any debt that FEP, may have with the Commonwealth of Puerto Rico for income taxes, excise taxes, real or chattel property taxes, including any special taxes levied, license rights, tax withholdings for payment of salaries and professional services, taxes for payment of interests, dividends and income to individuals, corporations and non-resident partnerships, for payment of interests, dividends and other earnings shares to residents, unemployment insurance premiums, workers' compensation payments, and Social security to chauffeurs.

(e) Severable. Each provision of this Agreement is intended to be severable, and if any portion of this Agreement is held invalid, illegal, unenforceable, or void for any reason, the remainder of this Agreement will remain in full force and effect. Any portion of the Agreement held to be invalid, unenforceable, or void will, if possible, be deemed amended or reduced in scope, but such amendment or reduction in scope will be made only to the minimum extent required for purposes of maximizing the validity and enforceability of this Agreement.

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(f) Mutual Preparation. The Parties mutually contributed to the preparation of and have had the opportunity to review and revise this Agreement. Accordingly, no provision of this Agreement shall be construed against any Party to this Agreement because that Party, or its counsel, drafted or assisted in the drafting of the provision. This Agreement and all of its terms shall be construed equally as to both FEP and PREPA.

(g) Headings. Headings in this Agreement are for convenience only and will not be considered in the interpretation of this Agreement.

(h) Notices. Any notice or communication required or permitted to be given by a Party hereunder will be in writing and made by hand delivery, electronic transmission, facsimile transmission (with confirmation), or overnight delivery with a corresponding email, or at such other addresses as the Party may specify in writing. Any such notice or written communication will be deemed duly received (i) on the date of hand delivery, electronic transmission or transmission by facsimile (unless sent after 5 p.m. Eastern Standard time, in which case on the next business day) or (ii) the next

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business day after sent by overnight delivery service. All notices or written communications hereunder shall be delivered to the addresses, facsimile numbers or email addresses set forth below:

if to FEP, to:

Filsinger Energy Partners, Inc.
290 Fillmore St, Ste 4
Denver, CO 80206
Attention: Controller
Email: accounts@filsingerenergy.com

if to PREPA, to:

Puerto Rico Electric Power Authority
PO Box 364267
San Juan, Puerto Rico 00936-4267
Attention: Mr. Justo L. González Torrez
Email: justo.gonzalez@prepa.com


 (i) Representation. Each Party represents it has authority to enter into this Agreement and to perform all terms of this Agreement, and neither the execution of this Agreement, nor the performance of any work under this Agreement will violate any agreement or obligation of any Party or violate any statute, regulation, or court order.

(j) Assignment. Neither Party may assign this Agreement or any rights or obligations hereunder without the prior written consent of the other Party.

(k) Mandatory Clauses Pursuant Act 3-2017 and Circular Letter 141-17 dated January 30, 2017.

(1) Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Secretariat of Government. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.

(2) The Secretariat of the Executive Branch shall have the power to terminate this Agreement at any time.

 (l) Act No. 458-2000, as amended. FEP certifies that, as of the effective date, neither FEP nor any of its chairperson, vice chairperson, directors, executive director, any member of its board of directors or board of officials, or any person performing equivalent functions for FEP; or its subsidiaries or alter egos has pled guilty to, has been convicted of, or is under judicial, legislative, or administrative investigation in Puerto Rico, the United States of America, or any other country for any of the crimes enumerated in Act of December 29, 2000, No. 458, as amended, 3 L.P.R.A. §928-928i, or its equivalent for purposes of this Act 458. In accordance with Article 6 of Act 458-2000, as amended, FEP acknowledges that its conviction or guilty plea for any of the crimes as enumerated in Article 3 of such Act shall entail, in addition to any other applicable penalty, the automatic rescission of this Agreement. In addition, but only to the extent required by Act 458-2000, PREPA shall have the right to demand the reimbursement of payments made pursuant to this Agreement that directly result from the committed crime.

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(m) Counterparts and Copies. This Agreement may be executed in separate counterparts and upon execution by all Parties such counterparts will constitute one and the same instrument. The Parties further agree that electronic scans, photocopies or faxed copies of this Agreement and the signatures herein shall be as valid and effective as originals.

(n) Interpretation. Unless a clear contrary intention appears, (i) the singular includes the plural and vice versa; (ii) “include” or “including” means including without limiting the generality of the description preceding such term; (iii) the word “or” is not exclusive; (iv) the phrase “this Agreement” and the terms “hereof,” “herein,” “hereby,” and derivatives or similar words refer to this entire Agreement; and (v) reference to any document, law, or policy means such document, law, or policy as amended from time to time.


(o) Entire Agreement. This Agreement is the final, complete, and exclusive statement of the Agreement between FEP and PREPA and supersedes all proposals, prior agreements, and all other communications between FEP and PREPA, oral or in writing, relating to the subject matter of the Agreement. Neither FEP, nor PREPA shall be bound by any terms, conditions, statements, warranties, or representations, oral or written, not contained in this Agreement. In entering into this Agreement, FEP and PREPA specifically and expressly disclaim any reliance upon any terms, conditions, statements, warranties, or representations, oral or written, made by the FEP and PREPA, together with any the FEP’s and PREPA’s predecessors, successors, assigns, shareholders, officers, directors, agents, attorneys, and personal representatives, that are not contained in this Agreement.

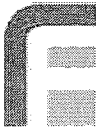
IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered as of the Effective Date.

Filsinger Energy Partners, Inc.

By: 
Name: Todd W. Filsinger
Title: Senior Managing Director
EIN: 27-2567004

Puerto Rico Electric Power Authority

By: 
Name: Justo L. González Torres
Title: Acting Executive Director
EIN: 66-0433747



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Carl Thomason	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Don Chambless	Managing Consultant
Nathan Pollak	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Pamela Morin	Consultant

Discounted Rate Table (subject to biannual adjustment)

Title	Discounted Hourly Rate
Senior Managing Director	\$738 - \$842
Managing Director	\$558 - \$765
Director	\$455 - \$612
Managing Consultant	\$365 - \$549
Consultant	\$293 - \$374
Analyst and Technical Writer	\$203 - \$297

Hourly rates shown have been discounted by 10%, as described in Filsinger Energy Partners' Professional Services Engagement Agreement.

SIDE LETTER

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES


This Side Letter (Agreement) is made and entered into as of 16 of February, 2018 by and between:

As First Party: The Puerto Rico Electric Power Authority (PREPA), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.


As Second Party: Filsinger Energy Partners, Inc. (FEP) a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Filmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a Party and together as the Parties.

WITNESSETH

 In consideration of the mutual covenants and agreements hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

STATE

 WHEREAS: The appearing Parties executed a Professional Services Agreement on December 7, 2017 (Effective Date), to designate Mr. Todd Filsinger as the Chief Financial Advisor (CFA) of PREPA.

WHEREAS: The appearing Parties wish to amend the Agreement in order to clarify that the tariffs for reimbursable expenses set forth in the Article 1 of the Agreement.

WHEREAS: The Parties consider necessary to amend the Contract in terms of the authorization of travel and lodging expenses.

NOW, THEREFORE, the appearing Parties hereby agree to the following amendments to the Agreement:

Side Letter - Agreement for Independent Contractor Consulting Services
Page 2

1. AMENDMENT TO THE LAST SENTENCE OF THE SIXTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

All expenses shall be subject to the Reimbursement of Travel Expenses, as established in the Appendix A of this Amendment.

2. AMENDMENT TO THE SEVENTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be notified previously in writing and in advance to either the Secretary or the President of PREPA's Governing Board. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

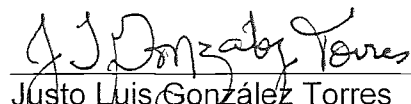
All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this Side Letter and so is hereby ratified.

In WITNESS WHEREOF, the Parties hereto have agreed to execute this Side Letter in San Juan, Puerto Rico.

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.


Justo Luis González Torres
Acting Executive Director


Todd W. Filsinger
Senior Managing Director

Appendix A

Reimbursement of Travel Expenses

1. Travel expenses reimbursement applies for personnel providing the Services described in the Agreement; travel expenses for family members or guests are not chargeable to PREPA or reimbursable.
2. Reimbursable Expenses:
 - a. Shall not exceed eight percent (8%) of the Agreement amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
 - b. The cost of air travel will be reimbursed up to an amount of \$750 per person per flight (including, seat assignment, applicable taxes, and other applicable fees).
The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel. In the event of a scheduled trip has to be cancelled by PREPA's order, PREPA will assume the cost of the penalty fee.
 - c. Baggage fees will be reimbursed. Evidence of incurred costs shall be submitted by the Consultant. Excess baggage fees will not be reimbursed.
 - d. The maximum per diem rates are as follows (No proof of payment will be required):
 - o Meals: \$58, per person for each traveling day.
 - o Lodging (standard non-smoking room): \$350.00 per person, per night.
 - e. A fixed amount for ground transportation allowance of \$30 per person, per

working day. If a car is rented for the services to be provided, a fixed amount of \$25.00 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental. (No proof of payment will be required).

3. Non-Reimbursable Expenses:

Examples of expenses that will not be reimbursed include the following:

- a. Alcoholic beverages
- b. Entertainment
- c. Laundry, dry cleaning and pressing
- d. Travel insurance
- e. Parking fines
- f. Charges incurred because of indirect travel for personal reasons
- g. Family expenses
- h. Gratuities and tips paid to porters, waiters, bellboys, and hotel maids inside the lodging facility
- i. Any charges, fees, or other associated costs related to the making of reservations or other accommodations for travel.

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November 29, 2017

Mr. Ernesto Sgroi
Chairman, PREPA Governing Board
Puerto Rico Electric Power Authority (via email)
ernesto@sgroi.net

RE: Professional Services Engagement Agreement

Dear Mr. Sgroi:

Filsinger Energy Partners ("FEP") is pleased to submit this proposal for the Puerto Rico Electric Power Authority ("PREPA") to designate Todd W. Filsinger as the Chief Financial Advisor ("CFA"). With the approval of the PREPA Governing Board (the "Governing Board") and after taking into account the existing resources, FEP may also provide additional personnel to support the engagement on the terms and conditions set forth herein.

Scope of Work

Mr. Filsinger and FEP will serve as CFA. Mr. Filsinger may be assisted in his duties by personnel from FEP so long as such additional personnel are approved by the Governing Board. Mr. Filsinger and FEP collectively will perform the duties of the CFA.

The CFA shall report to the Governing Board and shall:

- be responsible for the financial oversight, financial management and reporting of PREPA including the development of any budgets;
- be responsible for the cash management of PREPA including, without limitation, reviewing and approving (or establishing processes for review and approval of) expenditures and transfers of funds;
- develop plans for, recommend and, together with the Executive Director, implement operational reforms;
- work with the Puerto Rico Fiscal Agency and Financial Advisory Authority ("AAFAF") on restructuring, fiscal and transformation plans and related budgets;
- be responsible for PREPA for any issues related to the pending Title III process in which PREPA's management team is involved;

www.filsingerenergy.com

TEL 303.974.5884

290 FILLMORE ST, STE 4
DENVER CO 80206



- participate in the working group process regarding the transformation and fiscal plans and any related budgets;
- implement any approved transformation plan and/or certified fiscal plan;
- work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding;
- interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements;
- recommend to the Governing Board personnel changes and changes to the organizational structure;
- communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board (the "FOMB");
- work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and
- perform such other duties as are agreed to by the Governing Board and the CFA.

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Mr. Filsinger and the related FEP staff and employees will be on-site in Puerto Rico as necessary and will be provided space at PREPA's offices as throughout the engagement. Notwithstanding the foregoing, Mr. Filsinger, FEP and any FEP staff or employee shall have no responsibility for the implementation of safety or operational procedures relating, or connected in any way, to recovery efforts.

Schedule

This Agreement shall have an initial term from the Effective Date (as defined in the Agreement for Independent Contracting Consulting Service attached hereto) through June 30, 2018 and may be renewed by written, mutual agreement of PREPA and FEP.

Commercial Terms

FEP will conduct the above-described scope of work at the rates included in the table below discounted by 10% (subject to PREPA's timely payment of FEP's prior invoices in accordance with the Compensation Order (defined below)). Expenses will be billed at the costs actually incurred. Fees and expenses shall be billed and paid as outlined in the Agreement for Independent Contractor Consulting Services (attached hereto and incorporated herein by

reference) and pursuant to the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* that was entered in PREPA's Title III Case [Case No. 17-04780; ECF No. 252] (the "Compensation Order").

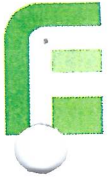
Rate Table (subject to biannual adjustment)

Title	Hourly Rate
Senior Managing Director	\$820 - \$935
Managing Director	\$620 - \$850
Director	\$505 - \$680
Managing Consultant	\$405 - \$610
Consultant	\$325 - \$415
Analyst and Technical Writer	\$225 - \$330

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Additional Terms

This Professional Services Engagement Letter, together with the Agreement for Independent Contractor Consulting Services, make up the entire understanding and agreement between the Parties ("Agreement") and shall govern the transaction between the Parties. All capitalized terms used in this Professional Services Engagement Letter but not defined herein shall have the same meaning as set forth in the Agreement for Independent Contractor Consulting Services.

(Remainder of this Page Intentionally Left Blank)



Summary

If you accept this Agreement, please sign and date below.
not hesitate to contact me directly at (303) 884-5948.

Sincerely,

Todd Filsinger
Senior Managing Director

Accepted:

Ernesto Sgroi
Chairman, PREPA Governing Board

Date:

not
Signature
Todd's Initials Only

Accepted:

Todd Filsinger
Senior Managing Director
Filsinger Energy Partners
Date:



Summary

If you accept this Agreement, please sign and date below. If you have any questions, please do not hesitate to contact me directly at (303) 884-5948.

Sincerely,

Todd Filsinger
Senior Managing Director

Accepted:

Ernesto Sgroi
Chairman, PREPA Governing Board

Date:

Accepted:

Todd Filsinger

not
Signature
Todd's Only
Initials

APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Carl Thomason	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Don Chambless	Managing Consultant
Nathan Pollak	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Pamela Morin	Consultant

Discounted Rate Table (subject to biannual adjustment)

Title	Discounted Hourly Rate
Senior Managing Director	\$738 - \$842
Managing Director	\$558 - \$765
Director	\$455 - \$612
Managing Consultant	\$365 - \$549
Consultant	\$293 - \$374
Analyst and Technical Writer	\$203 - \$297

Hourly rates shown have been discounted by 10%, as described in Filsinger Energy Partners' Professional Services Engagement Agreement.

APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: January 12, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant

PUERTO RICO ELECTRIC POWER AUTHORITY

**FIRST AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091A**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Acting Executive Director, mister Justo Luis González Torres, of legal age, married, professional engineering, and resident of Juana Díaz, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St. Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated December 29, 2016.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----

STATE

WHEREAS: The appearing Parties executed a Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to

First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091)
Page 2

designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA with the following duties: be responsible for the financial oversight and financial management and reporting of PREPA, including the development of any budgets; develop plans for, recommend and, together with the Executive Director, implement operational reforms; work with the Puerto Rico Fiscal Agency and Financial Advisory Authority ("AAFAF") on restructuring, fiscal and transformation plans and related budgets; be responsible for any issues related to the pending Title III process in which PREPA's management team is involved; participate in the working group process regarding the transformation and fiscal plans and any related budgets; implement any approved transformation plan and/or certified fiscal plan; work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding; interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements; approve certain hiring and firing decisions and organization structure changes to the extent requested by the Governing Board; communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board ("FOMB"); work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and perform such other duties as are agreed to by the Governing Board and the CFA.-----

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First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091)
Page 3

WHEREAS: As per Article SECOND, the Agreement shall be in effect from the Effective date until June 30, 2018.-----

WHEREAS: The APPENDIX A of the Agreement provides a Schedule of Filsinger Energy Partners Professionals ("Schedule of Professionals") assigned to render the Services and a Discounted Rate Table.-----

WHEREAS: Article 1 of the Agreement states that if FEP assigns another person not included in Appendix A to attend to PREPA's matters, FEP shall promptly send to PREPA an amended schedule to include such person's name and/or position, and request approval from the Governing Board for such amended schedule.-----

WHEREAS: On January 12, 2018, FEP requested PREPA to amend Appendix A to update the Schedule of Professionals.-----

WHEREAS: On January 4, 2018 the Government of Puerto Rico approved the Act No. 2-2018 that requires to all government contractors to comply with the Anti-Corruption Code for a New Puerto Rico.-----

WHEREAS: On January 31, 2018 by Resolution No. 4585 PREPA's Governing Board authorized the signature of the First Amendment of the Agreement.-----

WHEREFORE: In accordance with PREPA's Governing Board Resolution No. _____, both Parties hereby agree, to:-----

1. Supersede the existing Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals which is included as annex of this First Amendment. The Discounted Rate Table of Appendix A remains unaltered.-----

First Amendment Professional Services Agreement Filsinger Energy Partners (2018-P00091)
Page 4

2. Include, in compliance with new Act No. 2-2018, the following certification:

FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. PREPA shall have the right to terminate the agreement in the event Contractor is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. Contractor shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Contract.-----

3. All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----

This is the agreement between the appearing Parties under this First Amendment and so is hereby ratified.-----

First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091)
Page 5

In WITNESS WHEREOF, the Parties hereto have agreed to execute this First
Amendment in San Juan, Puerto Rico, on this 2nd day of February, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



Justo Luis González Torres
Acting Executive Director
EIN: 66-0433747



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: March 23, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Don Chambliss	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Pamela Morin	Consultant
Kyle Chamberlain	Consultant
Janalce Chmel	Consultant

2018-P00091A

SIDE LETTER

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES

This Side Letter (Agreement) is made and entered into as of 16 of February, 2018 by and between:

As First Party: The Puerto Rico Electric Power Authority (PREPA), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

As Second Party: Filsinger Energy Partners, Inc. (FEP) a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Filmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a Party and together as the Parties.

WITNESSETH

In consideration of the mutual covenants and agreements hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

STATE

WHEREAS: The appearing Parties executed a Professional Services Agreement on December 7, 2017 (Effective Date), to designate Mr. Todd Filsinger as the Chief Financial Advisor (CFA) of PREPA.

WHEREAS: The appearing Parties wish to amend the Agreement in order to clarify that the tariffs for reimbursable expenses set forth in the Article 1 of the Agreement.

WHEREAS: The Parties consider necessary to amend the Contract in terms of the authorization of travel and lodging expenses.

NOW, THEREFORE, the appearing Parties hereby agree to the following amendments to the Agreement:

Side Letter - Agreement for Independent Contractor Consulting Services
Page 2

1. AMENDMENT TO THE LAST SENTENCE OF THE SIXTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

All expenses shall be subject to the Reimbursement of Travel Expenses, as established in the Appendix A of this Amendment.

2. AMENDMENT TO THE SEVENTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT


Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be notified previously in writing and in advance to either the Secretary or the President of PREPA's Governing Board. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this Side Letter and so is hereby ratified.

In WITNESS WHEREOF, the Parties hereto have agreed to execute this Side Letter in San Juan, Puerto Rico.

Puerto Rico Electric Power Authority



Justo Luis González Torres
Acting Executive Director
EIN: 66-0433747

Filsinger Energy Partners, Inc.



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

Appendix A

Reimbursement of Travel Expenses

1. Travel expenses reimbursement applies for personnel providing the Services described in the Agreement; travel expenses for family members or guests are not chargeable to PREPA or reimbursable.
2. Reimbursable Expenses:
 - a. Shall not exceed eight percent (8%) of the Agreement amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
 - b. The cost of air travel will be reimbursed up to an amount of \$750 per person per flight (including, seat assignment, applicable taxes, and other applicable fees).
The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel. In the event of a scheduled trip has to be cancelled by PREPA's order, PREPA will assume the cost of the penalty fee.
 - c. Baggage fees will be reimbursed. Evidence of incurred costs shall be submitted by the Consultant. Excess baggage fees will not be reimbursed.
 - d. The maximum per diem rates are as follows (No proof of payment will be required):
 - o Meals: \$58, per person for each traveling day.
 - o Lodging (standard non-smoking room): \$350.00 per person, per night.
 - e. A fixed amount for ground transportation allowance of \$30 per person, per

working day. If a car is rented for the services to be provided, a fixed amount of \$25.00 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental. (No proof of payment will be required).

3. Non-Reimbursable Expenses:

Examples of expenses that will not be reimbursed include the following:

- a. Alcoholic beverages
- b. Entertainment
- c. Laundry, dry cleaning and pressing
- d. Travel insurance
- e. Parking fines
- f. Charges incurred because of indirect travel for personal reasons
- g. Family expenses
- h. Gratuities and tips paid to porters, waiters, bellboys, and hotel maids inside the lodging facility
- i. Any charges, fees, or other associated costs related to the making of reservations or other accommodations for travel.

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PUERTO RICO ELECTRIC POWER AUTHORITY

**SECOND AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091B**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister Walter M. Higgins, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St. Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated December 29, 2016.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----



Second Amendment Professional Services Agreement Filsinger Energy Partners
Page 2

STATE

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.-----

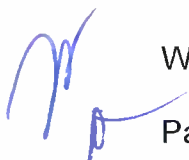
WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.-----

WHEREAS: As per Article 2, the Agreement shall be in effect from the Effective Date until June 30, 2018.-----

WHEREAS: On April 20, 2018 by Resolution No. 4601, PREPA's Governing Board authorized the execution of the Second Amendment of the Agreement, subject to the approval of the Office of Management and Budget (OMB) and Fiscal Oversight Management Board (FOMB).-----

WHEREAS: On June 5, 2018 the OMB approved the execution of this Second Amendment and on June 14, 2018 PREPA received the approval of FOMB.-----

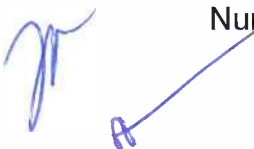
WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4601, both Parties hereby agree, to:-----



Second Amendment Professional Services Agreement Filsinger Energy Partners
Page 3

1. Amend the scope of services provided by FEP to include the following services: act as a liaison to the Federal Emergency Management Agency (FEMA) and the Governor's Authorized Representatives (GAR) for restoration and recovery matters, and provide contract management and oversight of PREPA's restoration and recovery program managers and restoration contractors.-----
2. The Parties agree to amend Article 1 to increase the Agreement amount by five million five hundred thousand dollars (\$5,500,000), from five million (\$5,000,000) to ten millions five hundred thousand dollars (\$10,500,000).-----
3. Supersede the existing Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals which is included as annex of this Second Amendment. The Discounted Rate Table of Appendix A remains unaltered.-
4. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS

FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. § 8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC Núm. 1300-16-16 (22/01/2016).

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A. FEP shall provide:

1. Sworn Statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.
 2. Sworn Statement in compliance with requirements established in Circular Letter No. 1300-16-16 of Puerto Rico Treasury Department certifying that, under penalty of perjury, FEP does not have tax liability in Puerto Rico and the execution of the agreement will not result in FEP being engaged in trade or business in Puerto Rico.
 3. Puerto Rico Child Support Administration (ASUME): FEP shall present, to the satisfaction of PREPA, the necessary documentation certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration (known in Spanish as the Administración Para El Sustento de Menores (ASUME). FEP will be given a specific amount of time to deliver said documents.
- 3 L.P.R.A. § 8611 et seq.;



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4. Certificate of Incorporation or Certificate of Organization or Certificate of Authorization to do Business in Puerto Rico issued by the Puerto Rico Department of State; and Good Standing Certificate issued by the Puerto Rico Department of State.

B. Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's Office of Puerto Rico Act: Payment for services object of this Amendment will not be made until this Agreement is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.

C. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA

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shall be liable only for payment of services rendered up to and including the effective date of termination.

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.

D. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.

E. Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People: FEP will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "Law for the Strengthening of the Family Support and Livelihood of Elderly People" in Spanish: "Ley para el Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.

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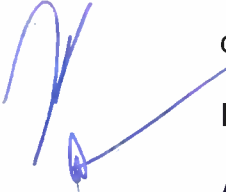
- F. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.
- G. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.
- H. FEP hereby agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for the New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.
- I. FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.



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PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. FEP shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Agreement.

- J. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect economic interest in the present Agreement.
- K. FEP certifies that neither it nor any of its shareholders, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.
- L. The Parties certifies no officer, employee or agent of PREPA, or of the Government of the Commonwealth of Puerto Rico or Municipal Governments, shall be admitted to any share or part of this Contract or to any benefit that may arise there from, but this provision shall not be construed to extend to this Contract if made with a corporation for its general benefit.



In addition to the restrictions and limitations established under the provisions of Act 1-2012, as amended, retired or former officers or employees of PREPA, whose work was in any way related to the award or management of contracts, shall in no

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way benefit from any contract with PREPA for a period of two (2) years after leaving employment with or ceasing services to PREPA.

M. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.

N. Consequences of Non-Compliance: FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Agreement. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Agreement null and void, and FEP shall reimburse the PREPA all moneys received under this Agreement.

5. The Parties agreed an Outside Advisors Expenses and Resources Guidelines that become part of this amendment as Exhibit A.

6. The Parties are in the process of negotiating the extension of the Agreement for Fiscal Year 2018-19. In order to complete this procedure without adversely affecting or interrupting the services provided by FEP, the Parties agree to extend the Agreement for an additional 31 days, until July 31, 2018. The Parties also agree that the services provided by FEP until June 30, 2018 will be charged to the budget of the contract for the Fiscal Year 2018 and the services provided as of July 1, 2018 will be charged to the budget of the Agreement agreed by the Parties for Fiscal Year 2018-2019. This thirty-one day extension does not affect or change the scope of work nor the budget

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assigned to the Agreement for Fiscal Year 2018. This extension does not affect the approval made by OMB and FOMB. -----

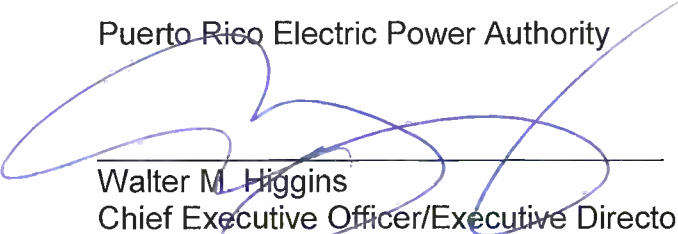
7. All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----

This is the agreement between the appearing Parties under this Second Amendment and so is hereby ratified.-----

In WITNESS THEREOF, the Parties hereto have agreed to execute this Second Amendment in San Juan, Puerto Rico, on this 18 day of June, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



Walter M. Higgins
Chief Executive Officer/Executive Director
EIN: 66-0433747



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

Annex A

PUERTO RICO ELECTRIC POWER AUTHORITY


OUTSIDE CONSULTANTS/ADVISORS GUIDELINES

The purpose of these guidelines is to establish our mutual understanding and agreement as to our expectations with respect to your companies' representation of PREPA.

The scope of your engagement, your billable rate, and other case-or matter-specific information should be set forth by separate cover. However, to the extent that an engagement letter or contract/agreement has been executed previously, contemporaneously with, or subsequent to your receipt of these guidelines, these guidelines will govern in the event of any inconsistency or ambiguity with the engagement letter or contract/agreement.

Scope

These guidelines are applicable to all matters referred to Consultant, absent express agreement or instructions from PREPA to the contrary. A copy of these guidelines should be provided to all employees assigned to work in PREPA's matters before work begins.



PREPA is committed to making effective use of consultant's/advisor's resources. *These guidelines are directed to all outside consultants/advisors to help us achieve high quality, efficient services that produces effective results for a reasonable economic value to PREPA.* PREPA needs the cooperation and best efforts of outside consultants/advisors to achieve this objective, and evaluation of outside consultants/advisors will be based on your success in helping PREPA achieve this objective. Therefore, we expect outside consultants/advisors to consistently examine PREPA's matters in order to determine whether particular expenditures of time or money are truly necessary to reach our intended objective.

Staffing

You and your PREPA's contact should discuss the staffing of a matter at its outset. Ultimately, staffing is PREPA's decision, and your PREPA's contact will provide input and review staffing to insure that it is optimal to achieve our objective. Additions or changes to staffing are not to be made without PREPA's prior agreement.

Effective control and management of PREPA's matters requires the most efficient and effective use of all available resources. We expect work of the highest quality at reasonable costs.

To promote effective utilization of time and skills, we request that you make every effort to provide for continuity in staffing and to assign the appropriate level of talent to our matters. Therefore, we expect that you will avoid: overstaffing the matter, shifting personnel assigned to the matter except when absolutely necessary; holding inessential internal "conferences" about the matter; and handling specific tasks through persons who are either over-qualified or under-qualified.

Management

We require that prompt matter management plans and budgets be made at the request of your PREPA's contact. We would appreciate your responsiveness to considerations of cost effectiveness in making your estimates and evaluations. A matter management plan should include, at a minimum, (a) an outline of the various phases of the project, (b) a timetable associated with them, (c) the person primarily responsible for conducting each activity, and (d) a forecast of the hours, fees, and expenses associated with each phase. We expect you to review these matter management plans and budgets at least every quarter, and after the occurrence of a significant event, to re-assess strategy and status. PREPA recognizes that revisions to matter management plans and budgets may be necessary from time to time, since actions are not always predictable or there may be unanticipated issues and problems during the course of a project.

Weekly Work Plan

For each week, the Consultant/Advisor will present a table that will include the specific projects or tasks that will be working, including the personnel assigned to each task, and the dates on which the personnel will be traveling to and from Puerto Rico. Should any matter arise that is not foreseeable, the Consultant/Advisor will notify your PREPA's contact and include the updated information on next week's work plan.

Fees

PREPA expects to be charged a reasonable fee for all services rendered, and encourages outside consultants/advisors to be creative in proposing alternative fee arrangements where appropriate. In a traditional hourly arrangement, however, the baseline for determining a reasonable fee should be the time appropriately and productively devoted to the matter, in essence, the "real" value of the services provided. We also expect you to scrutinize and reduce billed time in situations involving: (a) internal conferences or consultations between members of the consultant/advisor; (b) research on basic or general principles; (c) assignments to inexperienced resources; or (d) work that is unnecessary or redundant or which should be shared with other clients.

PREPA should not be billed for (a) time spent in processing conflict searches, preparing billing statements, or in responding to our inquiries concerning your invoices; or (b) travel time during which you are billing another client for work performed while traveling. Moreover, we require that only professional services be billed. Accordingly, PREPA should not be billed for the administrative tasks of creating, organizing, reviewing and/or updating files; routine or periodic status reports; receiving, reviewing, and/or distributing mail; faxing or copying documents; checking electronic mail or converting information to disk.

PREPA will only pay the Consultant/Advisors up to a maximum of 12 working hours daily.

Expenses/Disbursements

PREPA will reimburse you for your actual costs and expenses related to matters assigned to you and for necessary and reasonable out-of-pocket disbursements, subject to the limitations and exceptions set forth below. Consultant/Advisor is expected to have a system in place that ensures those who bill time and disbursements to PREPA matters do so promptly and accurately.

PREPA will not reimburse you for: (a) costs included in a 'miscellaneous' or 'other' category of charges; (b) overhead costs and expenses-such as those relating to fees for time or overtime expended by support staff (secretaries, administrative/clerical personnel, internal messengers, and other similar services), word processing and/or proofreading, cost of supplies or equipment, and/or other similar costs of doing business; (f) time spent attending education seminars or training programs; or (h) mark-ups or surcharges on any cost or expense. In addition, if communications are sent to PREPA through the use of more than one medium, PREPA does not expect to pay for the cost of both communications. For instance, if a piece of correspondence is sent to PREPA by email, we do not expect to pay for the cost of that same correspondence if it is also sent via regular or expedited mail.

PREPA will reimburse consultants/advisors for separately itemized expenses and disbursements in the following categories:

- Messenger/courier service – PREPA will reimburse actual charges billed to your firm for deliveries (including overnight deliveries) where this level of service is required because of time constraints imposed by PREPA or because of the need for reliability given the nature of the items being transported. Appropriate summaries of messenger/courier expenses must reflect the date and cost of the service and the identity of the sender and the recipient or the points of transportation. We do not expect all documents to be hand delivered or sent by overnight express; indeed, we do expect that decisions about modes of delivery, from by-hand messenger to electronic transmission, will be made with due regard for need, economy, and good sense.
- Travel – PREPA will reimburse actual charges for transportation and hotels reasonable and necessary for effective services to PREPA. PREPA will not pay for any first-class or business-class travel. Summaries of transportation expenses should reflect the identity of the user, the date and amount of each specific cost, and the points of travel. Summaries of lodging and meals expenses should include the identity of the person making the expenditure, the date and amount, and the nature of the expenditure. PREPA expects you to be reasonable and prudent both in selecting hotels and restaurants, if applicable, for which we are to be charged and in distinguishing between personal expenses and properly chargeable business expenses.

Travel expenses reimbursement applies for personnel providing the services to PREPA, travel expenses for family members or guests are not chargeable to PREPA or reimbursable.

Air Travel: The cost of air travel will be reimbursed up to an amount of \$650 per person per flight (including: seat assignment, applicable taxes, and other applicable fees). The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel.

PREPA will pay up to two roundtrip airfares per month to Consultant/Advisor to their place of residence. Airfare necessary to attend PREPA's official business will be paid by PREPA according to these guidelines.

Consultant/Advisor shall buy an economy class ticket or equivalent, then if desired, he/she

may upgrade, but PREPA will only pay the amount corresponding to the economy class or equivalent airfare.

Baggage fees will not be reimbursed.

Maximum Per Diem Rates (no proof of payment will be required):

- Meals: \$57 per person for each traveling day for persons working “on-site” at PREPA.
 - Lodging (standard not smoking room): \$250 per person, per night not including government fees and taxes. The Consultant will use the most economical alternative of lodging, including temporary rentals of apartments or rooms (Airbnb like rentals). For travel period longer than five days, temporary rentals shall be coordinated when this temporary rental is less expensive than hotel accommodation, and evidence of said temporary rental shall be provided.
 - Ground Transportation: \$20 per person, per working day. If a car is rented for the services to be provided, a fixed amount of \$25 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental (no proof of payment will be required).
-
- Reimbursable expenses shall not exceed six percent (6%) of the Contract amount in one year and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
 - Photocopying/printing – PREPA will reimburse actual charges for outside binding, and printing services and costs of outside photocopying services, which are not to exceed the actual five (5) cents per page for black and white copies, and twenty-five (25) cents per page for color copies. Summaries of expenditures for copying should reflect both the number of copies made and the cost per copy.
 - Third-Party Services – The approval of PREPA must be obtained in writing prior to retaining any third-party services. You are responsible for ensuring that there are no conflicts of interest between any third party and PREPA or between any third party clients and PREPA. In addition, all arrangements with third-party vendors should include an appropriate undertaking of confidentiality and dataprivacy. Invoices from third-party vendors should be paid directly by Consultant/Advisors, incorporated into your invoice to PREPA and should include appropriate detail. Copies of third-party invoices may be requested by PREPA and should be retained in accordance with PREPA’s guidelines.


PREPA reserves the right to question the charges on any bill (even after payment) and to obtain a discount or refund of those charges that are disputed. At PREPA’s request, copies of bills and records reflecting reimbursable expenses must be provided to PREPA.

Billing Statements

PREPA and outside Consultant/Advisor must agree at the outset on the hourly rates for each person in the firm who will bill on a particular project or matter. PREPA expects to be charged at no more than the consultant/advisor’s hourly rate for employees assigned to its projects or matters. Hourly rate increases and/or fee arrangement increases will not be allowed or reimbursed unless first approved by PREPA.

A detailed statement of your services to PREPA should be submitted on a monthly basis, within twenty (20) days after the last business day of the month in which the services were rendered, regardless of the type of fee arrangement that has been negotiated. Invoices payable by PREPA will be paid within thirty (30) days of receipt. Except as it pertains to matters on Title III that will be paid within fourteen (14) calendar days after the approval of the Title III fee examiner's approval. To the extent PREPA exceeds the 14 days the labor discount will no longer apply. Notwithstanding, the Consultant/Advisor shall submit the invoices to PREPA, concurrently to the Title III fee examiner submittal. PREPA will not honor invoices that have been outstanding for services provided more than three (3) months before an invoice is received, as it is nearly impossible for such an invoice to be accurately reviewed and approved after such time has passed.

All invoices, must be prepared within the following framework. We cannot process invoices that do not include the items below. Please include in each invoice:

- 
1. A brief description of the project or task to which the services relate.
 2. A full chronological description of the services performed during the statement period, the name of the professional who performed such services and the hourly rates and the number of hours spent (by date) for each professional.
 3. Reasonable detail of the reimbursable expenses and disbursements made on behalf of PREPA during the statement period.
 4. Fees, disbursements and total charges during the statement period, fiscal year-to-date and since the commencement of the matter.
 5. If reimbursement for third party services is to be made, a copy of the relevant third party invoice must be attached.
 6. The name of PREPA's official that requested your services.
 7. In the case of Title III consultants the fee statements suffice for the items above.

Please show clearly on the invoice the total current bill (without regard to prior balances). Prior balances or payment history should be shown separately, if at all, by invoice number, invoice date, and amount.

Media Relations

Any and all media inquiries regarding PREPA matter must be immediately referred to PREPA for review and response. Outside Consultant/Advisor may not make any statement to the media pertaining to matters related to PREPA or service performed on its behalf.



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: June 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Rusty Evans	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Marcus Klintmalm	Managing Consultant
Emilie Kelly	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant
Janalee Chmel	Consultant
Kyle Chamberlain	Analyst
McGlynn Nickel	Analyst

PUERTO RICO ELECTRIC POWER AUTHORITY

**THIRD AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091^C**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister José F. Ortiz Vázquez, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 90 Madison Street, Denver, CO 80111, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated April 17, 2018.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----

STATE

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA; –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018;-----

Third Amendment Professional Services Agreement Filsinger Energy Partners
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WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses;-----

WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others;-----

WHEREAS: On June 20 2018 by Resolution No. 4612, PREPA's Governing Board authorized the extension of the Agreement for the Fiscal Year 2018-2019, subject to the approval of the Office of Management and Budget (OMB), and the Fiscal Oversight Management Board (FOMB);-----

WHEREAS: The Agreement expires on July 31, 2018 and the FOMB has not completed the review process;-----

WHEREFORE: In order to be able to continue uninterruptedly with FEP services, while the FOMB and OMB approvals are received, both Parties hereby agree, to:-----

TERMS AND CONDITIONS

First: Amend Article 2, to extend the term of the Agreement for additional fifteen days, from August 1 to August 15, 2018.-----

Second: All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----

Third Amendment Professional Services Agreement Filsinger Energy Partners
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Third: Compliance with the Commonwealth of Puerto Rico Contracting Requirements

JF
FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law No. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. §8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC No. 1300-16-16 (22/01/2016).-----

ASP
A. FEP shall provide:

1. Sworn Statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018;-----
2. Puerto Rico Child Support Administration (ASUME): FEP shall present, to the satisfaction of PREPA, the necessary documentation certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration (known in Spanish as the Administración Para El Sustento de Menores (ASUME). FEP will be given a specific amount of time to deliver said documents. 3 L.P.R.A. §8611 et seq.;-----
3. Certificate of Incorporation or Certificate of Organization or Certificate of Authorization to do Business in Puerto Rico issued by the Puerto Rico Department of State; and Good Standing Certificate issued by Puerto Rico Department of State;-----

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B. Law No. 127-2004: Contract Registration in the Comptroller's Office of Puerto Rico Act: Payment for services object of this Amendment will not be made until this Agreement is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law No. 18 of October 30, 1975, as amended;-----

C. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements-----

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination.-----

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term “entity of the Executive Branch” includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.-----


D. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for

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rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.-----

E. Law No. 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People: FEP will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "Law for the Strengthening of the Family Support and Livelihood of Elderly People" in Spanish: "Ley para el Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.-----

F. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.-----

 G. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.-----

H. FEP hereby agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for the New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.-----

 I. FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the

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Administration and Transformation of Human Resources in the Government of Puerto Rico.-----

PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. FEP shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Agreement.-----

- J. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect economic interest in the present Agreement.-----
- K. FEP certifies that neither it nor any of its shareholders, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.-----
- L. No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----
- M. No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.-----
- N. No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government

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dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.

O. No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----

P. No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.-----

Q. The Parties certifies no officer, employee or agent of PREPA, or of the Government of the Commonwealth of Puerto Rico or Municipal Governments, shall be admitted to any share or part of this Agreement or to any benefit that may arise there from, but this provision shall not be construed to extend to this Agreement if made with a corporation for its general benefit.-----

In addition to the restrictions and limitations established under the provisions of Act 1-2012, as amended, retired or former officers or employees of PREPA, whose work was in any way related to the award or management of contracts, shall in no way benefit from any contract with PREPA for a period of two (2) years after leaving employment with or ceasing services to PREPA.-----

R. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.-----

S. Consequences of Non-Compliance: FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Agreement. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient

all

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cause for the PREPA to render this Agreement null and void, and FEP shall reimburse the PREPA all moneys received under this Agreement.-----

Fourth: The Parties also agree that the services provided by FEP until June 30, 2018, will be charged to the budget of the Agreement for the Fiscal Year 2018 and the services provided as of July 1, 2018 will be charged to the budget of the Agreement for Fiscal Year 2018-2019. This fifteen days extension does not affect or change the scope of work nor the budget assigned to the Agreement for Fiscal Year 2018.-----

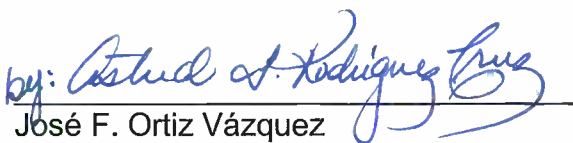
Fifth: All other terms and conditions of the Agreement, not affected by this Third Amendment, shall remain in full force and effect.-----

This is the agreement between the appearing Parties under this Third Amendment and so is hereby ratified.-----

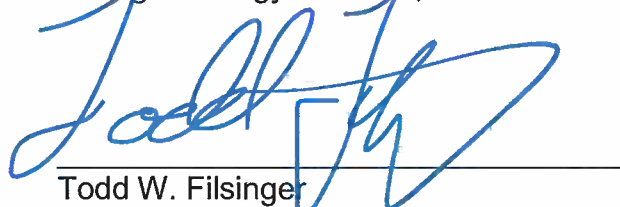
In WITNESS THEREOF, the Parties hereto have agreed to execute this Third Amendment in San Juan, Puerto Rico, on this 31th day of July, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.

by: 

José F. Ortiz Vázquez
Chief Executive Officer
EIN: 66-0433747



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

PUERTO RICO ELECTRIC POWER AUTHORITY

**FOURTH AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091D**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister José F. Ortiz Vázquez, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 90 Madison Street, Suite 600, Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated April 17, 2018.-

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

STATE

WHEREAS: PREPA, by virtue of its enabling Act No. 83, has the authority to engage those professional, technical and consulting services necessary and convenient to the activities, programs, and operations of PREPA;



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WHEREAS: Pursuant Section 205 (2) (d) of Act No. 83 competitive bidding shall not be necessary when professional or expert services or work are required and PREPA deems it in the best interests of good administration for such works or services to be contracted without such announcements.

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.

WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.

WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others.

 WHEREAS: On June 20, 2018 by Resolution No. 4612, PREPA's Governing Board authorized the execution of the Third Amendment of the Agreement for the Fiscal Year 2018-2019, subject to the approval of the Office of Management and Budget (OMB), and Fiscal Oversight Management Board (FOMB).

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WHEREAS: The Agreement expires on July 31, 2018 and the OMB and FOMB has not completed the review process.

WHEREAS: In order to be able to continue uninterruptedly with FEP services, while the FOMB and OMB approvals was received, on July 31, 2018 the Parties approved the Third Amendment to the Agreement to extend its term for additional fifteen days, from August 1 to August 15, 2018.

WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4612 and the recommendations made by the FOMB in its letter of August 1, 2018, both Parties hereby agree, to the following:

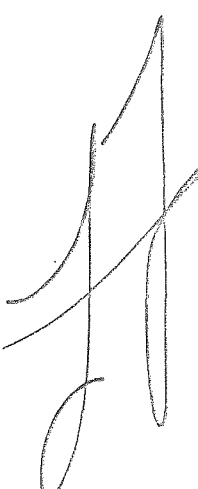
Terms and Conditions

1. Amend the Agreement to specifically state that FEP and Mr. Todd Filsinger in the role of Chief Financial Adviser (CFA) shall report to PREPA's Chief Executive Officer (CEO), as directed by and in accordance with PREPA's revised Fiscal Plan, as revised and approved by the FOMB as of August 1, 2018 (Fiscal Plan).
2. Amend the Scope of the Agreement, as directed by and in accordance with PREPA's revised Fiscal Plan, to state that FEP and the CFA in support of PREPA's CEO shall perform the following:
 - a. Provide the CEO with general financial and managerial support on such matters as budgeting, financial management, cash management, and expense approval.



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- b. Provide advice and support the CEO on the implementation of the fiscal and operational restructuring reforms and initiatives outlined in the certified Fiscal Plan and the implementation of the certified Budget.
- c. Provide assistance and support on any other matters as such shall be requested by the CEO.



No part of the CFA's role or scope, as redefined in the Fiscal Plan, shall be interpreted or construed to infringe on the CEO's responsibility or authority over PREPA's day-to-day operations; implementing financial, operational and administrative restructuring efforts and initiatives consistent with the approved PREPA Fiscal Plan and Budget; ensuring an effective and efficient interaction with FOMB; or supporting the implementation of the PREPA Transformation Plan, including the generation asset transaction and T&D concession, and collaborating with the working group established for the PREPA Transformation Plan.

- 3. PREPA's CEO and the CFA will establish, during the thirty (30) days after the execution of this Fourth Amendment, key performance metrics associated with the Scope of Work. Nothing related to the establishment and implementation of such metrics shall change the meaning of any other parts of this Agreement.
- 4. Amend Article 1, BILLING AND PAYMENT, to increase the Agreement amount by eleven million one hundred thirty thousand dollars (\$11,130,000), including reimbursable expenses, from ten million five hundred thousand dollars (\$10,500,000) to twenty-one millions six hundred thirty thousand dollars (\$21,630,000).

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Supersede APPENDIX A "Schedule of Filsinger Energy Partners Professional who may be Assigned to this Matter" with the revised APPENDIX A "Schedule of Filsinger Energy Partners Professional who may be Assigned to this Matter" dated August 6, 2018, attached hereto, and incorporated by reference.

Also, supersede paragraph eight of the Agreement to require email notification to PREPA's General Counsel for purposes of superseding the existing "Schedule of Professionals" of Appendix A, such that should FEP assign another person not included in Appendix A, to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended "Schedule of Professionals", to include such person's name and position for incorporation into this Agreement, approval of which from PREPA shall not be unreasonably withheld. Unless PREPA objects in writing within five (5) business days upon receipt of the amended "Schedule of Professionals", the amended "Schedule of Professionals" shall be considered approved as submitted. The Discounted Rate Table of Appendix A shall remain unchanged.

5. Amend Article 2, TERM, to extend the term of the Agreement for Fiscal Year 2018-2019, from August 16, 2018 to June 30, 2019.
6. Amend Article 8, INDEPENDENT CONTRACTOR, to include that as an independent contractor, neither FEP or its officers, directors, and employees shall have any supervision authority over PREPA, PREPA's employees, or PREPA's contractors. Additionally, amend Article 8 to delete the following language: "; provided, however,



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Mr. Todd Filsinger shall have the authority to bind PREPA, solely in his capacity as the CFA", such that the entire Article 8 states as follows:

PREPA and FEP agree that FEP's status hereunder, and the status of any agents, employees and subcontractors engaged by FEP, shall be that of an independent contractor only and not that of an employee, agent, director or officer of PREPA nor shall they be considered a public servant of PREPA or the Commonwealth of Puerto Rico. FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way. Neither FEP or its officers, directors, and employees shall have any supervision authority over PREPA, PREPA's employees, or PREPA's contractors.

Consistent with the foregoing, PREPA and FEP acknowledge and agree that neither the role of CFA performed by Todd W. Filsinger, nor his role as Senior Managing Director and equity holder of FEP will render the certification required under Section 1 of this Agreement false or inaccurate. FEP, its subcontractors, and their officers, directors, and employees are not eligible for PREPA's employee benefit programs, such as (without limitation) vacations, sick leave, retirement benefits and others because of its condition as an independent contractor. FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of



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employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts.

7. Supersede Article 23, CFA APPROVAL RIGHTS OVER CONTRACTS IN EXCESS OF \$2 MILLION, from the Agreement with the revised Article 23 that states "CFA shall not have approval authority over contracts, expenditures, or transfers of funds in excess of \$2 million."

8. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS


FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. §8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC No. 1300-16-16 (22/01/2016).

- A. Executive Order Num. OE-1991-24 of June 18, 1991 to require certification of compliance with the Internal Revenue Services of the Commonwealth of Puerto Rico: Pursuant to Executive Order Number OE-1991-24 of June 18, 1991, the Contractor will certify and guarantee that it has filed all the necessary and required income tax returns to the Government of Puerto Rico for the last five (5) years. The Contractor, further will certify that it has complied



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and is current with the payment of any and all income taxes that are, or were due, to the Government of Puerto Rico. The Contractor shall provide, to the satisfaction of PREPA, and whenever requested by PREPA during the term of this Contract, the necessary documentation to support its compliance with this clause. The Contractor will be given a specific amount of time to produce said documents. During the term of this Contract, the Contractor agrees to pay and/or to remain current with any repayment plan agreed to by the Contractor with the Government of Puerto Rico.

- B. Executive Order Num. OE-1992-52 of August 28, 1992 to require certification of compliance with the Department of Labor of the Commonwealth of Puerto Rico. Pursuant to Executive Order Number 1992-52, dated August 28, 1992 amending OE-1991-24, the Contractor will certify and warrant that it has made all payments required for unemployment benefits, workmen's compensation and social security for chauffeurs, whichever is applicable, or that in lieu thereof, has subscribed a payment plan in connection with any such unpaid items and is in full compliance with the terms thereof. The Contractor accepts and acknowledges its responsibility for requiring and obtaining a similar warranty and certification from each and every Contractor and Sub Contractor whose service the Contractor has secured in connection with the services to be rendered under this Contract and shall forward evidence to PREPA as to its compliance with this requirement.
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C. Government of Puerto Rico Municipal Tax Collection Center: The

Contractor will certify and guarantee that it does not have any current debt with regards to property taxes that may be registered with the Government of Puerto Rico's Municipal Tax Collection Center (known in Spanish as *Centro de Recaudación de Ingresos Municipales* ("CRIM"). The Contractor further will certify to be current with the payment of any and all property taxes that are or were due to the Government of Puerto Rico. The Contractor shall provide, to the satisfaction of PREPA and whenever requested by PREPA during the term of this Contract, Certification issued by the Municipal Revenues Collection Center (MRCC), assuring that Contractor does not owe any tax accruing to such governmental agency. To request such Certification, Contractor will use the form issued by the MRCC (called "CRIM-Certificados, Radicación, Estado de Cuenta y Todos los Conceptos" in the website). The Contractor will deliver upon request any documentation requested by PREPA. During the Term of this Contract, the Contractor agrees to pay and/or to remain current with any repayment plan agreed to by the Contractor with the Government of Puerto Rico with regards to its property taxes.

The Contractor shall provide a Personal Property Tax Filing Certification, issued by the MRCC which indicates that Contractor has filed its Personal Property Tax Return for the last five (5) contributory terms or Negative Debt certification issued by the MRCC with respect to real and property taxes and a sworn statement executed by Contractor indicating that: (i) its revenues are derived



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from the rendering of professional services, (ii) during the last five (5) years (or the time in which it has been providing professional services) it has had no taxable business or personal property on the 1st of January of each year, (iii) that for such reasons it has not been required to file personal property tax returns, as required under Article 6.03 of Act 83-1991, as amended and (iv) that for such reason it does not have an electronic tax file in the MRCC's electronic system.

- D. The Contractor shall furnish a Certification issued by the Treasury Department of Puerto Rico which indicates that Contractor does not owe Puerto Rico Sales and Use taxes to the Commonwealth of Puerto Rico; or is paying such taxes by an installment plan and is in full compliance with its terms.
- E. The Contractor shall provide a Puerto Rico Sales and Use Tax Filing Certificate, issued by the Treasury Department of Puerto Rico assuring that Contractor has filed his Puerto Rico Sales and Use Tax for the last sixty (60) contributory periods.
- F. The Contractor shall provide a copy of Contractor's Certificate of Merchant's Registration issued by the Treasury Department of Puerto Rico.
- G. **Puerto Rico Child Support Administration (ASUME)**: The Contractor shall present, to the satisfaction of PREPA, the necessary documentation certifying that the Contractor nor any of its owners, affiliates or subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support



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Administration (known in Spanish as the *Administración Para El Sustento de Menores (ASUME)*). The Contractor will be given a specific amount of time to deliver said documents. 3 L.P.R.A. § 8611 et seq.;

- H. The Contractor shall provide a Good Standing Certificate issued by the Department of State of Puerto Rico.
- I. The Contractor shall provide a Certification of Incorporation, or Certificate of Authorization to do business in Puerto Rico issued by the Department of State of Puerto Rico.
- J. **Special Contribution for Professional and Consulting Services:** As required by Act No. 48-2013, as amended, PREPA will withhold a special contribution of one point five percent (1.5%) of the gross amounts paid under this Contract.
- K. **Social Security and Income Tax Retentions:** In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., the Contractor will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Contract.
- L. **Income Tax Retention Law:** PREPA shall deduct and withhold seven percent (7%) of any and all payments to residents of the Commonwealth of Puerto Rico as required by the Internal Revenue Code of Puerto Rico. In case of US citizens and Non US citizens, which are nonresidents of the Commonwealth of Puerto Rico the Contractor will be retained twenty percent (20%) and twenty-nine percent (29%) respectively. PREPA will remit such withholdings to the



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Government of Puerto Rico's Treasury Department (known in Spanish as *Departamento de Hacienda de Puerto Rico*). The Contractor will request PREPA not to make such withholdings if, to the satisfaction of PREPA, the Contractor timely provides a release from such obligation by the Government of Puerto Rico's Treasury Department. 3 L.P.R.A. § 8611 et seq., 2011 L.P.R. 232; 232-2011.

M. **Compliance with Act No. 1 of Governmental Ethics:** The Contractor will certify compliance with Act No. 1 of January 3, 2012, as amended, known as the Ethics Act of the Government of Puerto Rico, which stipulates that no employee or executive of PREPA nor any member of his/he immediate family (spouse, dependent children or other members of his/her household or any individual whose financial affairs are under the control of the employee) shall have any direct or indirect pecuniary interest in the services to be rendered under this Contract, except as may be expressly authorized by the Governor of Puerto Rico in consultation with the Secretary of Treasury and the Secretary of Justice of the Government. 3 L.P.R.A. § 8611 et seq.;

N. **Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People:** The Contractor will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "*Law for the Strengthening of the Family Support and Livelihood of Elderly People*" in Spanish: "*Ley para el*



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Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.

O. **Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's**

Office of Puerto Rico Act: Payment for services object of this Contract will not be made until this Contract is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.

P. **Dispensation:** Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.

Q. Articles extracted, produced, assembled, packaged or distributed in Puerto Rico by enterprises with operations in Puerto Rico, or distributed by agents established in Puerto Rico shall be used when the service is rendered, provided that they are available.

R. **Rules of Professional Ethics:** The Contractor acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.

S. **Prohibition with respect to execution by public officers: (3 L.P.R.A. 8615(c))**

No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member



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of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.

T. Prohibition with respect to contracting with officers or employees:

(3 L.P.R.A. 8615(d))

No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.

U. Prohibition with respect to contracts with officers and employees of other Government entities: (3 L.P.R.A. 8615(e))

No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.

V. Prohibition with respect to evaluation and approval by public officers:
(3 L.P.R.A. 8615(f))

No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member



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of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.

W. **Prohibition with respect to execution by public officers contracts with former public officers: (3 L.P.R.A. 8615(h))**

No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.

X. **Anti-Corruption Code for a New Puerto Rico.** Contractor agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for a New Puerto Rico. The Contractor hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.

Contractor shall furnish a sworn statement to the effect that neither Contractor nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for Contractor has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.



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Contractor hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.

PREPA shall have the right to terminate the agreement in the event Contractor is convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.

If any of the previously required Certifications shows a debt, and Contractor has requested a review or adjustment of this debt, Contractor will certify that it has

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made such request at the time of the Contract execution. If the requested review or adjustment is denied and such determination is final, Contractor will provide, immediately, to PREPA a proof of payment of this debt; otherwise, Contractor accepts that the owed amount be offset by PREPA and retained at the origin, deducted from the corresponding payments.

Y. **Consequences of Non-Compliance:** The Contractor expressly agrees that the conditions outlined throughout this Section are essential requirements of this Contract. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Contract null and void, and the Contractor shall reimburse the PREPA all moneys received under this Contract.

10. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately



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discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination.

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, and public corporations.

12. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable. This is the agreement between the appearing Parties under this Fourth Amendment and so is hereby ratified.

A handwritten signature in black ink, appearing to be "JWS", is located at the bottom left of the page.

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In WITNESS THEREOF, the Parties hereto have agreed to execute this Fourth Amendment in San Juan, Puerto Rico, on this 15 day of August, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



José F. Ortiz Vazquez
Chief Executive Officer
EIN: 66-0433747

Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: August 6, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Rusty Evans	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Marcus Klintmalm	Managing Consultant
Emilie Kelly	Managing Consultant
David "Biff" Whitten	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant
Janalee Chmel	Consultant
Kyle Chamberlain	Analyst
McGlynn Nickel	Analyst

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
12/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	39	1.7	No	Transformation	\$911.20			Documentation-Narrative writing for legal proceedings surrounding Transformation
12/27/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.4	No	Operations	\$214.40			Internal Conference Call Participation-Participated in Coordination Call with team
12/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00			Generation Plant Operations-response to P3 regarding questions on Yabucoa Energy Storage site RFP
12/27/2018	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00			Generation Plant Operations-review Siemens rate impact presentation for IRP
12/27/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.6	No	Title III	\$224.40			Fee Application-Final review of November fee statement
12/27/2018	Puerto Rico	Pam Morin	Consultant	\$374	44	0.2	No	Title III	\$74.80			Fee Application-Send November fee statement to notice parties
12/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.8	No	Operations	\$468.00			Retail Rate Analysis-Discussions w/ staff re: FACWG January rates certification and process next steps
12/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.2	No	Operations	\$117.00			Retail Rate Analysis-Memo to Ankura staff re: FACWG January rates certification and process next steps
12/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.5	No	Operations	\$292.50			Retail Rate Analysis-Discussion w/ staff of draft memo to PREPA Board re: FAC/PPAC process in December
12/27/2018	Puerto Rico	Scott Davis	Director	\$585	18	0.7	No	Operations	\$409.50			Retail Rate Analysis-Memo to Ankura staff re: suggestions for draft memo to Board re: December FAC/PPAC process
12/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.4	No	Operations	\$819.00			Business Process Improvement Initiatives-Review IRP preliminary findings from Siemens
12/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	8	1.2	No	Operations	\$702.00			Business Process Improvement Initiatives-Review revised supporting documentation related to mobile generation funding obligation
12/27/2018	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	No	Restoration	\$936.00			Emergency Restoration - general-Refine approach for data collection and assessment of Hurricane Maria damage descriptions and required scopes of work
12/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.3	No	Operations	\$1,811.70			Environmental Compliance-Review Continuous Emission Monitoring Data for San Juan Fossil Boilers
12/27/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.9	No	Transformation	\$1,592.10			Generation Plant Analysis-Review Potential Netting Results for Nox and CO emissions for San Juan 5 & 6 Plus one other unit.
12/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40			Data and Documents Management-Reviewed P3 timeline response
12/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40			Data and Documents Management-Reviewed MEC timeline information for FEMA Reimbursement
12/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40			Data and Documents Management-Updated Procurement Dashboard and Tracker
12/28/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	No	Restoration	\$321.60			Recurring Financial Reports-Reviewed Daily Operations reports for weekly creditor reporting
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20			Budget Analysis-Analyzed Public Assistance DAC Pilot Assistance Program documents
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.7	Yes	Restoration	\$911.20			Budget Analysis-Analyzed the 428 Program policies/procedures related to DDD inspections
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.7	Yes	Operations	\$1,447.20			Business Process Improvement Initiatives-Developed additional edits to PREPA standard contract proformas
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	5	0.6	Yes	Restoration	\$321.60			Cost Analysis-Discussed Contractor payments for this week with PREPA treasury manager
12/28/2018	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.3	Yes	Operations	\$696.80			Business Process Improvement Initiatives-Finalized additional clause and edits to PREPA standard contract proformas
12/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	No	Title III	\$229.50			Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend a telephonic meeting for the Commonwealth with the Creditors Mediation team related to current activities
12/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.7	No	Title III	\$1,300.50			Cash Flow Analysis-Created a cash flow review tool to utilize in future conversations with the FOMB to help them understand PREPA cash more correctly
12/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	4	1.6	No	Title III	\$1,224.00			Budget Analysis-Develop an actuals to budget comparison tool to utilize in comparing actuals to the 12/14 Approved Budget
12/28/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.3	No	Title III	\$1,759.50			Cash Flow Analysis-Evaluate cash flow history related to the time periods before the massive hurricanes of September 2017
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.2	No	Transformation	\$643.20			Custom Operating Reports-Reporting of the projects out for review and procurement for projects with near term procurement deadlines
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	53	0.7	No	Operations	\$375.20			199 - n/a: General PW Related-Pull documentation for Project Worksheet creation for a PREPA contractor performing restoration work
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	3.6	No	Operations	\$1,929.60			Monthly Performance Reports-Assessment of the KPI Dashboard for advisors and update for key milestones
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.6	No	Operations	\$321.60			Cost Analysis-Review regarding the response to invoicing questions pertaining to reasonableness of billing cost
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.2	No	Operations	\$107.20			Documentation-Discussion follow up on the billing and contract of S-3 to determine necessary documentation for invoice processing
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	No	Restoration	\$643.20			101 - Maria: Cobra (Transmission & Distribution)-Revise the Cobra Dashboard with an update of payments processed

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
12/28/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.9	No	Restoration	\$482.40			124 - Maria: Mutual Aid Parties (MOU)-Assessment of the payment process for Mutual Aid parties to review parties that have payments being issued
12/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.8	No	Transformation	\$964.80			Documentation-Reviewed Latest IRP results
12/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	39	2.3	No	Transformation	\$1,232.80			Documentation-Continued Narrative writing for legal proceedings surrounding Transformation
12/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	3.2	No	Operations	\$1,715.20			Documentation-Work on PREPA overview presentation
12/28/2018	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	1.6	No	Operations	\$857.60			Procurement Management-Review of Procurement timelines with P3 update
12/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00			Generation Plant Operations-Input to FEP update for P3 Energy Storage RFP
12/28/2018	Puerto Rico	Norm Spence	Director	\$600	10	2.7	No	Operations	\$1,620.00			Generation Plant Operations-review Siemens IRP 2018 Preliminary report of Long Term capacity Plan as forwarded from Navigant to FEP Gen Team
12/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	0.4	No	Operations	\$234.00			Contract Management-Create RFQI Proponents Summary Table
12/28/2018	Puerto Rico	Scott Davis	Director	\$585	21	1.8	No	Operations	\$1,053.00			Contract Management-Fill in RFQI Proponents Summary Table for Proponent #1
12/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	No	Transformation	\$439.20			Generation Plant Analysis-Call with Navigant to discuss Siemens Presentation
12/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	No	Operations	\$603.90			Environmental Initiatives-Review Emission Estimates
12/28/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	No	Operations	\$384.30			Environmental Initiatives-Call with PREPA Environmental Staff to discuss preliminary Nox and CO emissions calculations
12/29/2018	Puerto Rico	Scott Davis	Director	\$585	21	2.4	Yes	Operations	\$1,404.00			Contract Management-Fill in RFQI Proponents Summary Table for Proponent #2
12/30/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.5	No	Title III	\$1,147.50			Fuel Commodity Analysis-Accumulate relevant price data and build a tool to evaluate historical cash inflows
12/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	4.2	no	Operations	\$1,260.00			Business Process Improvement Initiatives-Reviewed PREPA Contract Proformas Report
12/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	no	Operations	\$270.00			Business Process Improvement Initiatives-Communication with FEP member regarding PREPA Contract Management forms
12/31/2018	Puerto Rico	Allison Horn	Consultant	\$300	21	2.9	no	Operations	\$870.00			Business Process Improvement Initiatives-Reviewed existing PREPA Contract Management forms
12/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	4.3	No	Operations	\$2,304.80			Custom Financial Reports-Created Presentation Deck for Treasury meeting with PREPA
12/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.7	No	Title III	\$911.20			Recurring Financial Reports-Coordinated Data collection for the weekly creditor reporting package
12/31/2018	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	No	Title III	\$321.60			Recurring Financial Reports-Updated Weekly DIP Generation Cost Report
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	3.7	No	Restoration	\$1,983.20			101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.3	No	Operations	\$696.80			Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	No	Operations	\$321.60			Documentation-Discussion follow up on the billing and contract of advisors and contractors to determine necessary documentation for invoice processing
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	No	Restoration	\$857.60			101 - Maria: Cobra (Transmission & Distribution)-Revise the Cobra Dashboard with an update of payments processed
12/31/2018	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.9	No	Operations	\$482.40			Budget Analysis-Drafting a presentation for government and senior executive level to understand the current gating projects and funding sources for PREPA
12/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.4	No	Title III	\$1,836.00			Business Customer Analysis-Analyze the historical balances in government accounts receivable by class
12/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	3.4	No	Title III	\$2,601.00			Court Filings and Related Documents-Build a draft summary of current accounts receivable balances for potential use in the receivership motion
12/31/2018	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	2.6	No	Title III	\$1,989.00			Residential Customer Analysis-Evaluate the long-term historical migration of non-Governmental accounts receivable balances
12/31/2018	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	No	Transformation	\$219.60			Generation Plant Analysis-Coordination with Navigant regarding fuel options
12/31/2018	Puerto Rico				44	-15.4		Title III	-\$6,472.40			credit for fee application hours
1/1/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.4	No	Title III	\$750.40	\$596	\$833.78	Recurring Financial Reports-Updated Weekly DIP Generation Cost Report
1/1/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	No	Title III	\$321.60	\$596	\$357.34	Recurring Financial Reports-Updated Weekly Generation Status Creditor Report
1/2/2019	Puerto Rico	Tim Wang	Director	\$585	25	1.1	No	Operations	\$643.50	\$650	\$715.00	Generation Asset Modeling-Review results of ESM and S4S2B IRP cases
1/2/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	3.2	no	Operations	\$960.00	\$333	\$1,066.66	Business Process Improvement Initiatives-Analyzed recommended additional articles in the PREPA Contract Proformas Report
1/2/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	2.6	no	Operations	\$780.00	\$333	\$866.66	Business Process Improvement Initiatives-Created Contractor Correspondence Checklist
1/2/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	no	Operations	\$360.00	\$333	\$400.00	Business Process Improvement Initiatives-Created Contractor Correspondence Log
1/2/2019	Puerto Rico	Allison Horn	Consultant	\$300	30	1.1	no	Operations	\$330.00	\$333	\$366.66	Recurring Operating Reports-Analyzed Creditor Meeting Materials
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	No	Title III	\$375.20	\$596	\$416.89	Recurring Financial Reports-Finalized Weekly Generation Status Creditor Report
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.1	No	Title III	\$589.60	\$596	\$655.12	Recurring Financial Reports-Edited Grid Status Report
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	No	Title III	\$428.80	\$596	\$476.45	Recurring Financial Reports-Finalized Weekly DIP Generation Cost Report
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	\$596	\$536.00	Recurring Financial Reports-Created Accounts Payable Weekly Creditor Report
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	2.4	No	Title III	\$1,286.40	\$596	\$1,429.34	Recurring Financial Reports-Coordinated data collection for the remaining weekly creditor reports with the Ankura Team
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.6	No	Operations	\$857.60	\$596	\$952.90	Custom Financial Reports-Edited Treasury Presentation for FEP/PREPA/US Treasury meeting
1/2/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	No	Operations	\$428.80	\$596	\$476.45	Custom Financial Reports-Attended Treasury Presentation Discussion Teleconference

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1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	No	Restoration	\$428.80	\$596	\$476.45	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.6	No	Title III	\$857.60	\$596	\$952.90	101 - Maria: Cobra (Transmission & Distribution)-Discussion with advisors to discuss Cobra invoiced and payment amounts for PW 251 and PW 466 for cash flow reporting
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.9	No	Title III	\$482.40	\$596	\$536.00	Generation Infrastructure Improvements-Update call with Citi to discuss current fiscal plan and IRP status
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	0.8	No	Operations	\$428.80	\$596	\$476.45	Budget Analysis-Call to discuss the current gating projects and funding sources for PREPA including FEMA, CDGB, and other private sources
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.3	No	Transformation	\$696.80	\$596	\$774.23	Generation Infrastructure Improvements-Assess IRP status and different cases that align with PREPA procurement projects
1/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	2.9	No	Operations	\$1,554.40	\$596	\$1,727.12	Budget Analysis-Drafting a presentation for government and senior executive level to understand the current gating projects and funding sources for PREPA
1/2/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	\$667	\$800.00	Generation Plant Operations-Citi update call on CIM
1/2/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	\$667	\$1,200.01	Generation Plant Operations-Review Siemens draft IRP summary for LTCE Results
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	Budget Analysis-Discussed various Contractor late payments with PREPA Treasury
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Restoration	\$428.80	\$596	\$476.45	Contract Management-Evaluated meeting to be held with FEMA on PW's with DFMO Team
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.2	Yes	Restoration	\$1,179.20	\$596	\$1,310.23	Contract Management-Participated in PREPA/FEMA/COR3 meeting to discuss amending PW 466
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	Contract Management-Participated in FEP conference call to discuss treasury presentation
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.1	Yes	Restoration	\$1,125.60	\$596	\$1,250.68	Budget Analysis-Analyzed FEMA requested documentation required for PW 466 process
1/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Operations	\$589.60	\$596	\$655.12	Budget Analysis-Analyzed which contract forms to utilize for Contact Management Initiative
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	3.0	No	Title III	\$2,295.00	\$850	\$2,550.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel to discuss the tactics in presenting the Company's position in the receivership action
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.0	No	Title III	\$1,530.00	\$850	\$1,700.00	Recurring Operating Reports-Analyze the underlying operational information required to develop the weekly reporting package required for the Commonwealth Loan
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.2	No	Title III	\$918.00	\$850	\$1,020.00	13-Week Cash Flow Reports-Evaluate weekly cash inflows and outflows to create the cash flow comparison analysis required under the terms of the Commonwealth Loan
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	0.7	No	Title III	\$535.50	\$850	\$595.00	Capital Analysis-Validate the determination of the amount of the current interest due on the Commonwealth Loan
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.0	No	Title III	\$765.00	\$850	\$850.00	Generation Plant Operations-Analyze weekly generation activities in order to develop the report required under the terms of the Commonwealth Loan
1/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.2	No	Operations	\$918.00	\$850	\$1,020.00	Generation Plant Operations-Gather appropriate data and information required to evaluate the current status of operations at the San Juan facility
1/2/2019	Puerto Rico	Pam Morin	Consultant	\$374	44	1.1	No	Title III	\$411.40	\$416	\$457.12	Fee Application-Review December expense documentation for the fee statement
1/2/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	29	2.7	No	Operations	\$2,065.50	\$850	\$2,295.00	Generation Plant Operations-Evaluated current generation plant outages
1/2/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	29	0.7	Yes	Title III	\$535.50	\$850	\$595.00	Pro Forma Development-Participated in Privatization Call with Citi and others
1/2/2019	Puerto Rico	Scott Davis	Director	\$585	21	2.8	Yes	Operations	\$1,638.00	\$650	\$1,820.00	Contract Management-Fill in RFQI Proponents Summary Table for Proponent #3
1/2/2019	Puerto Rico	Scott Davis	Director	\$585	21	3.2	Yes	Operations	\$1,872.00	\$650	\$2,080.00	Contract Management-Fill in RFQI Proponents Summary Table for Proponent #4
1/2/2019	Puerto Rico	Scott Davis	Director	\$585	21	2.1	Yes	Operations	\$1,228.50	\$650	\$1,365.00	Contract Management-Fill in RFQI Proponents Summary Table for Proponent #5
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	2.7	No	Operations	\$1,447.20	\$596	\$1,608.01	Documentation-Worked on creation of Treasury Update Presentation
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	1.0	No	Operations	\$536.00	\$596	\$595.56	Documentation-Participated in Call regarding Treasury Update Presentation
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	41	0.7	No	Transformation	\$375.20	\$596	\$416.89	Procurement Development-Participated in update call with Transformation Advisors
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	2.4	No	Operations	\$1,286.40	\$596	\$1,429.34	Documentation-Updated Generation Portion of Presentation for Treasury
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	1.3	No	Restoration	\$696.80	\$596	\$774.23	Documentation-Researched FEMA/COR3/PREPA funding processes
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.5	No	Operations	\$268.00	\$596	\$297.78	Retail Rate Analysis-Email communication with team regarding Gen Initiatives presentation
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	13	0.3	No	Operations	\$160.80	\$596	\$178.67	Documentation-Spoke with team regarding PREPA Summary Presentation
1/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.1	No	Operations	\$589.60	\$596	\$655.12	Retail Rate Analysis-Updated Grid Initiatives Deck with updated information regarding energy storage
1/2/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.4	No	Operations	\$234.00	\$650	\$260.00	Business Process Improvement Initiatives-Discuss treasury presentation with FEP staff
1/2/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.6	No	Operations	\$351.00	\$650	\$390.00	Business Process Improvement Initiatives-Review energy system modernization grid initiatives presentation
1/2/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	No	Operations	\$329.40	\$610	\$366.00	Fuel Commodity Analysis-Conference call with PREPA environmental staff related to emissions studies for SJ 5&6
1/2/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	No	Operations	\$713.70	\$610	\$793.00	Fuel Commodity Analysis-Review Emissions calculations for SJ 5 & 6

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1/2/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	No	Operations	\$603.90	\$610	\$671.00	Environmental Initiatives-Conference call with PREPA environmental staff, tetrateth, and legal counsel
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.4	Yes	Operations	\$420.00	\$333	\$466.66	Business Process Improvement Initiatives-Meeting with FEP member regarding Contract Management forms that need to be created in order to improve PREPA's Contract Management
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	2.1	Yes	Operations	\$630.00	\$333	\$699.99	Business Process Improvement Initiatives-Drafted PREPA Insurance and Bonds Checklist
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	2.2	Yes	Operations	\$660.00	\$333	\$733.33	Business Process Improvement Initiatives-Created PREPA Close-Out Checklist
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.4	Yes	Operations	\$420.00	\$333	\$466.66	Business Process Improvement Initiatives-Reviewed Article 3 ("Consideration") in PREPA Contract Proformas Report
1/3/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Business Process Improvement Initiatives-Reviewed Article 34 ("Payment to Contractor") in PREPA Contract Proformas Report
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.8	No	Operations	\$964.80	\$596	\$1,072.01	Custom Financial Reports-Edited Treasury Presentation for FEP/PREPA/US Treasury meeting
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	No	Operations	\$375.20	\$596	\$416.89	Custom Financial Reports-Attended Treasury Presentation Discussion Teleconference
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.3	No	Operations	\$696.80	\$596	\$774.23	Custom Financial Reports-Coordinated Data Collection from T&D for the treasury presentation
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	No	Restoration	\$750.40	\$596	\$833.78	Data and Documents Management-Updated MPMT Status tracker and dashboard
1/3/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	No	Restoration	\$160.80	\$596	\$178.67	Data and Documents Management-Coordinated with MPMT team to gather data for the dashboard and tracker
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.6	No	Operations	\$857.60	\$596	\$952.90	Budget Analysis-Drafting a presentation for government and senior executive level to understand the current gating projects and funding sources for PREPA
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	No	Restoration	\$321.60	\$596	\$357.34	124 - Maria: Mutual Aid Parties (MOU)-Discuss with Mutual Aid representatives for the MOU companies and PREPA advisors the current pressing issues
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	52	2.6	No	Restoration	\$1,393.60	\$596	\$1,548.46	Permanent Work - T&D-Review schedule for the FEMA 428 required damage assessment reports in order to ensure quick deployment of sources
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	52	0.8	No	Restoration	\$428.80	\$596	\$476.45	Permanent Work - T&D-Internal discussion to review the proposal for the deployment of resources for the damage assessments
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.3	No	Operations	\$696.80	\$596	\$774.23	Cash Flow Analysis-Assess the billing progress reports from customer service
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.8	No	Operations	\$428.80	\$596	\$476.45	Budget Analysis-Assess the budgeting expense justification for review of discounts and acceptable items
1/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	52	3.9	No	Restoration	\$2,090.40	\$596	\$2,322.68	Permanent Work - T&D-Drafting of a presentation for treasury and PR government showing proposal to obtain data for the damage assessment reports
1/3/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.5	No	Transformation	\$918.00	\$680	\$1,020.00	Transmission Infrastructure Improvements-Researching schedule for transmission system damage assessment
1/3/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.1	No	Transformation	\$673.20	\$680	\$748.00	Distribution Infrastructure Improvements-Developing proposed schedule for distribution damage assessment
1/3/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.8	No	Transformation	\$489.60	\$680	\$544.00	Transmission Infrastructure Improvements-Discussions with FEP staff regarding damage assessment schedules
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Restoration	\$643.20	\$596	\$714.67	Budget Analysis-Analyzed planning requirements associated with the DDD assessments
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.8	Yes	Restoration	\$1,500.80	\$596	\$1,667.57	Budget Analysis-Developed schedule for performing the DDD assessment reports
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.1	Yes	Operations	\$1,125.60	\$596	\$1,250.68	Business Process Improvement Initiatives-Developed various forms and processes associated with the CMII
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.2	Yes	Restoration	\$643.20	\$596	\$714.67	Cost Analysis-Reviewed contractor payment issues with PMO management
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	\$596	\$416.89	Budget Analysis-Reviewed contract forms after input completed to ensure correctness
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Restoration	\$428.80	\$596	\$476.45	Budget Analysis-Discussed execution plan for DDD with FEP team
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.8	Yes	Restoration	\$964.80	\$596	\$1,072.01	Budget Analysis-Developed execution plan for DDD together with FEP team
1/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Budget Analysis-Prepared draft discussion for DDD to FEP team
1/3/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	3.5	No	Title III	\$2,677.50	\$850	\$2,975.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel to outline certain operational elements of the Filsinger declaration related to the receivership motion
1/3/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.9	No	Title III	\$1,453.50	\$850	\$1,615.00	Business Customer Analysis-Analyze the specific cash payment activities of certain state and federal agencies back to December 2014 to determine payment attribution to invoices
1/3/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	3.9	No	Title III	\$2,983.50	\$850	\$3,315.00	Business Customer Analysis-Initiate the update of payment activity attribution to specific invoices for specific government corporation entities through November 2018
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	29	0.6	Yes	Operations	\$459.00	\$850	\$510.00	Generation Plant Operations-Updated status of current generation plant outages
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	25	1.1	Yes	Transformation	\$841.50	\$850	\$935.00	Transmission & Distribution Charge Analysis-Meetings with staff regarding the damage assessment process
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	25	1.8	Yes	Transformation	\$1,377.00	\$850	\$1,530.00	Transmission & Distribution Charge Analysis-Reviewed damage assessment process schedule
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	29	3.2	Yes	Title III	\$2,448.00	\$850	\$2,720.00	Pro Forma Development-Reviewed latest draft of the Citi Confidential Information Memorandum

Filsinger Energy Partners
Exhibit O
October 1, 2018 - January 31, 2019

Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.4	Yes	Transformation	\$1,071.00	\$850	\$1,190.00	Generation Plant Analysis-Met with PREPA staff regarding mobile generation FEMA funding justification
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.1	Yes	Operations	\$841.50	\$850	\$935.00	Fuel Commodity Analysis-Reviewed fuel conversion letter for SJ&S to FOMB
1/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	25	1.2	Yes	Transformation	\$918.00	\$850	\$1,020.00	Transmission & Distribution Charge Analysis-Conference call with staff regarding revised process for FEMA damage assessments
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.6	Yes	Transformation	\$351.00	\$650	\$390.00	Distribution Infrastructure Improvements-Research FEMA 428 procedures for staff
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	25	1.6	Yes	Restoration	\$936.00	\$650	\$1,040.00	Distribution Infrastructure Improvements-Discuss w/ staff Damage Description and Dimensions (DDD), Scope of Work (SOW), and Hazard Mitigation Proposal (HMP) schedule requirements w/ staff
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	25	2.1	Yes	Restoration	\$1,228.50	\$650	\$1,365.00	Distribution Infrastructure Improvements-Build DDD procurement and execution schedule
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.4	Yes	Restoration	\$234.00	\$650	\$260.00	Distribution Infrastructure Improvements-Review DDD procurement and execution schedule with staff
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	25	1.3	Yes	Restoration	\$760.50	\$650	\$845.00	Distribution Infrastructure Improvements-Incorporate staff comments into DDD procurement and execution schedule
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.2	Yes	Operations	\$702.00	\$650	\$780.00	Contract Management-Fill in RFQI Proponents Summary Table for Proponent #6
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.3	Yes	Restoration	\$175.50	\$650	\$195.00	Distribution Infrastructure Improvements-Memo to staff re: requirements for DDD field assessment technology
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	\$650	\$455.00	Contract Management-Work on filling in RFQI Proponents Summary Table for Proponent #7
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.8	Yes	Restoration	\$468.00	\$650	\$520.00	Distribution Infrastructure Improvements-Discussion w/ staff re: DDD execution schedule
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	25	1.8	Yes	Restoration	\$1,053.00	\$650	\$1,170.00	Distribution Infrastructure Improvements-Develop alternative draft DDD execution schedule
1/3/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.6	Yes	Restoration	\$351.00	\$650	\$390.00	Distribution Infrastructure Improvements-Memo to staff re: alternative DDD execution schedule
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.3	No	Title III	\$696.80	\$596	\$774.23	Recurring Financial Reports-Investigated Data Discrepancies between PREPA Accounts Receivable data
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	2.2	No	Operations	\$1,179.20	\$596	\$1,310.23	Documentation-Created Summary of FEMA/COR3/PREPA Funding Process
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.2	No	Title III	\$643.20	\$596	\$714.67	Custom Financial Reports-Analyzed new custom report from PREPA IT on customer segmented AR
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.9	No	Operations	\$482.40	\$596	\$536.00	Internal Conference Call Participation-Participated in planning call regarding new presentation need
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	3.2	No	Restoration	\$1,715.20	\$596	\$1,905.79	Documentation-Created new presentation on DDD Plan of Action
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.3	No	Operations	\$696.80	\$596	\$774.23	Documentation-Reviewed most recent draft of ESO PMO document
1/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	42	0.7	No	Restoration	\$375.20	\$596	\$416.89	Documentation-Revised DDD Plan of Action Presentation prior to submittal
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$585	11	0.4	No	Title III	\$234.00	\$650	\$260.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss PREPA operations with legal advisors
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$585	11	2.2	No	Title III	\$1,287.00	\$650	\$1,430.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss PREPA operational improvement initiatives with PREPA legal advisor
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$585	11	1.7	No	Title III	\$994.50	\$650	\$1,105.00	Court Filings and Related Documents-Review draft declaration with PREPA legal advisor
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	No	Restoration	\$409.50	\$650	\$455.00	Emergency Restoration - General-Review damage assessment requirements under FEMA funding procedures
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	No	Restoration	\$468.00	\$650	\$520.00	Emergency Restoration - General-Discuss damage assessment approach with FEP staff
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	2.2	No	Restoration	\$1,287.00	\$650	\$1,430.00	Emergency Restoration - General-Update damage assessment approach discussion presentation for PREPA executive management visit to D.C.
1/3/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.9	No	Operations	\$526.50	\$650	\$585.00	Business Process Improvement Initiatives-Follow up with COR3 and FEMA staff regarding mobile generation PW obligation
1/3/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	No	Operations	\$384.30	\$610	\$427.00	Environmental Initiatives-Call with Black & Veatch to discuss environmental design issues
1/4/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	3.7	Yes	Operations	\$1,110.00	\$333	\$1,233.32	Business Process Improvement Initiatives-Made revisions to PREPA Contract Proformas Report
1/4/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	yes	operations	\$360.00	\$333	\$400.00	Business Process Improvement Initiatives-Meeting with FEP member to discuss changes made to PREPA Contract Proformas Report
1/4/2019	Puerto Rico	Allison Horn	Consultant	\$300	29	3.1	Yes	Operations	\$930.00	\$333	\$1,033.32	Business Process Improvement Initiatives-Analyzed WP180 December trackers
1/4/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.2	No	Operations	\$1,179.20	\$596	\$1,310.23	Data and Documents Management-Drafted MPMT and OCPC Historical Document for Declaration Statement
1/4/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.7	No	Operations	\$911.20	\$596	\$1,012.45	Data and Documents Management-Edited MPMT and OCPC Historical Document for Declaration Statement
1/4/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.3	No	Restoration	\$160.80	\$596	\$178.67	Data and Documents Management-Coordinated MSA for permanent work RFP info
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	4.3	No	Transformation	\$2,304.80	\$596	\$2,560.91	Custom Operating Reports-Drafting of the report for the governors report of the projects out for review and procurement
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	52	2.1	No	Restoration	\$1,125.60	\$596	\$1,250.68	Permanent Work - T&D-Drafting of a presentation for treasury and PR government showing proposal to obtain data for the damage assessment reports

Filsinger Energy Partners
Exhibit O
October 1, 2018 - January 31, 2019

Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	0.3	No	Operations	\$160.80	\$596	\$178.67	Capital Analysis-Tracking of work completed and work under review for operations and transformation project status
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	29	1.3	No	Operations	\$696.80	\$596	\$774.23	Business Process Improvement Initiatives-Assess project leads and steering committee on WP180 initiatives
1/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	No	Operations	\$214.40	\$596	\$238.22	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
1/4/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	\$667	\$1,066.67	Generation Plant Operations-provide input to FEP analysts on schedule for mobile generator option
1/4/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	\$667	\$1,200.01	Generation Plant Operations-provide summary to FEP analysts for scope, budget, schedule for Costa Sur 5&6 Reliability project
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.9	Yes	Operations	\$1,018.40	\$596	\$1,131.56	Budget Analysis-Developed wording for Division of Responsibility for the CMII
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Transformation	\$375.20	\$596	\$416.89	Contract Management-Reviewed Access to Federal Funds for Recovery document
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.8	Yes	Restoration	\$1,500.80	\$596	\$1,667.57	Budget Analysis-Discussed DDD assessment with Cobra and implementation measures
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.7	Yes	Operations	\$375.20	\$596	\$416.89	Budget Analysis-Reviewed Contract proformas for correctness and edited as required
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.4	Yes	Restoration	\$750.40	\$596	\$833.78	Contract Management-Analyzed Justification for 3 mobile generator units for San Juan 5 and 6
1/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	\$596	\$238.22	Contract Management-Discussed Justification for 3 mobile generator units with FEMA
1/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.3	No	Title III	\$994.50	\$850	\$1,105.00	Recurring Operating Reports-Prepare talking points and analyses required for the bi-weekly meeting with the Creditors Mediation team
1/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.7	No	Title III	\$535.50	\$850	\$595.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team providing an update on financial and operational activities
1/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	3.0	No	Title III	\$2,295.00	\$850	\$2,550.00	Business Customer Analysis-Continue work on the update of payment activity attribution to specific invoices for specific government corporation entities through November 2018
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	3.1	Yes	Operations	\$2,371.50	\$850	\$2,635.00	Generation Plant Operations-Site visit to San Juan Station to get unit outages status updates
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.7	Yes	Operations	\$2,065.50	\$850	\$2,295.00	Generation Plant Operations-Site Visit to Palo Seco Station to get update on Unit 4 repairs
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.1	Yes	Operations	\$841.50	\$850	\$935.00	Generation Plant Operations-Prepared justification memo for Costa Sur Reliability improvement
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.9	Yes	Transformation	\$688.50	\$850	\$765.00	Generation Plant Analysis-Reviewed PREPA mobile generation justification memo
1/4/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	29	1.1	Yes	Title III	\$841.50	\$850	\$935.00	Pro Forma Development-Prepared comments on Citi CIM
1/4/2019	Puerto Rico	Scott Davis	Director	\$585	21	2.9	Yes	Operations	\$1,696.50	\$650	\$1,885.00	Contract Management-Work on filling in RFQI Proponents Summary Table for Proponent #7
1/4/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.9	Yes	Restoration	\$526.50	\$650	\$585.00	Distribution Infrastructure Improvements-Discussion w/ PREPA T&D staff re: gating issues associated with permanent work DDDs
1/4/2019	Puerto Rico	Scott Davis	Director	\$585	25	1.2	Yes	Transformation	\$702.00	\$650	\$780.00	Distribution Infrastructure Improvements-Discussion w/ staff & contractor re: permanent work design support
1/4/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.8	Yes	Restoration	\$468.00	\$650	\$520.00	Distribution Infrastructure Improvements-Review DDD/SOW package & RFI from FEMA
1/4/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.4	Yes	Transformation	\$234.00	\$650	\$260.00	Distribution Infrastructure Improvements-Memo to staff re: considerations for accelerating permanent work packages development
1/4/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.7	No	Operations	\$507.50	\$806	\$563.89	Transmission Operations-Conference call with FEP staff member to provide update on T&D vegetation management initiative
1/4/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.5	No	Operations	\$362.50	\$806	\$402.78	Transmission Operations-Summarize vegetation management next step plan
1/4/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.6	No	Operations	\$435.00	\$806	\$483.34	Business Process Improvement Initiatives-Conference call with FEP staff and attorney to provide overall summary of WP 180 initiative process and history
1/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.2	No	Operations	\$1,179.20	\$596	\$1,310.23	Documentation-Reviewed Governors Key Projects Submissions prior to submittal
1/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	33	1.4	No	Title III	\$750.40	\$596	\$833.78	Documentation-Worked on write-up of the history of MPMT for legal team
1/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	0.8	No	Operations	\$428.80	\$596	\$476.45	Procurement Management-Worked on update for Mobile Generation RFP for leadership team
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$585	11	3.2	No	Title III	\$1,872.00	\$650	\$2,080.00	Court Filings and Related Documents-Review draft declaration with PREPA legal advisor and provide feedback on same
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$585	11	3.6	No	Title III	\$2,106.00	\$650	\$2,340.00	Court Filings and Related Documents-Provide input to draft declaration regarding PREPA operations and restoration activities
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.3	No	Restoration	\$175.50	\$650	\$195.00	Emergency Restoration - General-Discuss with PREPA legal advisor the use of restoration contractors for assistance with damage assessment data collection
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.8	No	Operations	\$468.00	\$650	\$520.00	Business Process Improvement Initiatives-Follow up with PREPA staff regarding FEMA reimbursements for restoration related expenses
1/4/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.4	No	Operations	\$234.00	\$650	\$260.00	Procurement Review-Review memoranda regarding mobile generation procurement funding

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/4/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	No	Operations	\$1,262.70	\$610	\$1,403.00	Environmental Initiatives-Review New Source Review Document prepared by Tetrattech
1/4/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	No	Operations	\$219.60	\$610	\$244.00	Environmental Initiatives-Discussions with Tetrattech regarding contingency plans
1/5/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	\$667	\$800.00	Generation Plant Operations-FEP generation discussion regarding background for considering LPG fuel option for PREPA Northern Generation Initiative
1/7/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.1	Yes	Title III	\$589.60	\$596	\$655.12	Recurring Financial Reports-Updated Generation Cost Weekly DIP report
1/7/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	\$596	\$416.89	Recurring Financial Reports-Updated Generation Status Weekly Creditor Report
1/7/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	\$596	\$357.34	Recurring Financial Reports-Updated Grid Status Report
1/7/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.9	Yes	Operations	\$1,018.40	\$596	\$1,131.56	Business Process Improvement Initiatives-Reviewed WP 180 Tracker Slides
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Operations	\$658.80	\$610	\$732.00	Environmental Initiatives-Internal discussions regarding potential need for post-combustion control equipment at San Juan.
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.9	Yes	Operations	\$1,592.10	\$610	\$1,769.00	Environmental Initiatives-Review EPA New Source Review guidance documents
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Transformation	\$384.30	\$610	\$427.00	Generation Plant Analysis-Preparation for ESM call with Navigant and FEMA
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Transformation	\$494.10	\$610	\$549.00	Generation Plant Analysis-Participate in call with Navigant and FEMA
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.6	Yes	Operations	\$329.40	\$610	\$366.00	Environmental Compliance-Correspondence with PREPA environmental staff and legal counsel
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.1	Yes	Operations	\$1,152.90	\$610	\$1,281.00	Environmental Initiatives-Review Permitting Approach Document developed by fuel provider
1/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.8	Yes	Transformation	\$439.20	\$610	\$488.00	Generation Plant Analysis-Participate in Conference Call with Citi
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.4	Yes	Operations	\$1,836.00	\$850	\$2,040.00	Generation Plant Operations-Edited Costa Sur 5&6 Performance Improvement Initiative Document
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.1	Yes	Operations	\$1,606.50	\$850	\$1,785.00	Generation Plant Operations-Reviewed potential for NG delivery quantity for Palo Seco
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.7	Yes	Operations	\$2,065.50	\$850	\$2,295.00	Fuel Commodity Analysis-Reviewed Mitsubishi proposal for SJ 5&6 conversion
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.9	Yes	Operations	\$688.50	\$850	\$765.00	Fuel Commodity Analysis-Fuel supply strategy call with Navigant and FEMA
1/7/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.5	Yes	Title III	\$382.50	\$850	\$425.00	Generation Plant Analysis-Update call with Citi on Restructuring
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	2.3	yes	Operations	\$690.00	\$333	\$766.66	Business Process Improvement Initiatives-Reviewed Revised Contract Proformas report
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.6	yes	Operations	\$180.00	\$333	\$200.00	Data and Documents Management-Developed Contract Invoice Concurrence Sheet
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Renewable Portfolio Analysis-Meeting with FEP members to discuss PBJL's relationship with PREPA
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Data and Documents Management-Discuss Contract Management forms that need to be created for PREPA
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	\$333	\$266.66	Data and Documents Management-Drafted Contract Change Notice form for PREPA contract management improvement
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	Yes	Operations	\$210.00	\$333	\$233.33	Data and Documents Management-Created Contract Change Notice Log for PREPA contract management improvement
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Renewable Generation Initiatives-Analyzed Summary of Work Plan Relating to Renewable Power Projects
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Data and Documents Management-Drafted Description of Change Order for Contract Change Order form
1/7/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	\$333	\$266.66	Data and Documents Management-Created Contract Amendment form for PREPA contract management improvement
1/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.2	No	Title III	\$1,683.00	\$850	\$1,870.00	Court Filings and Related Documents-Complete the preliminary drafting of a portion of a potential declaration related to the receivership motion
1/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.6	No	Title III	\$459.00	\$850	\$510.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Initiate the generation of potential Responses for the latest set of Creditor Mediation follow up requests
1/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.1	No	Title III	\$76.50	\$850	\$85.00	13-Week Cash Flow Reports-Meeting with Ankura personnel regarding the initial planning needed for the development of the Proposed Budget
1/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.1	No	Title III	\$841.50	\$850	\$935.00	Contract Analysis & Evaluation-Analyze a Creditor request related to the refueling contract for San Juan #5 and #6
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	No	Operations	\$643.20	\$596	\$714.67	Documentation-Assessment of the written justification for work completed on island with regards to the operations at PREPA
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.7	No	Operations	\$911.20	\$596	\$1,012.45	Cash Flow Analysis-Invoice review for contractors billing processes
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.3	No	Operations	\$696.80	\$596	\$774.23	Custom Operating Reports-Assess the open project items in procurement and within PREPA for management review
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	0.9	No	Operations	\$482.40	\$596	\$536.00	Generation Plant Operations-Pull emissions and generations data for comparable facilities to PREPA's generation plants and generation plants on the island
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	2.1	No	Operations	\$1,125.60	\$596	\$1,250.68	Generation Plant Operations-Comparison research on similar GT gas units with similar technologies as units used on the island
1/7/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	0.9	No	Operations	\$482.40	\$596	\$536.00	Cash Flow Analysis-Meeting with customer service to discuss the current status of the billing progress report and the data pulled
1/7/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.4	No	Operations	\$1,440.00	\$667	\$1,600.01	Generation Plant Operations-Review MHI performance guarantees offered to NFE for San Juan 5&6 Fuel Conversion contract
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.8	Yes	Restoration	\$1,500.80	\$596	\$1,667.57	Budget Analysis-Analyzed Technical and Financial Funding document prepared by COR3

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.6	Yes	Restoration	\$857.60	\$596	\$952.90	Budget Analysis-Reviewed numerous documentation related to DDD assessment reports
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Budget Analysis-Discussed plan with Cobra to provide resources for DDD assessment reports
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Budget Analysis-Participated in FEP team meeting to discuss DDD assessment reporting
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.5	Yes	Operations	\$804.00	\$596	\$893.34	Budget Analysis-Participated in meeting with O'Melveny attorneys to present CMII
1/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Budget Analysis-Incorporated additional templates for implementing CMII execution plan
1/7/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	2.9	No	Operations	\$1,554.40	\$596	\$1,727.12	Documentation-Review of COR3 ESM Presentation
1/7/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.6	No	Restoration	\$857.60	\$596	\$952.90	Procurement Development-Research into approach and ramification of the DDD Proposal
1/7/2019	Puerto Rico	Scott Davis	Director	\$585	25	1.6	Yes	Restoration	\$936.00	\$650	\$1,040.00	Distribution Infrastructure Improvements-Discuss w/ staff re: status & next steps for DDD/SOW work plan
1/7/2019	Puerto Rico	Scott Davis	Director	\$585	21	2.4	Yes	Operations	\$1,404.00	\$650	\$1,560.00	Contract Management-Work on AMI RFQI summary matrix
1/7/2019	Puerto Rico	Scott Davis	Director	\$585	25	1.4	Yes	Restoration	\$819.00	\$650	\$910.00	Distribution Infrastructure Improvements-Review DDD/SOW presentation w/staff
1/7/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.6	Yes	Restoration	\$351.00	\$650	\$390.00	Distribution Infrastructure Improvements-Update draft DDD SOW presentation
1/7/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.3	Yes	Restoration	\$175.50	\$650	\$195.00	Distribution Infrastructure Improvements-Memo to staff re: updated draft DDD/SOW presentation
1/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	23	1.0	No	Operations	\$842.00	\$936	\$935.56	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with consumer service
1/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	31	3.7	No	Title III	\$3,115.40	\$936	\$3,461.57	Documentation-Review draft declaration
1/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	2.5	No	Title III	\$2,105.00	\$936	\$2,338.90	Data and Documents Management-Review discovery requirements
1/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	3.1	No	Title III	\$2,610.20	\$936	\$2,900.24	Interactions, Calls & Meetings with U.S. Government Officials-Prep for DC presentations
1/7/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Transformation	\$795.60	\$680	\$884.00	Transmission Infrastructure Improvements-Discussion with FEP staff re: Damage assessment of transmission lines
1/7/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.7	Yes	Operations	\$1,040.40	\$680	\$1,156.00	Distribution Infrastructure Improvements-Researching Vegetation management criteria
1/7/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.5	Yes	Transformation	\$1,530.00	\$680	\$1,700.00	Transmission Infrastructure Improvements-Development of process for Damage assessment, transmission lines
1/7/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.9	Yes	Transformation	\$1,162.80	\$680	\$1,292.00	Distribution Infrastructure Improvements-Insuring accuracy of distribution line lengths, i.e. line vs. circuit
1/7/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Restoration	\$550.80	\$680	\$612.00	Transmission Infrastructure Improvements-Editing proposal for DDD system evaluation
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$585	21	1.4	No	Operations	\$819.00	\$650	\$910.00	Contract Management-Discuss open contracting matters with PREPA staff and advisors
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.0	No	Operations	\$585.00	\$650	\$650.00	Business Process Improvement Initiatives-Discuss generation planning with COR3 advisors
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	No	Operations	\$760.50	\$650	\$845.00	Business Process Improvement Initiatives-Discuss generation and fuel with energy sector office advisors
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.8	No	Restoration	\$1,053.00	\$650	\$1,170.00	Permanent Work - Contract Management-Review information requests from FEMA regarding restoration contracting
1/7/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.7	No	Restoration	\$994.50	\$650	\$1,105.00	Permanent Work - Scoping-Review guidance regarding damage assessment documentation requirements
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed OCPD Docket for outstanding procurement action items
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed OCPD RFI Listing for outstanding requests for information
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	Data and Documents Management-Coordinated FOMB RFI Follow up for the Foreman Electric Services Contract
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	\$596	\$416.89	Recurring Financial Reports-Edited Grid Status weekly creditor report
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.1	Yes	Operations	\$589.60	\$596	\$655.12	Business Process Improvement Initiatives-Attended IRP Update teleconference
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Data and Documents Management-Attended OCPD Update Meeting
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	Data and Documents Management-Attended MPMT Tag Up Meeting
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	4.1	Yes	Restoration	\$2,197.60	\$596	\$2,441.80	Data and Documents Management-Updated MPMT Dashboard and Status Tracker
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	\$596	\$416.89	Data and Documents Management-Attended internal PREPA procurement meeting
1/8/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	\$596	\$952.90	Data and Documents Management-Attended Procurement dashboard and tracker review teleconference
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Transformation	\$494.10	\$610	\$549.00	Generation Plant Analysis-Review Citi Financial Model
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.6	Yes	Operations	\$1,427.40	\$610	\$1,586.00	Field Inspections-Review outage of San Juan 6 at plant
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	\$610	\$427.00	Generation Plant Operations-Participate in weekly IRP update call
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.8	Yes	Operations	\$988.20	\$610	\$1,098.00	Environmental Compliance-Prepare for meeting with Directors of Planning, Generation, and Dispatch

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	Yes	Operations	\$494.10	\$610	\$549.00	Environmental Compliance-Participate in meeting with Directors of Planning, Generation, and Dispatch
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Transformation	\$878.40	\$610	\$976.00	Generation Plant Operations-Participate in Confidential Information Memorandum Meeting, Dispatch, with Citi
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	\$610	\$488.00	Generation Plant Operations-Internal Conference Call to discuss IRP results and next steps
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	Yes	Operations	\$219.60	\$610	\$244.00	Environmental Initiatives-Provide status update to San Juan 5 & 6 technical permitting team
1/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	Yes	Operations	\$494.10	\$610	\$549.00	Environmental Initiatives-Discuss emissions date requirements for 501F fleet to with PREPA engineering team
1/8/2019	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	No	Title III	\$299.20	\$416	\$332.45	Fee Application-Review billing status for fee statements
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	0.8	Yes	Operations	\$580.00	\$806	\$644.45	Business Process Improvement Initiatives-Project status discussions with FEP staff members
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	3.5	Yes	Operations	\$2,537.50	\$806	\$2,819.46	Business Process Improvement Initiatives-Review FEP Declaration documentation for input
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	0.6	Yes	Operations	\$435.00	\$806	\$483.34	Transmission Operations-FEP conference call to discuss T&D vegetation management RFP funding
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	0.6	Yes	Operations	\$435.00	\$806	\$483.34	Business Process Improvement Initiatives-Discussion with FEP staff member on proposed graph's for inclusion in the FEP Declaration document
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.5	Yes	Operations	\$1,087.50	\$806	\$1,208.34	Generation Plant Operations-Meeting with FEP staff member to discuss status of WP 180 Generation initiatives
1/8/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.8	Yes	Operations	\$2,030.00	\$806	\$2,255.57	Business Process Improvement Initiatives-Review status of December's WP 180 trackers
1/8/2019	Puerto Rico	Tim Wang	Director	\$585	25	0.6	No	Operations	\$351.00	\$650	\$390.00	Internal Conference Call Participation-IRP weekly status update call
1/8/2019	Puerto Rico	Tim Wang	Director	\$585	25	0.4	No	Operations	\$234.00	\$650	\$260.00	Generation Plant Analysis-Review generation build selections from IRP runs
1/8/2019	Puerto Rico	Tim Wang	Director	\$585	26	1.1	No	Operations	\$643.50	\$650	\$715.00	Internal Conference Call Participation-Internal call to discuss intersection of IRP and procurement plan
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.6	Yes	Operations	\$1,989.00	\$850	\$2,210.00	Generation Plant Operations-San Juan Site Visit - Unit 6 Outage
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.1	Yes	Operations	\$841.50	\$850	\$935.00	Generation Plant Analysis-Update call with Siemens Regarding IRP process
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	\$850	\$680.00	Generation Plant Analysis-FEP Call to discuss ESM requirements in IRP
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.2	Yes	Title III	\$918.00	\$850	\$1,020.00	Generation Plant Analysis-CIM Review session with Citi personnel
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.7	Yes	Title III	\$1,300.50	\$850	\$1,445.00	Generation Plant Analysis-Citi/PREPA Meeting with PREPA system dispatch personnel
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	29	1.8	Yes	Operations	\$1,377.00	\$850	\$1,530.00	Generation Plant Analysis-Review monthly WP180 initiative updates
1/8/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	24	0.6	Yes	Restoration	\$459.00	\$850	\$510.00	Transmission Infrastructure Improvements-Damage Assessment process/schedule review
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Procurement Review-Attended MPMT tag up meeting for updates on Procurements
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$300	29	0.6	Yes	Operations	\$180.00	\$333	\$200.00	Documentation-Met with FEP member to discuss what graphics on WP 180 are needed for the FEP Declaration
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	Yes	Operations	\$210.00	\$333	\$233.33	Data and Documents Management-Developed Contract Change Order/Amendment Log
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.1	Yes	Operations	\$330.00	\$333	\$366.66	Data and Documents Management-Drafted Contract Change Notice Checklist
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Data and Documents Management-Drafted Amendment/Change Order Checklist to assist with PREPA's contract management
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$300	24	1.1	Yes	Restoration	\$330.00	\$333	\$366.66	Transmission Infrastructure Improvements-Analyzed Electric System Reestablishment by PREPA report
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$300	51	3.8	Yes	Operations	\$1,140.00	\$333	\$1,266.65	Generation Plant Operations-Site visit to San Juan plant
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	\$333	\$266.66	Data and Documents Management-Developed improved Contract Request for Information form
1/8/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.7	Yes	Operations	\$210.00	\$333	\$233.33	Data and Documents Management-Created Contract Request for Information Log
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	1.0	No	Title III	\$765.00	\$850	\$850.00	Transmission Operations-Analyze the current status of restoration activity by transmission line and determine the lines that remain
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	26	1.5	No	Title III	\$1,147.50	\$850	\$1,275.00	Cash Flow Analysis-Initiated an update to develop a new forecast of restoration and recovery expenses and receipts
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	2.5	No	Title III	\$1,912.50	\$850	\$2,125.00	Documentation-Edited and refined the draft privilege log pursuant to a request from O'Melveny
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.2	No	Title III	\$918.00	\$850	\$1,020.00	Recurring Operating Reports-Created the analysis utilized in the Commonwealth presentation to the Creditors Mediation group
1/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.7	No	Title III	\$1,300.50	\$850	\$1,445.00	Data Request Response Preparation-Developed preliminary responses to a monoline document that made various incorrect allegations
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	101 - Maria: Cobra (Transmission & Distribution)-Conversations with PREPA and advisors to discuss the Cobra funding documentation for FEMA
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.2	Yes	Title III	\$1,179.20	\$596	\$1,310.23	Court Filings and Related Documents-Review filing for the declaration with attorneys
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.8	Yes	Operations	\$428.80	\$596	\$476.45	Cash Flow Analysis-Invoice review for contractors billing processes

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.3	Yes	Operations	\$696.80	\$596	\$774.23	Recurring Operating Reports-Operational history tracking of the CRU reported for functionality status vs substation energization
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	23	1.6	Yes	Operations	\$857.60	\$596	\$952.90	Cash Flow Analysis-Meeting with customer service to discuss the current status of the billing progress report and the data pulled
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	13	1.1	Yes	Operations	\$589.60	\$596	\$655.12	Data and Documents Management-Update the written assessments of the contractor work completed for better clarification and understanding
1/8/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	3.2	Yes	Operations	\$1,715.20	\$596	\$1,905.79	Custom Operating Reports-Assess the open project items in procurement and within PREPA for management review
1/8/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	\$667	\$866.67	Generation Plant Operations-Review draft IRP update with FEP Team for PREPA generation initiatives
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.2	Yes	Restoration	\$643.20	\$596	\$714.67	Budget Analysis-Reviewed Cobra plan for implementing DDD Assessment Reporting
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Budget Analysis-Participated - PREPA/FEMA/COR3 meeting to discuss PW466 reimbursement
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.2	Yes	Restoration	\$107.20	\$596	\$119.11	Budget Analysis-Discussed numerous contractor payments with PREPA treasury manager
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.7	Yes	Operations	\$911.20	\$596	\$1,012.45	Contract Management-Reviewed P3P document regarding introduction to PREPA
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.9	Yes	Restoration	\$1,554.40	\$596	\$1,727.12	Budget Analysis-Reviewed the PREPA Confidential Information Memorandum
1/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Budget Analysis-Discussed template formatting with FEP team for the CMII presentation
1/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.7	No	Operations	\$911.20	\$596	\$1,012.45	Procurement Management-Review of Procurement Dashboard Tracker
1/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.0	No	Operations	\$536.00	\$596	\$595.56	Procurement Management-Participated in weekly MPMT tagup meeting
1/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.6	No	Operations	\$321.60	\$596	\$357.34	Procurement Management-Review of FOMB Request regarding generation procurement
1/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	1.9	No	Operations	\$1,018.40	\$596	\$1,131.56	Internal Conference Call Participation-Patriated in call on update of the Integrated Resource Plan
1/8/2019	Puerto Rico	Ronald Evans	Director	\$585	10	0.6	No	Operations	\$351.00	\$650	\$390.00	Distribution Operations-Conference call with FEP to discuss developing key action items for PREPA VM program.
1/8/2019	Puerto Rico	Scott Davis	Director	\$585	21	2.8	Yes	Operations	\$1,638.00	\$650	\$1,820.00	Contract Management-Incorporate AMI reference interview notes #1-3 into the AMI RFQI summary matrix
1/8/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Transformation	\$234.00	\$650	\$260.00	Disclosure Statement-Discussion w/ O'Melveny staff re: customer service metrics
1/8/2019	Puerto Rico	Scott Davis	Director	\$585	23	1.3	Yes	Transformation	\$760.50	\$650	\$845.00	Disclosure Statement-Discussion w/ PREPA Customer Service staff re: customer service metrics
1/8/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$292.50	\$650	\$325.00	Cost Analysis-Discussion w/ PREPA CS staff re: billing progress reports
1/8/2019	Puerto Rico	Scott Davis	Director	\$585	23	1.7	Yes	Transformation	\$994.50	\$650	\$1,105.00	Cost Analysis-Update billing data progress database
1/8/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.4	Yes	Operations	\$819.00	\$650	\$910.00	Contract Management-Discussion w/ PREPA CS staff re: call center RFP status & next steps
1/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	1.2	No	Transformation	\$1,010.40	\$936	\$1,122.67	Interactions, Calls & Meetings with U.S. Government Officials-Meet with DOE to discuss PREPA
1/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.6	No	Transformation	\$505.20	\$936	\$561.34	Interactions, Calls & Meetings with U.S. Government Officials-Prep for meetings on the Jones Act
1/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	1.4	No	Transformation	\$1,178.80	\$936	\$1,309.78	Interactions, Calls & Meetings with U.S. Government Officials-Discussion re Jones Act
1/8/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.1	Yes	Restoration	\$673.20	\$680	\$748.00	Distribution Infrastructure Improvements-Reading FEMA requirements for Vieques/Culebra distribution work
1/8/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.7	Yes	Restoration	\$428.40	\$680	\$476.00	Contract Management-Search for 428 requirements
1/8/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Operations	\$673.20	\$680	\$748.00	Distribution Infrastructure Improvements-Researching Vegetation Management contracts and plans for FY19
1/8/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Restoration	\$1,407.60	\$680	\$1,564.00	Transmission Infrastructure Improvements-Reading Guide for Permanent Work under Section 428
1/8/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Operations	\$428.40	\$680	\$476.00	Distribution Infrastructure Improvements-Phone conference with FEP staff regarding future of vegetation mgt.
1/8/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.1	Yes	Restoration	\$1,285.20	\$680	\$1,428.00	Transmission Infrastructure Improvements-Studying the Master Plan to evaluate where it stands on assessments
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.2	No	Operations	\$702.00	\$650	\$780.00	Business Process Improvement Initiatives-Review Vieques micro grid project documentation
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.6	No	Operations	\$936.00	\$650	\$1,040.00	Business Process Improvement Initiatives-Review draft integrated generation resource planning matters
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	2.2	No	Operations	\$1,287.00	\$650	\$1,430.00	Transmission Operations-Review vegetation management procurement documentation
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.9	No	Operations	\$526.50	\$650	\$585.00	Business Process Improvement Initiatives-Review generation outage modeling
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.8	No	Restoration	\$1,053.00	\$650	\$1,170.00	Emergency Restoration - General-Research status of federal funding obligation for mobile generation assets
1/8/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	No	Restoration	\$351.00	\$650	\$390.00	Emergency Restoration - Contract Management-Discuss Whitefish matter with PREPA legal advisors
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	Yes	Title III	\$482.40	\$596	\$536.00	Recurring Financial Reports-Created Accounts Payable Weekly Creditor Report
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	\$596	\$357.34	Recurring Financial Reports-Edited Generation Status Weekly Creditor Report

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	\$596	\$476.45	Recurring Financial Reports-Updated Generation Cost Weekly DIP report
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	\$596	\$416.89	Recurring Financial Reports-Updated Grid Status Weekly Creditor Report
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Data and Documents Management-Reviewed Vegetation Management Contract and Procurement
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	2.1	Yes	Operations	\$1,125.60	\$596	\$1,250.68	Business Process Improvement Initiatives-Attended Monthly WP 180 Project Meeting
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.9	Yes	Title III	\$1,018.40	\$596	\$1,131.56	Recurring Financial Reports-Coordinated Data Collection for remaining monthly creditor reports with the Ankura Team
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	\$596	\$476.45	Data and Documents Management-Coordinated Data Collection for the Vegetation Management FY20 Procurement Action
1/9/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	\$596	\$416.89	Business Process Improvement Initiatives-Reviewed Draft IRP Implementation Plan
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Operations	\$384.30	\$610	\$427.00	Generation Plant Analysis-Internal preparation for Vieques Generation Meeting
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	Yes	Transformation	\$219.60	\$610	\$244.00	Generation Plant Analysis-Participate in Citi Confidential Information Memorandum discussions related to Safety
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	1.4	Yes	Transformation	\$768.60	\$610	\$854.00	Transmission Operations-Participate in Citi Confidential Information Memorandum discussions related to T&D
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.6	Yes	Transformation	\$329.40	\$610	\$366.00	Generation Plant Analysis-Participate in Citi Model Meeting
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Transformation	\$658.80	\$610	\$732.00	Environmental Initiatives-Participate in Citi Confidential Information Memorandum discussions related to Environmental and Planning
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Transformation	\$494.10	\$610	\$549.00	Generation Plant Analysis-Participate in Citi Confidential Information Memorandum discussions related to generation
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.6	Yes	Transformation	\$878.40	\$610	\$976.00	Generation Plant Analysis-Initial review of Citi Model
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	Yes	Operations	\$1,262.70	\$610	\$1,403.00	Generation Plant Analysis-Review PROMESA critical project designation requirements
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.5	Yes	Operations	\$274.50	\$610	\$305.00	Generation Plant Operations-Follow-up on San Juan Unit 6 outage
1/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Transformation	\$384.30	\$610	\$427.00	Environmental Initiatives-Follow-up on Emissions Estimates for San Juan 5 & 6
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	16	1.3	Yes	Operations	\$942.50	\$806	\$1,047.23	Generation Plant Operations-Review Costa Sur Performance Improvement initiative document
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	0.9	Yes	Operations	\$652.50	\$806	\$725.00	Transmission Operations-Review Grid Operating Presentation
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	0.8	Yes	Operations	\$580.00	\$806	\$644.45	Custom Operating Reports-Attended PREPA CIM meeting with consultants
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.9	Yes	Operations	\$1,377.50	\$806	\$1,530.56	Business Process Improvement Initiatives-Prepare for WP 180 Leadership Team meeting
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.2	Yes	Operations	\$1,595.00	\$806	\$1,772.23	Business Process Improvement Initiatives-Monthly WP 180 Leadership Team meeting
1/9/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	2.6	Yes	Operations	\$1,885.00	\$806	\$2,094.46	Business Process Improvement Initiatives-Summarize feedback from WP 180 Leadership Team meeting
1/9/2019	Puerto Rico	Tim Wang	Director	\$585	29	2.0	No	Operations	\$1,170.00	\$650	\$1,300.00	Internal Conference Call Participation-Monthly WP 180 leadership update call
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.4	Yes	Operations	\$306.00	\$850	\$340.00	Generation Plant Operations-San Juan Unit 6 Outage Update preparation
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.3	Yes	Operations	\$229.50	\$850	\$255.00	Generation Plant Operations-Costa Sur Natural Gas Reliability (PRV) project update research
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.2	Yes	Title III	\$918.00	\$850	\$1,020.00	Generation Plant Analysis-Planning Meeting with Citi and PREPA to update CIM
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	Yes	Operations	\$1,224.00	\$850	\$1,360.00	Generation Plant Operations-Reviewed Existing PREPA System Dispatch Procedure
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.3	Yes	Operations	\$1,759.50	\$850	\$1,955.00	Generation Plant Analysis-Prepared a draft IRP implementation plan
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	29	1.4	Yes	Operations	\$1,071.00	\$850	\$1,190.00	Generation Plant Analysis-Participated in monthly WP180 Leadership Team meeting
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.2	Yes	Title III	\$918.00	\$850	\$1,020.00	Generation Plant Analysis-Generation Meeting with Citi and PREPA to update CIM
1/9/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.1	Yes	Title III	\$841.50	\$850	\$935.00	Generation Plant Analysis-Planning/Enviro Meeting with Citi and PREPA to update CIM
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Data and Documents Management-Created Contractor Proposal Checklist
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$300	29	2.1	Yes	Operations	\$630.00	\$333	\$699.99	Business Process Improvement Initiatives-Attended WP 180 Leadership meeting for updates on WP 180 initiative statuses
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.8	Yes	Operations	\$540.00	\$333	\$599.99	Data and Documents Management-Meeting with FEP member to review Contract Management forms I've created thus far
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Data and Documents Management-Drafted Contract Coordination Meeting Checklist
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.1	Yes	Operations	\$330.00	\$333	\$366.66	Data and Documents Management-Drafted Contract Schedule Checklist for PREPA contract management
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	\$333	\$266.66	Data and Documents Management-Created Certificate for Payment form
1/9/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Data and Documents Management-Drafted form for "Contract Notice of Backcharge Work to be Performed" for PREPA to use for contract management
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Title III	\$382.50	\$850	\$425.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel on cash flows and potential declarations
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.0	No	Operations	\$1,530.00	\$850	\$1,700.00	13-Week Cash Flow Reports-Analyze the cash flow activities of the current reporting period and create the proper reporting on the same

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.9	No	Title III	\$688.50	\$850	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny, Ankura and Company personnel related to the recent monoline request for information
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.2	No	Title III	\$918.00	\$850	\$1,020.00	Recurring Operating Reports-Analyze weekly Company operational activities and incorporate into the weekly operating reports required by the terms of the Commonwealth Loan
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.0	No	Title III	\$765.00	\$850	\$850.00	Generation Plant Analysis-Develop the weekly report on generation activities required under the terms of the Commonwealth Loan
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.6	No	Operations	\$459.00	\$850	\$510.00	Custom Financial Reports-Discussion with relevant PREPA staff regarding the development of additional reporting capabilities
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.9	No	Title III	\$1,453.50	\$850	\$1,615.00	Data Request Response Preparation-Gather relevant due diligence materials related to a recent data request from the monoline creditors
1/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	26	1.7	No	Title III	\$1,300.50	\$850	\$1,445.00	Cash Flow Analysis-Finalize the current perspective of restoration cash receipts and disbursements for the Proposed Budget
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	28	1.2	Yes	Operations	\$643.20	\$596	\$714.67	Business Process Improvement Initiatives-Update from FEP staff on current CMII status and assessment of project work
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.8	Yes	Operations	\$428.80	\$596	\$476.45	Cash Flow Analysis-Review with PREPA financial terms and issues with contractor invoices and advisor invoices
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	1.1	Yes	Operations	\$589.60	\$596	\$655.12	Generation Plant Operations-Comparison research on similar GT gas units with similar technologies as units used on the island
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Business Process Improvement Initiatives-Assessment of Work Plan 180 customer service, retirements and real estate initiatives
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.4	Yes	Restoration	\$750.40	\$596	\$833.78	101 - Maria: Cobra (Transmission & Distribution)-Discussion with Cobra and PREPA on the work and contracting status of Cobra including payment issues and assigned work
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	\$596	\$952.90	199 - n/a: General PW Related-Meeting with PREPA DMFO and advisors for PW related status and updates
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.0	Yes	Operations	\$536.00	\$596	\$595.56	Business Process Improvement Initiatives-Meeting with lead team for WP180 to discuss current status of initiatives (did not attend entire meeting)
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.9	Yes	Title III	\$1,018.40	\$596	\$1,131.56	Court Filings and Related Documents-Review filing for the declaration with attorneys
1/9/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	0.3	Yes	Restoration	\$160.80	\$596	\$178.67	Generation Infrastructure Improvements-Communication with COR3 for Culebra generation units PW formation
1/9/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.4	No	Operations	\$1,440.00	\$667	\$1,600.01	Generation Plant Operations-WP 180 initiatives monthly update w FEP Team
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.9	Yes	Transformation	\$482.40	\$596	\$536.00	Budget Analysis-Reviewed Environmental section of Confidential Information Memorandum
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Restoration	\$643.20	\$596	\$714.67	Budget Analysis-Discussed open Contracts related tasks with FEP team for required actions
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Restoration	\$375.20	\$596	\$416.89	Budget Analysis-Discussed unpaid contractor invoices with PREPA Treasury manager
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.6	Yes	Operations	\$857.60	\$596	\$952.90	Budget Analysis-Edited various forms and templates for the CMII
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.9	Yes	Restoration	\$1,018.40	\$596	\$1,131.56	Budget Analysis-Participated in weekly PREPA/Cobra coordination meeting
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Budget Analysis-Participated in DFMO meeting to discuss status of PW's and required actions
1/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Budget Analysis-Assessed the Notes on Damage Description and Dimension Project by FEP
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.7	No	Title III	\$1,447.20	\$596	\$1,608.01	Recurring Financial Reports-Work on AR Reporting for Creditors
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.8	No	Operations	\$964.80	\$596	\$1,072.01	Internal Conference Call Participation-Participated in WP180 Update Call with leadership team
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.4	No	Title III	\$1,286.40	\$596	\$1,429.34	Recurring Operating Reports-AR File analysis for new AR dataset
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.7	No	Operations	\$375.20	\$596	\$416.89	Procurement Management-Email and Communications regarding recent procurement
1/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.2	No	Operations	\$643.20	\$596	\$714.67	Procurement Management-Consolidation of data regarding FOMB request
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Transformation	\$468.00	\$650	\$520.00	Disclosure Statement-Memo to O'Melveny staff re: billing progress during the restoration period
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.1	Yes	Transformation	\$643.50	\$650	\$715.00	Disclosure Statement-Mtg w/ Citi re: customer service section of the CIM
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Contract Management-Mtg prep for AMI RFQI proponent reference interview (#6)
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	\$650	\$845.00	Contract Management-AMI RFQI proponent reference interview (#6)
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	8	1.8	Yes	Operations	\$1,053.00	\$650	\$1,170.00	Business Process Improvement Initiatives-Update WP180 trackers
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.4	Yes	Restoration	\$234.00	\$650	\$260.00	Distribution Infrastructure Improvements-Discussion w/ restoration contractor re: work package development and release issues
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.6	Yes	Transformation	\$351.00	\$650	\$390.00	Disclosure Statement-Memo to PREPA CS re: request for call center data for the CIM
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	8	1.7	Yes	Operations	\$994.50	\$650	\$1,105.00	Business Process Improvement Initiatives-WP180 leadership team meeting
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.3	Yes	Restoration	\$175.50	\$650	\$195.00	Distribution Infrastructure Improvements-Discussion w/ staff re: next steps for DDD discussions w/ PREPA
1/9/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.4	Yes	Transformation	\$234.00	\$650	\$260.00	Disclosure Statement-Memo to Citi staff re: AMI benefits summary

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1/9/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	1.1	No	Transformation	\$926.20	\$936	\$1,029.12	Interactions, Calls & Meetings with U.S. Government Officials-Meet with UST to provide an update on PREPA
1/9/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.9	No	Transformation	\$757.80	\$936	\$842.00	Interactions, Calls & Meetings with U.S. Government Officials-Prep for UST to provide an update on PREPA
1/9/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Transformation	\$979.20	\$680	\$1,088.00	Distribution Infrastructure Improvements-Assembling physical data on overhead power lines
1/9/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.8	Yes	Operations	\$489.60	\$680	\$544.00	Transmission Operations-Reviewing line dispatch loading data
1/9/2019	Puerto Rico	Buck Monday	Director	\$612	4	0.7	Yes	Operations	\$428.40	\$680	\$476.00	Historical Financial Results Analysis-Reviewing concept of manual meter reading in the past year
1/9/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.4	Yes	Restoration	\$856.80	\$680	\$952.00	Transmission Infrastructure Improvements-Developing initial ideas of process for Transmission/Distribution assessment
1/9/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Restoration	\$1,040.40	\$680	\$1,156.00	Transmission Infrastructure Improvements-Discussing process for T&D assessments
1/9/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Restoration	\$673.20	\$680	\$748.00	Distribution Infrastructure Improvements-T&D meeting with finance company
1/9/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.0	Yes	Transformation	\$612.00	\$680	\$680.00	Transmission Infrastructure Improvements-WP-180 meeting
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$585	21	1.6	No	Operations	\$936.00	\$650	\$1,040.00	Contract Management-Review status of open contractor invoices and payments
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	No	Restoration	\$234.00	\$650	\$260.00	Permanent Work – Generation-Discuss status of Vieques generation procurement with FEP staff
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	No	Restoration	\$819.00	\$650	\$910.00	Permanent Work – Scoping-Review energy technical advisory committee working group documentation
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	No	Restoration	\$702.00	\$650	\$780.00	Permanent Work – Scoping-Review project formulation documentation associated with Vieques
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	No	Restoration	\$468.00	\$650	\$520.00	Permanent Work – Scoping-Research funding options to complete required damage assessments for FEMA
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$585	30	0.6	No	Title III	\$351.00	\$650	\$390.00	Data Request Response Preparation-Review discovery requests related to required Title III reporting
1/9/2019	Puerto Rico	Nathan Pollak	Director	\$585	30	0.8	No	Title III	\$468.00	\$650	\$520.00	Data Request Response Preparation-Discuss discovery request items with OMM legal team, Ankura staff, and FEP staff
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.7	Yes	Restoration	\$911.20	\$596	\$1,012.45	Data and Documents Management-Reviewed Transmission and Distribution remaining emergency restoration project list
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.4	Yes	Restoration	\$1,286.40	\$596	\$1,429.34	Data and Documents Management-Reconciled multiple transmission and distribution project lists in to comprehensive list of out standing projects
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	\$596	\$357.34	Recurring Financial Reports-Updated Generation Cost Weekly DIP report
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	2.1	Yes	Operations	\$1,125.60	\$596	\$1,250.68	Business Process Improvement Initiatives-Reviewed Business Planning Process Presentation in preparation of CEO Briefing
1/10/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.6	Yes	Title III	\$857.60	\$596	\$952.90	Recurring Financial Reports-Discussed creditor requests for data with regards to receivership case
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	Yes	Operations	\$1,262.70	\$610	\$1,403.00	Environmental Initiatives-Begin comparative analysis of Eco Electric emissions data and potential emission guarantees
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Transformation	\$439.20	\$610	\$488.00	Generation Plant Analysis-Prepare for meeting with Louis Berger regarding Vieques
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	Yes	Transformation	\$933.30	\$610	\$1,037.00	Generation Plant Analysis-Participate in meeting with Louis Berger and Prepa Generation Staff
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.4	Yes	Operations	\$219.60	\$610	\$244.00	Generation Plant Operations-Receive update regarding Culebra Power Plant completion schedule
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	Yes	Transformation	\$329.40	\$610	\$366.00	Generation Plant Analysis-Conference call and weekly update with transformation counsel
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.2	Yes	Operations	\$658.80	\$610	\$732.00	Generation Plant Operations-Review HRSG drawings and provide to engineering team for San Juan 5 & 6
1/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.8	Yes	Transformation	\$988.20	\$610	\$1,098.00	Generation Plant Analysis-Continue review of Citi financial model
1/10/2019	Puerto Rico	Pam Morin	Consultant	\$374	44	2.4	No	Title III	\$897.60	\$416	\$997.34	Fee Application-Prepare fee section of the December fee statement
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	0.9	Yes	Operations	\$652.50	\$806	\$725.00	Transmission Operations-Meeting with PREPA PMO staff member to discuss status of VM RFP
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.4	Yes	Operations	\$1,015.00	\$806	\$1,127.78	Business Process Improvement Initiatives-Develop January WP 180 Trackers for submittal
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	8	0.7	Yes	Operations	\$507.50	\$806	\$563.89	Business Process Improvement Initiatives-Discussion with FEP staff member to receive an update on the status of the Procurement Management Process initiative
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	1.2	Yes	Operations	\$870.00	\$806	\$966.67	Business Process Improvement Initiatives-Provide Update on WP 180 status initiatives and other project details to FEP lead.
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	1.6	Yes	Restoration	\$1,160.00	\$806	\$1,288.90	Distribution Infrastructure Improvements-Review T&D damage assessment plan document
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	23	1.3	Yes	Operations	\$942.50	\$806	\$1,047.23	Cost Analysis-Review data provided for Automated Meter cost savings analysis
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	4	0.9	Yes	Operations	\$652.50	\$806	\$725.00	Business Process Improvement Initiatives-Develop recommendation for content to be included in the Declaration document
1/10/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	10	1.4	Yes	Operations	\$1,015.00	\$806	\$1,127.78	Business Process Improvement Initiatives-Review Business Planning Process initiative presentation for submittal to PREPA for approval

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/10/2019	Puerto Rico	Tim Wang	Director	\$585	29	0.6	No	Operations	\$351.00	\$650	\$390.00	Generation Plant Analysis-Calculate updated economic dispatch savings for WP 180
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	Yes	Operations	\$688.50	\$850	\$765.00	Generation Plant Analysis-Edited IRP implementation plan
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.2	Yes	Restoration	\$1,683.00	\$850	\$1,870.00	Permanent Work – Generation-Project Development Team Meeting - Vieques Generation
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.4	Yes	Operations	\$306.00	\$850	\$340.00	Generation Plant Operations-Calculations related to fuel savings SJ 5&6 at full load
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	24	1.7	Yes	Operations	\$1,300.50	\$850	\$1,445.00	Transmission Operations-Reviewed interconnection requirements for new small scale solar
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.3	Yes	Restoration	\$229.50	\$850	\$255.00	Permanent Work – Generation-Call to discuss FEMA Funding requirements for Vieques generation
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	Yes	Operations	\$1,224.00	\$850	\$1,360.00	Generation Plant Analysis-Briefing on IRP implementation steps
1/10/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.1	Yes	Title III	\$841.50	\$850	\$935.00	Generation Plant Analysis-Reviewed request from CITI on questions on CIM
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.1	Yes	Operations	\$330.00	\$333	\$366.66	Renewable Generation Initiatives-Call with FEP/legal to discuss strategy for moving forward with Renewable PPOAs
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$300	29	2.3	Yes	Operations	\$690.00	\$333	\$766.66	Business Process Improvement Initiatives-Developed timeline of WP 180 major milestones for FEP Declaration
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$300	29	1.9	Yes	Operations	\$570.00	\$333	\$633.33	Business Process Improvement Initiatives-Created chart of WP 180 Savings data for FEP Declaration
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Renewable Generation Initiatives-Analyzed Renewable PPOA Renegotiation Schedule & Assumptions
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.1	Yes	Operations	\$330.00	\$333	\$366.66	Data and Documents Management-Drafted Contract Mobilization Payment Checklist
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Data and Documents Management-Developed Contract Safety and Health Checklist
1/10/2019	Puerto Rico	Allison Horn	Consultant	\$300	29	0.8	Yes	Operations	\$240.00	\$333	\$266.66	Business Process Improvement Initiatives-Revised WP 180 graphics for FEP Declaration based on updated information
1/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	3.8	No	Title III	\$2,907.00	\$850	\$3,230.00	Generation Plant Operations-Analyze the forward expectation of generation plant dispatch on the island as a key component of revenue and costs in the Proposed Budget
1/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.0	No	Operations	\$765.00	\$850	\$850.00	13-Week Cash Flow Reports-Update on operational issues related to the transmission and distribution system
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	101 - Maria: Cobra (Transmission & Distribution)-Meeting with PREPA to discuss the review and reconciliation of the contractor invoices (Cobra)
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Business Process Improvement Initiatives-Assessment of Work Plan 180 customer service, retirements and real estate initiatives
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	\$596	\$178.67	Documentation-Assessment of the written justification for contractor work completed on island
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Generation Plant Operations-Comparison research on similar GT gas units with similar technologies as units used on the island
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	2.2	Yes	Restoration	\$1,179.20	\$596	\$1,310.23	199 - n/a: General PW Related-Meeting with FEMA/COR3/PREPA and advisors for PW related status and updates
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	\$596	\$476.45	Permanent Work – General-Meeting to discuss the process for inspecting all T&D for the DDD reports for FEMA 428
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.9	Yes	Title III	\$1,554.40	\$596	\$1,727.12	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Transmission Infrastructure Improvements-Discussion of processes to proceed with permanent work projects
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.6	Yes	Operations	\$857.60	\$596	\$952.90	Documentation-Update briefing on the top monthly topics effecting PREPA for January including new board members
1/10/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	1.5	Yes	Operations	\$804.00	\$596	\$893.34	Generation Plant Operations-Pull emissions and generations data for comparable facilities to PREPA's generation plants and generation plants on the island
1/10/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.6	No	Operations	\$1,560.00	\$667	\$1,733.34	Generation Plant Operations-Provide FEP Gen Team with input on comments to draft IRP model runs in regard to solar and gas peaker assumptions
1/10/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Contract Review-Analyzed Cobra original contract for terms, conditions and scope of work
1/10/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Contract Review-Discussed status of PW's and contractor damage assessments with DFMO
1/10/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.6	Yes	Restoration	\$1,393.60	\$596	\$1,548.46	Contract Review-Participated in meeting with PREPA/FEMA/COR3 to discuss PW status
1/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	No	Title III	\$1,232.80	\$596	\$1,369.79	Recurring Financial Reports-Updated AR Report for year end reporting
1/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.2	No	Operations	\$643.20	\$596	\$714.67	Procurement Management-Performed financial analysis of upcoming procurement contract
1/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.7	No	Operations	\$375.20	\$596	\$416.89	Procurement Management-Participated in call on review of FOMB response on ongoing procurement
1/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.4	No	Operations	\$1,286.40	\$596	\$1,429.34	Procurement Management-Developed and coordinated FOMB response on ongoing procurement

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/10/2019	Puerto Rico	Ronald Evans	Director	\$585	10	4.5	No	Operations	\$2,632.50	\$650	\$2,925.00	Distribution Operations-Developed key action steps for proposed implementation of PREPA VM program.
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	8	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Business Process Improvement Initiatives-Memo to staff re: updated WP180 reports
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.8	Yes	Transformation	\$1,053.00	\$650	\$1,170.00	Disclosure Statement-Memo to Ankura staff re: AMI benefits support
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.2	Yes	Transformation	\$117.00	\$650	\$130.00	Disclosure Statement-Review meter reader requirements data from PREPA CS
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.1	Yes	Transformation	\$58.50	\$650	\$65.00	Disclosure Statement-Memo to PREPA CS re: assumptions used in the meter reader requirements data
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	\$650	\$910.00	Recurring Operating Reports-Mtg w/ PREPA IT re: Customer Service metrics reporting
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	11	2.3	Yes	Transformation	\$1,345.50	\$650	\$1,495.00	Disclosure Statement-Develop failed meter lost revenue forecast by rate class
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.4	Yes	Transformation	\$234.00	\$650	\$260.00	Disclosure Statement-Memo to Ankura staff re: failed meter lost revenue forecast
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.4	Yes	Transformation	\$819.00	\$650	\$910.00	Disclosure Statement-Respond to Citi requests for data for the CIM
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.3	Yes	Transformation	\$175.50	\$650	\$195.00	Disclosure Statement-Discuss CS metrics for CIM data requests with PREPA CS
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Transformation	\$117.00	\$650	\$130.00	Disclosure Statement-Discuss restoration period FEMA fuel reimbursement with O'Melveny staff
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.2	Yes	Transformation	\$117.00	\$650	\$130.00	Disclosure Statement-Reply to staff re: restoration period billing question
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.6	Yes	Operations	\$351.00	\$650	\$390.00	Retail Rate Analysis-Develop fuel adjustment summary impacts for November through January rates
1/10/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.1	Yes	Operations	\$58.50	\$650	\$65.00	Retail Rate Analysis-Memo to staff re: fuel adjustment summary impacts for November through January rates
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	0.8	Yes	Transformation	\$673.60	\$936	\$748.45	Business Process Improvement Initiatives-Update on the transformation
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	1.8	Yes	Title III	\$1,515.60	\$936	\$1,684.01	Cash Flow Analysis-Discussion on government receivables plan
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	1.2	Yes	Operations	\$1,010.40	\$936	\$1,122.67	Renewable Portfolio Analysis-Discussion of renewables milestones to discuss next steps
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	0.7	Yes	Transformation	\$589.40	\$936	\$654.89	Generation Infrastructure Improvements-Meet with stakeholders on IRP status
1/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.7	Yes	Transformation	\$1,431.40	\$936	\$1,590.45	Generation Infrastructure Improvements-Review IRP current scenarios
1/10/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Transformation	\$367.20	\$680	\$408.00	Transmission Operations-Developing questions for PREPA regarding status of projects
1/10/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Restoration	\$673.20	\$680	\$748.00	Transmission Operations-Meet with PREPA PMO to discuss status of VM, 37000, DDD's, Ramey Race
1/10/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	\$680	\$544.00	Transmission Infrastructure Improvements-Searching out original Damage Assessments completed by contractors
1/10/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Restoration	\$1,101.60	\$680	\$1,224.00	Transmission Infrastructure Improvements-Meeting with FEMA, COR3, PREPA re: Emergency vs. Permanent work
1/10/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.7	Yes	Transformation	\$1,040.40	\$680	\$1,156.00	Distribution Infrastructure Improvements-Discussing with FEP staff situation with requirements at Vieques/Culebra
1/10/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.8	Yes	Operations	\$489.60	\$680	\$544.00	Historical Financial Results Analysis-Researching and evaluating the CIM
1/10/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	\$680	\$884.00	Distribution Infrastructure Improvements-Calculating what it would take to provide reliable service to Vieques/Culebra
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.4	No	Operations	\$819.00	\$650	\$910.00	Business Process Improvement Initiatives-Review FOMB supporting documentation regarding San Juan 5&6 conversion
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.9	No	Operations	\$1,111.50	\$650	\$1,235.00	Business Process Improvement Initiatives-Analyze San Juan 5&6 fuel forecast cost avoidance model
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	2.1	No	Restoration	\$1,228.50	\$650	\$1,365.00	Permanent Work - Generation-Review statues of proposed Vieques microgrid project
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	\$650	\$845.00	Permanent Work - Scoping-Review energy technical advisory committee draft project list
1/10/2019	Puerto Rico	Nathan Pollak	Director	\$585	11	1.3	No	Title III	\$760.50	\$650	\$845.00	Hearing Preparation-Provide review and comment of draft Title III related litigation communication
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	\$596	\$952.90	Data and Documents Management-Coordinated data collection efforts for the Vegetation Management procurement
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Data and Documents Management-Attended discussion with MPMT regarding the timeline of the FY20 Vegetation Management RFP
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.2	Yes	Title III	\$643.20	\$596	\$714.67	Recurring Financial Reports-Updated Generation Cost Weekly DIP report
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	\$596	\$476.45	Data and Documents Management-Discussed Available funding for the upcoming FY20 Vegetation Management
1/11/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.4	Yes	Title III	\$214.40	\$596	\$238.22	Recurring Financial Reports-Updated Crude oil pricing base file
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.4	Yes	Transformation	\$219.60	\$610	\$244.00	Generation Plant Analysis-Prepare for teleconference with Citi
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.1	Yes	Transformation	\$603.90	\$610	\$671.00	Generation Plant Analysis-Participate in teleconference with Citi to walk through financial model
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	Yes	Transformation	\$658.80	\$610	\$732.00	Environmental Initiatives-Teleconference with Navigant to discuss natural gas infrastructure
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Operations	\$439.20	\$610	\$488.00	Environmental Initiatives-Teleconference with Sargent & Lundy to discuss emission controls for Aguirre Power Plant
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	\$610	\$793.00	Generation Plant Analysis-Internal meetings to discuss optimization of ESM Plan and IRP results

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.4	Yes	Operations	\$219.60	\$610	\$244.00	Generation Plant Operations-Review draft restrictions for fuel deliveries
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.4	Yes	Operations	\$768.60	\$610	\$854.00	Environmental Initiatives-Assist with development of response to the FOMB regarding San Juan 5 & 6
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	Yes	Operations	\$494.10	\$610	\$549.00	Environmental Initiatives-Conference call with Mitsubishi to review emission control options
1/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	Yes	Operations	\$384.30	\$610	\$427.00	Environmental Initiatives-Meeting with PREPA environmental staff to review emissions options for SJ 5 & 6.
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	3.6	Yes	Title III	\$2,754.00	\$850	\$3,060.00	Cost Analysis-Reviewed Privatization financial model
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	1.0	Yes	Title III	\$765.00	\$850	\$850.00	Cost Analysis-Conference Call with Citi to discuss privatization financial model
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Restoration	\$612.00	\$850	\$680.00	Generation Plant Analysis-Conference Call with Navigant to discuss natural gas supply alternatives
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.6	Yes	Operations	\$459.00	\$850	\$510.00	Generation Plant Analysis-Conference call to discuss IRP implementation next steps
1/11/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.6	Yes	Operations	\$1,224.00	\$850	\$1,360.00	Generation Plant Operations-Updated on SJ Unit 6 Excitation voltage problem
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Data and Documents Management-Developed Contract Certificate of Acceptance form for PREPA contract management
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.4	Yes	Operations	\$420.00	\$333	\$466.66	Renewable Generation Initiatives-Reviewed notes from Legal on what information needs to be shared with Renewable PPOA holders when we start scheduling meetings for renegotiations
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.6	Yes	Operations	\$480.00	\$333	\$533.33	Renewable Generation Initiatives-Communication with Renewable PPOA holders asking for an update on renegotiations with PREPA
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Data and Documents Management-Drafted Contract Release and Certificate of Final Payment form
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Data and Documents Management-Developed Contract Daily Report Form
1/11/2019	Puerto Rico	Allison Horn	Consultant	\$300	29	1.4	Yes	Operations	\$420.00	\$333	\$466.66	Business Process Improvement Initiatives-Reviewed WP 180 January trackers that reflect updates discussed in WP 180 Leadership meeting
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.7	No	Title III	\$535.50	\$850	\$595.00	Data Request Response Preparation-Edit the response letter to representatives of the monoline creditors regarding additional asks and incorrect assertions
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.9	No	Operations	\$688.50	\$850	\$765.00	Fuel Commodity Analysis-Meeting with Commonwealth representatives related to future commodity supply options
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.7	No	Operations	\$535.50	\$850	\$595.00	Fuel Commodity Analysis-Analyze the current and historical spreads of Bunker C and diesel costs to the underlying crude oil prices
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	No	Title III	\$229.50	\$850	\$255.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attend the Commonwealth's bi-weekly call with the Creditors mediation team
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	0.6	No	Title III	\$459.00	\$850	\$510.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives on new requests related to future contract approval for restoration and recovery contractors
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	9	0.5	No	Operations	\$382.50	\$850	\$425.00	Contract Analysis & Evaluation-Evaluate the terms of the Commonwealth Loan related to the definition of ineligible expenses and its effect on potential future expenditures
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.2	No	Title III	\$153.00	\$850	\$170.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to certain assumptions to be included in the Proposed Budget
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.9	No	Operations	\$688.50	\$850	\$765.00	Cash Flow Analysis-Analyze this weeks cash balances and reconcile to the receipts and disbursements for the same period
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.7	No	Operations	\$535.50	\$850	\$595.00	Transmission Operations-Discussion regarding the required steps to be completed to be compliant with FEMA regulations for future restoration work
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	4.0	No	Title III	\$3,060.00	\$850	\$3,400.00	13-Week Cash Flow Reports-Complete the key elements of the latest Proposed Budget required under the terms of the Commonwealth Loan
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Title III	\$382.50	\$850	\$425.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny and AAFAP advisors related to certain specific elements in the current Commonwealth Budget
1/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.4	No	Title III	\$306.00	\$850	\$340.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with creditor related to questions they have on historical billing and generation volumes
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.8	Yes	Restoration	\$964.80	\$596	\$1,072.01	101 - Maria: Cobra (Transmission & Distribution)-Meeting at FEMA JRO to discuss the current FEMA project worksheets and status of various Cobra project status
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	199 - n/a: General PW Related-Meeting at FEMA JRO to discuss the current FEMA project worksheets and status of Mastec PW and current issues
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.8	Yes	Restoration	\$428.80	\$596	\$476.45	199 - n/a: General PW Related-Meeting at FEMA JRO to discuss the current FEMA project worksheets
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	\$596	\$714.67	199 - n/a: General PW Related-Update on the MEC PW and necessary documents being requested in order for FEMA to proceed with the PW
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Documentation-Discussion of the proceedings of the meeting with FEMA/COR3/PREPA for T&D contractors for remaining emergency work
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	Yes	Restoration	\$911.20	\$596	\$1,012.45	Documentation-Write-up on the general meeting topics discussed and addressed between FEMA and Cobra/MasTec

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.3	Yes	Title III	\$696.80	\$596	\$774.23	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/11/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	\$667	\$666.67	Generation Plant Operations-FEP management call for update on ESM assumptions and latest IRP model runs
1/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.9	No	Operations	\$1,554.40	\$596	\$1,727.12	Procurement Management-Review of All documents related to FOMB RFI response related to ongoing procurement
1/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.3	No	Operations	\$1,232.80	\$596	\$1,369.79	Procurement Management-Fuel Calculations for fleet cost calculation
1/11/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.3	Yes	Transformation	\$760.50	\$650	\$845.00	Pro Forma Development-Review Citi model
1/11/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.9	Yes	Transformation	\$526.50	\$650	\$585.00	Pro Forma Development-Discussion w/ Citi staff re: model review
1/11/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.4	No	Transformation	\$234.00	\$650	\$260.00	Disclosure Statement-Review latest CIM
1/11/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.2	No	Transformation	\$702.00	\$650	\$780.00	Distribution Operations-Reconcile system losses calculations with data reported in CIM
1/11/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.4	No	Transformation	\$234.00	\$650	\$260.00	Disclosure Statement-Memo to Citi staff re: relevant system losses calculations
1/11/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.5	No	Transformation	\$292.50	\$650	\$325.00	Disclosure Statement-Memo to Citi staff re: customer service metrics updates
1/11/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.9	No	Transformation	\$526.50	\$650	\$585.00	Disclosure Statement-Discussion w/ Ankura staff re: AMI benefits analysis
1/11/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.2	No	Transformation	\$702.00	\$650	\$780.00	Disclosure Statement-Research PREPA tariffs question for O'Melveny staff
1/11/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	26	3.9	Yes	Restoration	\$3,283.80	\$936	\$3,648.68	Generation Infrastructure Improvements-Review the plans for the energy system master
1/11/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	13	3.5	Yes	Transformation	\$2,947.00	\$936	\$3,274.46	Business Process Improvement Initiatives-Review detailed transformation pro forma
1/11/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.5	Yes	Transformation	\$918.00	\$680	\$1,020.00	Transmission Infrastructure Improvements-Inspecting 115/230 kV lines in the area of Barceloneta
1/11/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.8	Yes	Transformation	\$489.60	\$680	\$544.00	Historical Financial Results Analysis-Conference call with FEP/CITI re: CIM model
1/11/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.5	Yes	Restoration	\$1,530.00	\$680	\$1,700.00	Transmission Infrastructure Improvements-Inspecting 115 kV lines near Manati
1/11/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	\$680	\$884.00	Transmission Infrastructure Improvements-Inspecting 115 kV lines near Bayamon
1/11/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.1	Yes	Restoration	\$673.20	\$680	\$748.00	Transmission Infrastructure Improvements-Inspecting 115 kV line between Bayamon and Cana Sectionalizer
1/11/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Restoration	\$795.60	\$680	\$884.00	Transmission Infrastructure Improvements-Starting to develop a cost estimate for T&D Damage Assessment program
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	2.6	No	Operations	\$1,521.00	\$650	\$1,690.00	Business Process Improvement Initiatives-Discuss status of operational improvement initiatives with RPEPA advisors
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	1.0	No	Operations	\$585.00	\$650	\$650.00	Generation Plant Operations-Discuss fuel procurement strategy with COR3 advisors
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	\$650	\$845.00	Permanent Work - Scoping-Review action items related to Vieques microgrid generation project
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.8	No	Restoration	\$1,053.00	\$650	\$1,170.00	Emergency Restoration - Contract Management-Discuss status of Cobra contract with FEMA and company representatives
1/11/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	No	Restoration	\$468.00	\$650	\$520.00	Emergency Restoration - Contract Management-Discuss status of MasTec contract with FEMA and company representatives
1/12/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.6	No	Operations	\$459.00	\$850	\$510.00	Cost Analysis-Analyze the draft Aon pension and OPEB liability reports
1/12/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.8	No	Operations	\$612.00	\$850	\$680.00	Cost Analysis-Evaluate the weekly payroll distribution to develop the cash flow allocation
1/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.6	Yes	Operations	\$329.40	\$610	\$366.00	Generation Plant Operations-Coordinate meeting with Eco Electrica
1/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.5	Yes	Operations	\$823.50	\$610	\$915.00	Environmental Initiatives-Review most recent FOMB response regarding San Juan 5 & 6
1/12/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	No	Restoration	\$409.50	\$650	\$455.00	Permanent Work - Generation-Discussions with COR3 representatives regarding generation cost estimates
1/12/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	\$650	\$845.00	Permanent Work - T&D-Research transmission and distribution system reliability metrics
1/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.1	Yes	Title III	\$603.90	\$610	\$671.00	Generation Plant Operations-Review response to National Public Finance Guarantee Corp letter to FOMB
1/13/2019	Puerto Rico	Norm Spence	Director	\$600	10	3.8	Yes	Operations	\$2,280.00	\$667	\$2,533.35	Generation Plant Operations-review Navigant draft Gen Olan in Preso received 1/12
1/13/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.8	No	Operations	\$468.00	\$650	\$520.00	Contract Management-Work on financial scoring sheet for AMI RFQI
1/13/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.1	No	Operations	\$58.50	\$650	\$65.00	Contract Management-Memo to PREPA Procurement re: latest AMI RFQI scoring sheet
1/13/2019	Puerto Rico	Scott Davis	Director	\$585	11	2.3	No	Transformation	\$1,345.50	\$650	\$1,495.00	Disclosure Statement-Analysis of PREPA tariffs per question for O'Melveny staff
1/13/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.3	No	Transformation	\$175.50	\$650	\$195.00	Disclosure Statement-Memo to O'Melveny staff re: tariffs question
1/13/2019	Puerto Rico	Scott Davis	Director	\$585	21	3.7	No	Operations	\$2,164.50	\$650	\$2,405.00	Contract Management-Incorporate AMI reference interview notes #4-6 into the AMI RFQI summary matrix
1/13/2019	Puerto Rico	Buck Monday	Director	\$612	4	1.1	Yes	Operations	\$673.20	\$680	\$748.00	Distribution Operations-Researching Reliability Indices at PREPA
1/13/2019	Puerto Rico	Buck Monday	Director	\$612	4	0.5	Yes	Operations	\$306.00	\$680	\$340.00	Distribution Operations-Due Diligence regarding past proposals for T&D
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Data and Documents Management-Reviewed vegetation Management plan document
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Business Process Improvement Initiatives-Reviewed National's letter to FOMB
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.4	Yes	Operations	\$214.40	\$596	\$238.22	Business Process Improvement Initiatives-Reviewed O'Melveny's response letter to National
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Restoration	\$643.20	\$596	\$714.67	Data and Documents Management-Followed up on Foreman FOMB Submission

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1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	Data and Documents Management-Researched Vegetation Management Budget and Available funding
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	\$596	\$357.34	Recurring Financial Reports-Coordinated data collection for the Grid Status report from T&D
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.1	Yes	Title III	\$589.60	\$596	\$655.12	Recurring Financial Reports-Updated Generation Cost DIP Report
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed OCPD Docket for outstanding procurement action items
1/14/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed OCPD RFI listing for Outstanding requests for information
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.0	No	Operations	\$765.00	\$850	\$850.00	Business Customer Analysis-Analyze the monthly informational reports related to accounts receivable
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	40	0.7	No	Title III	\$535.50	\$850	\$595.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with AAFAF and O'Melveny related to activities on managing and collecting government receivables
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Title III	\$306.00	\$850	\$340.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King & Spaulding and O'Melveny personnel discussing the creditor update call related to the New Fortress transaction and the Privatization of the T&D system
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.0	No	Title III	\$765.00	\$850	\$850.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditor Mediation team regarding the San Juan 5 and 6 conversion and the Privatization of the T&D system
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.8	No	Title III	\$1,377.00	\$850	\$1,530.00	Documentation-Develop a written response to various questions posed by the Monoline creditors in a letter requesting further due diligence
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.7	No	Title III	\$535.50	\$850	\$595.00	Data Request Response Preparation-Analyze response to recent subpoena received from certain creditors
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	1.4	No	Title III	\$1,071.00	\$850	\$1,190.00	Recurring Operating Reports-Build the biweekly energized to billed report for compliance with the terms of the Commonwealth Loan
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.5	No	Title III	\$1,147.50	\$850	\$1,275.00	Business Customer Analysis-Validate monthly reporting package for posting pursuant to the Commonwealth Loan
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Operations	\$306.00	\$850	\$340.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Participate in a weekly update call with the PREPA project management office on advisor work
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	0.7	No	Operations	\$535.50	\$850	\$595.00	Retail Rate Analysis-Develop response to a rate structure question posed by US government officials
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.5	No	Operations	\$382.50	\$850	\$425.00	Cash Flow Analysis-Analyze the current cash position and evaluate opportunities for future restoration payments
1/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	No	Title III	\$612.00	\$850	\$680.00	13-Week Cash Flow Reports-Analyze the initial draft of a cash flow analysis for the previous week's activities
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.8	Yes	Title III	\$964.80	\$596	\$1,072.01	Data Request Response Preparation-Pull data on Subpoena request for communication request and document request
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.9	Yes	Title III	\$1,018.40	\$596	\$1,131.56	Recurring Operating Reports-Assess CRU status data for restoration efforts related to the billing and collecting of AMR data
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Cash Flow Analysis-Review with PREPA financial terms and issues with contractor invoices and advisor invoices
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.1	Yes	Operations	\$589.60	\$596	\$655.12	Cash Flow Analysis-Invoice review for contractors billing processes
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	1.3	Yes	Operations	\$696.80	\$596	\$774.23	Generation Plant Operations-Comparison research on similar GT gas units with similar technologies as units used on the island
1/14/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	25	1.2	Yes	Restoration	\$643.20	\$596	\$714.67	Transmission Infrastructure Improvements-Discussion of processes to proceed with permanent work projects
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.4	Yes	Operations	\$750.40	\$596	\$833.78	Procurement Management-Updated Fuel assumptions in Financial Model related to ongoing procurement
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	\$596	\$714.67	Procurement Management-Revised FOMB response letter for ongoing procurement
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.8	Yes	Operations	\$428.80	\$596	\$476.45	Internal Conference Call Participation-Participated in PMO meeting with legal advisors regarding current needs
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Internal Conference Call Participation-Participated in Weekly PREPA PMO Advisors call
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	2.3	Yes	Operations	\$1,232.80	\$596	\$1,369.79	Documentation-Reviewed Alix Partners Presentation for perspective on PREPA progress
1/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.7	Yes	Operations	\$1,447.20	\$596	\$1,608.01	Documentation-Reviewed Puerto Rico 1121 Energy policy Bill for comment
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	3.8	Yes	Title III	\$2,086.20	\$610	\$2,318.00	Generation Plant Operations-Provide comments to Counsel regarding response to NPGF letter.
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Transformation	\$384.30	\$610	\$427.00	Generation Plant Analysis-Prepare for Citi teleconference
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.5	Yes	Transformation	\$274.50	\$610	\$305.00	Generation Plant Analysis-Participate in weekly Citi teleconference to discuss CIM and financial model
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Transformation	\$658.80	\$610	\$732.00	Generation Plant Analysis-Review draft PR Senate Bill 1121
1/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.1	Yes	Transformation	\$1,152.90	\$610	\$1,281.00	Generation Plant Analysis-Coordinate reviews of Citi confidential information memorandum to address outstanding issues
1/14/2019	Puerto Rico	Norm Spence	Director	\$600	10	3.3	Yes	Operations	\$1,980.00	\$667	\$2,200.01	Generation Plant Operations-review draft of CIM from Citi for comments

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/14/2019	Puerto Rico	Norm Spence	Director	\$600	10	4.2	Yes	Operations	\$2,520.00	\$667	\$2,800.01	Generation Plant Operations-prepare input to response to National Finance letter of Jan 8 regarding gas conversion of San Juan 5&6 includin calculations of fuel consumption/costs
1/14/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.5	Yes	Operations	\$1,500.00	\$667	\$1,666.68	Generation Plant Operations-review Senate Bill 1121 Energy Policy Act
1/14/2019	Puerto Rico	Pam Morin	Consultant	\$374	44	0.7	No	Title III	\$261.80	\$416	\$290.89	Fee Application-Review expense documentation for the January fee statement
1/14/2019	Puerto Rico	Scott Davis	Director	\$585	21	2.7	No	Operations	\$1,579.50	\$650	\$1,755.00	Contract Management-Incorporate AMI reference interview notes #7-8 into the AMI RFQI summary matrix
1/14/2019	Puerto Rico	Scott Davis	Director	\$585	21	2.4	No	Operations	\$1,404.00	\$650	\$1,560.00	Contract Management-Incorporate written responses to AMI RFQI references questionnaires into AMI tracking matrix
1/14/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.5	No	Operations	\$292.50	\$650	\$325.00	Contract Management-Mtg prep re: AMR RFQI scoring committee
1/14/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.8	No	Operations	\$1,053.00	\$650	\$1,170.00	Contract Management-AMR RFQI scoring committee teleconference
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$300	7	1.1	Yes	Title III	\$330.00	\$333	\$366.66	Fee Application-Conference call with FEP/legal to discuss government receivables
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$300	10	1.6	Yes	Operations	\$480.00	\$333	\$533.33	Permanent Work – T&D-Analyzed report on Vegetation Management Action Plan
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$300	10	2.3	Yes	Operations	\$690.00	\$333	\$766.66	Permanent Work – T&D-Created presentation that explains Vegetation Management Action Plan
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$300	35	1.1	Yes	Operations	\$330.00	\$333	\$366.66	Court Filings and Related Documents-Reviewed FEP members comments on PR Senate Bill 1121
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Renewable Generation Initiatives-Discussion with FEP member on the how to proceed with Renewable PPOA renegotiations
1/14/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.1	Yes	Operations	\$330.00	\$333	\$366.66	Renewable Generation Initiatives-Communication with PPOA holders regarding questions about the status of PPOA renegotiations
1/14/2019	Puerto Rico	Buck Monday	Director	\$612	4	2.6	Yes	Operations	\$1,591.20	\$680	\$1,768.00	Distribution Operations-Reviewing Declaration regarding PREPA performance
1/14/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.3	Yes	Operations	\$795.60	\$680	\$884.00	Fuel Commodity Analysis-Reviewing Fuel RFP for accuracy
1/14/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.9	Yes	Operations	\$1,162.80	\$680	\$1,292.00	Fuel Commodity Analysis-Continuing with review of Fuel RFP
1/14/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Transformation	\$795.60	\$680	\$884.00	Operations and Maintenance Cost Analysis-Reviewing CIM
1/14/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Transformation	\$550.80	\$680	\$612.00	Operations and Maintenance Cost Analysis-Weekly CIM meeting regarding information accuracy
1/14/2019	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	No	Title III	\$149.60	\$416	\$166.22	Fee Application-Prepare February Budget
1/14/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	17	4.1	Yes	Transformation	\$3,452.20	\$936	\$3,835.80	Generation Asset Modeling-Review draft of IRP scenarios
1/14/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	5	2.3	Yes	Title III	\$1,936.60	\$936	\$2,151.79	Cash Flow Analysis-Govt receivables strategy development.
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.8	Yes	Operations	\$1,053.00	\$650	\$1,170.00	Business Process Improvement Initiatives-Analyze generation fuel cost sensitivity scenarios
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	1.3	Yes	Transformation	\$760.50	\$650	\$845.00	Generation Plant Analysis-Review draft responses to FOMB requests for information
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	Yes	Transformation	\$702.00	\$650	\$780.00	Generation Plant Analysis-Analyze grid infrastructure capital expenditure forecasts
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	1.1	Yes	Transformation	\$643.50	\$650	\$715.00	Generation Plant Operations-Review updated draft confidential information memo regarding transformation
1/14/2019	Puerto Rico	Nathan Pollak	Director	\$585	11	1.1	Yes	Title III	\$643.50	\$650	\$715.00	Documentation-Review draft correspondence related to Title III litigation
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	\$596	\$476.45	Recurring Financial Reports-Updated Generation Status weekly creditor report
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	\$596	\$416.89	Recurring Financial Reports-Updated Grid Status weekly creditor report
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Attended OCPC weekly update meeting
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Restoration	\$857.60	\$596	\$952.90	Data and Documents Management-Attended MPMT weekly Tag Up meeting
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.9	Yes	Restoration	\$1,018.40	\$596	\$1,131.56	Data and Documents Management-Updated Procurement Dashboard and Tracker
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	2.4	Yes	Operations	\$1,286.40	\$596	\$1,429.34	Cost Analysis-Created Comparative Cost Analysis spreadsheet for the Battery Energy Storage Systems RFP
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	\$596	\$357.34	Recurring Financial Reports-Coordinated data collection for the cash flow and bank account listing weekly creditor report
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	\$596	\$476.45	Data and Documents Management-Researched Vegetation Management Budget and Available funding
1/15/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	\$596	\$416.89	Cost Analysis-Edited Comparative Cost Analysis spreadsheet for the BESS RFP
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	0.7	No	Title III	\$535.50	\$850	\$595.00	Business Customer Analysis-Complete final changes to the Commonwealth Loan monthly reporting package
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.8	No	Operations	\$612.00	\$850	\$680.00	Cash Flow Analysis-Determine tactical cash management strategies based on current cash position
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.4	No	Title III	\$1,071.00	\$850	\$1,190.00	Generation Plant Analysis-Develop the weekly generation report required under the terms of the Commonwealth Loan
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	19	0.3	No	Operations	\$229.50	\$850	\$255.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura staff related to current insurance initiatives
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	No	Title III	\$229.50	\$850	\$255.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with a creditor representative to answer various posed queries
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.2	No	Title III	\$918.00	\$850	\$1,020.00	Cash Flow Analysis-Develop a reconciliation of actual weekly cash activity to the latest forecast
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.0	No	Operations	\$765.00	\$850	\$850.00	Custom Operating Reports-Create update file for restoration cash flow actuals and expectations

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.6	No	Title III	\$459.00	\$850	\$510.00	Data Request Response Preparation-Analyze the draft August fiscal plan privilege log pursuant to a request from O'Melveny
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.6	No	Title III	\$1,224.00	\$850	\$1,360.00	Documentation-Review the data room related to the potential privatization efforts
1/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.0	No	Title III	\$765.00	\$850	\$850.00	Recurring Operating Reports-Execute the initial work on weekly reporting requirements for the Commonwealth Loan
1/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	Permanent Work - Scoping-Meeting with ICF to discuss damage assessment process
1/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	199 - n/a: General PW Related-Meeting with PREPA to discuss continued FEMA PW emergency work efforts
1/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.2	Yes	Title III	\$643.20	\$596	\$714.67	Data Request Response Preparation-Pull data on Subpoena request for communication request and document request
1/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.7	Yes	Restoration	\$911.20	\$596	\$1,012.45	Permanent Work - Scoping-Draft damage assessment presentation to plan for permanent work PWs
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.1	Yes	Title III	\$1,125.60	\$596	\$1,250.68	Recurring Financial Reports-Updated AR Files for Creditor Materials
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.0	Yes	Operations	\$536.00	\$596	\$595.56	Procurement Management-Participated in MPMT Tagup regarding procurement process
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	21	1.4	Yes	Operations	\$750.40	\$596	\$833.78	Procurement Management-Updated FOMB response Documents and circulated for review
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	11	0.7	Yes	Operations	\$375.20	\$596	\$416.89	Internal Conference Call Participation-Participated in call with other advisors regarding Energy Policy Bill 1121
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.9	Yes	Operations	\$1,018.40	\$596	\$1,131.56	Documentation-Revised PREPA General Overview deck
1/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.6	Yes	Operations	\$857.60	\$596	\$952.90	Internal Conference Call Participation-Met with team and reviewed priorities and news
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Transformation	\$384.30	\$610	\$427.00	Generation Plant Analysis-Prepare for Siemens Integrated Resource Plan weekly meeting
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.9	Yes	Title III	\$494.10	\$610	\$549.00	Generation Plant Operations-Provide additional comments to NPFG response for counsel
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Transformation	\$658.80	\$610	\$732.00	Generation Plant Analysis-Participate in weekly Integrated Resource Plan weekly meeting regarding generation results
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.1	Yes	Operations	\$603.90	\$610	\$671.00	Generation Plant Operations-Follow-up regarding generation resource options in the north
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.8	Yes	Transformation	\$988.20	\$610	\$1,098.00	Generation Plant Analysis-Participate in transmission meeting related to the integrated resource plan
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	2.7	Yes	Transformation	\$1,482.30	\$610	\$1,647.00	Generation Plant Operations-Assist PREPA management with optimization of Energy System Modernization plan modeling
1/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.7	Yes	Operations	\$933.30	\$610	\$1,037.00	Generation Plant Operations-Review emissions scenarios and control options with Mitsubishi for San Juan Units 5 & 6
1/15/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.5	Yes	Operations	\$900.00	\$667	\$1,000.01	Generation Plant Operations-IRP update discussions with Citi and Siemens
1/15/2019	Puerto Rico	Norm Spence	Director	\$600	10	3.9	Yes	Operations	\$2,340.00	\$667	\$2,600.01	Generation Plant Operations-initiate review of Energy Storage proposals to P3 at the request of PREPA Planning Director
1/15/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.1	Yes	Operations	\$1,260.00	\$667	\$1,400.01	Generation Plant Operations-Follow up call with Siemens and PREPA regarding status of IRP
1/15/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.7	Yes	Operations	\$1,620.00	\$667	\$1,800.01	Generation Plant Operations-cost of fuel data search to support fuel calculations for San Juan 5&6 gas conversion for FOMB request
1/15/2019	Puerto Rico	Scott Davis	Director	\$585	18	3.3	No	Operations	\$1,930.50	\$650	\$2,145.00	Retail Rate Analysis-Update fuel & purchase power closing database with draft December close files from PREPA Finance
1/15/2019	Puerto Rico	Scott Davis	Director	\$585	18	2.3	No	Operations	\$1,345.50	\$650	\$1,495.00	Retail Rate Analysis-Update generation reconciliation analysis with December fuel report
1/15/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.4	No	Operations	\$234.00	\$650	\$260.00	Contract Management-Mtg prep re: AMI reference interview #9
1/15/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.3	No	Operations	\$760.50	\$650	\$845.00	Contract Management-AMI reference interview #9
1/15/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.8	No	Operations	\$468.00	\$650	\$520.00	Retail Rate Analysis-Memo to PREPA Finance re: draft December FAC/PPAC closing review findings
1/15/2019	Puerto Rico	Allison Horn	Consultant	\$300	3	1.8	yes	operations	\$540.00	\$333	\$599.99	Custom Operating Reports-Analyzed creditor meeting materials for important updates to add to the weekly update
1/15/2019	Puerto Rico	Allison Horn	Consultant	\$300	71	1.6	yes	operations	\$480.00	\$333	\$533.33	Custom Operating Reports-Analyzed Procurement tracker for important updates on procurements
1/15/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Restoration	\$1,407.60	\$680	\$1,564.00	Transmission Infrastructure Improvements-Working on the transmission portion of DDD cost estimate
1/15/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.9	Yes	Restoration	\$1,774.80	\$680	\$1,972.00	Distribution Infrastructure Improvements-Working on the distribution portion of DDD cost estimate
1/15/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Transformation	\$428.40	\$680	\$476.00	Operations and Maintenance Cost Analysis-Continuing with review of T&D part of CIM
1/15/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.2	Yes	Transformation	\$1,346.40	\$680	\$1,496.00	Distribution Infrastructure Improvements-Meeting with PREPA staff and ICF re: funding for T&D
1/15/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Transformation	\$428.40	\$680	\$476.00	Transmission Infrastructure Improvements-Meeting to hear status of proposed Energy Management System
1/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	35	1.2	Yes	Transformation	\$1,010.40	\$936	\$1,122.67	Documentation-Review Senate bill 1121

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	0.6	Yes	Transformation	\$505.20	\$936	\$561.34	Business Process Improvement Initiatives-Prepa scope and coordination review
1/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.6	Yes	Transformation	\$505.20	\$936	\$561.34	Generation Plant Operations-Status discussion of SJ 5/6
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	\$650	\$260.00	Emergency Restoration – Contract Management-Discuss restoration contract payment matter with PREPA legal advisor
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.9	Yes	Restoration	\$1,111.50	\$650	\$1,235.00	Permanent Work – Scoping-Discuss status of energy sector damage assessments with COR3 staff
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	Yes	Restoration	\$702.00	\$650	\$780.00	Emergency Restoration – General-Review status of category B project worksheet obligated funding
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	2.3	Yes	Operations	\$1,345.50	\$650	\$1,495.00	Business Process Improvement Initiatives-Review updated draft integrated resource plan findings from Prepa's planning consultant
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Business Process Improvement Initiatives-Analyze potential fuel savings talented to diesel to natural gas switching
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.6	Yes	Operations	\$351.00	\$650	\$390.00	Business Process Improvement Initiatives-Review draft Puerto Rico legislation
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	1.1	Yes	Operations	\$643.50	\$650	\$715.00	Procurement Development-Review status of ongoing major procurement RFP processes
1/15/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	3.2	Yes	Transformation	\$1,872.00	\$650	\$2,080.00	Generation Plant Operations-Review battery storage proposals related to P3 procurement
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	\$596	\$357.34	Recurring Financial Reports-Updated Grid Status weekly creditor report
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.4	Yes	Title III	\$214.40	\$596	\$238.22	Recurring Financial Reports-Updated Generation weekly creditor report
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.9	Yes	Title III	\$482.40	\$596	\$536.00	Recurring Financial Reports-Created Accounts Payable
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	1.6	Yes	Operations	\$857.60	\$596	\$952.90	Cost Analysis-Reviewed BESS Proposals received from 4 proponents
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	2.6	Yes	Title III	\$1,393.60	\$596	\$1,548.46	Recurring Financial Reports- Coordinated data collection for the weekly creditor reporting package with Ankura team
1/16/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	3.4	Yes	Operations	\$1,822.40	\$596	\$2,024.90	Cost Analysis-Updated Comparative Cost Analysis for the BESS RFP
1/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	25	1.1	No	Title III	\$841.50	\$850	\$935.00	Distribution Operations-Edit and comment on the draft additional points required for Senate bill 1121 to reflect reasonability
1/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.0	No	Title III	\$1,530.00	\$850	\$1,700.00	Recurring Operating Reports-Develop analyses that support the weekly Commonwealth Loan reporting
1/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.3	No	Title III	\$994.50	\$850	\$1,105.00	Recurring Operating Reports-Evaluate the generation activities for the past week in order to create the weekly FOMB reporting
1/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	3.8	No	Title III	\$2,907.00	\$850	\$3,230.00	Business Customer Analysis-Begin the update of the counterparty specific accounts receivable analysis for the end of December
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.3	Yes	Title III	\$1,232.80	\$596	\$1,369.79	Data Request Response Preparation-Pull data on Subpoena request for communication request and document request
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.6	Yes	Restoration	\$857.60	\$596	\$952.90	101 - Maria: Cobra (Transmission & Distribution)-Meeting with Cobra and PREPA to review current contract and original contract invoicing
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.8	Yes	Operations	\$428.80	\$596	\$476.45	Cash Flow Analysis-Review with PREPA financial terms and issues with contractor invoices and advisor invoices
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	52	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	Permanent Work – T&D-Drafting of a presentation for treasury and PR government showing proposal to obtain data for the damage assessment reports
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.4	Yes	Operations	\$750.40	\$596	\$833.78	Documentation-Discussion follow up on the billing and contract of advisors and contractors to determine necessary documentation for invoice processing
1/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	199 - n/a: General PW Related-Follow up on documentation and details needed for PW creation for MEC contractors
1/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.7	Yes	Operations	\$1,447.20	\$596	\$1,608.01	Generation Plant Operations-Heat Rate Research and Development
1/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	3.0	Yes	Title III	\$1,608.00	\$596	\$1,786.68	Custom Financial Reports-DIP Reporting File creation for monthly Debtor in Possession Reporting
1/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	Yes	Operations	\$375.20	\$596	\$416.89	Documentation-Consolidation of Presentations in one singular file
1/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	2.4	Yes	Operations	\$1,286.40	\$596	\$1,429.34	Procurement Management-Walk through of current procurement documents & models
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.4	Yes	Title III	\$219.60	\$610	\$244.00	Generation Plant Operations-Review PREPA Counsel comments to NPFG Response
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.9	Yes	Transformation	\$1,043.10	\$610	\$1,159.00	Generation Plant Analysis-Preparation for FOMB fuel procurement meeting.
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.2	Yes	Operations	\$1,207.80	\$610	\$1,342.00	Environmental Initiatives-Meeting regarding environmental controls at eco electrica
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.7	Yes	Operations	\$933.30	\$610	\$1,037.00	Field Inspections-Review Eco Electrica Power Operations
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.5	Yes	Operations	\$1,372.50	\$610	\$1,525.00	Field Inspections-Review LNG operations and infrastructure for Costa Sur
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	43	1.0	Yes	Transformation	\$549.00	\$610	\$610.00	Environmental Initiatives-Participate in meeting with FOMB and McKinsey
1/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Operations	\$713.70	\$610	\$793.00	Environmental Initiatives-Discussions with PREPA staff and engineering regarding catalytic control systems
1/16/2019	Puerto Rico	Norm Spence	Director	\$600	10	3.7	Yes	Operations	\$2,220.00	\$667	\$2,466.68	Generation Plant Operations-Review TESLA P3 Energy Storage proposal for bid notes supporting cost comparison input to bid analysis
1/16/2019	Puerto Rico	Norm Spence	Director	\$600	10	3.5	Yes	Operations	\$2,100.00	\$667	\$2,333.35	Generation Plant Operations-Review AES P3 proposal for bid notes supporting cost comparison input to bid analysis
1/16/2019	Puerto Rico	Norm Spence	Director	\$600	10	3.4	Yes	Operations	\$2,040.00	\$667	\$2,266.68	Generation Plant Operations-Review Invenenergy P3 proposal for bid notes supporting cost comparison input to bid analysis
1/16/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.7	No	Operations	\$409.50	\$650	\$455.00	Retail Rate Analysis-Review PREPA Finance response re: open items for December FAC/PPAC close

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1/16/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.6	No	Operations	\$351.00	\$650	\$390.00	Retail Rate Analysis-Memo to PREPA Finance re: draft December FAC/PPAC closing open items
1/16/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.7	No	Operations	\$409.50	\$650	\$455.00	Contract Management-Memo to PREPA Procurement re: AMI RFQI financial scoring sheet review
1/16/2019	Puerto Rico	Scott Davis	Director	\$585	21	6.4	No	Operations	\$3,744.00	\$650	\$4,160.00	Contract Management-Work on AMI RFQI Proponent Evaluation report
1/16/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	37	0.8	No	Operations	\$580.00	\$806	\$644.45	Business Process Improvement Initiatives-Organize FEP efforts with upcoming meeting focused on fiscal plan operational initiatives.
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	Yes	Operations	\$330.00	\$333	\$366.66	Custom Operating Reports-Reviewed current draft of PREPA Overview presentation
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Custom Operating Reports-Communication with FEP member on what is still needed in PREPA Overview Presentation
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	2.6	Yes	Operations	\$780.00	\$333	\$866.66	Custom Operating Reports-Worked to complete an updated draft of PREPA Overview Presentation
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.1	yes	operations	\$330.00	\$333	\$366.66	Renewable Generation Initiatives-Communication with PPOA holder to update them on status of PPOA renegotiations
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Custom Operating Reports-Reviewed PREPA 2018 Fiscal Plan presentation for relevant information to add to the PREPA Overview Presentation
1/16/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	Yes	Operations	\$330.00	\$333	\$366.66	Renewable Generation Initiatives-Analyzed letter from SOLANER to executive director to understand the status of their PPOA
1/16/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	\$680	\$816.00	Distribution Infrastructure Improvements-Developing example of requirements for distribution system DDD
1/16/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Restoration	\$367.20	\$680	\$408.00	Distribution Infrastructure Improvements-Meeting with PREPA staff regarding requirements for distribution DDD
1/16/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.9	Yes	Restoration	\$550.80	\$680	\$612.00	Distribution Infrastructure Improvements-Revising DDD requirements for distribution lines
1/16/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Restoration	\$979.20	\$680	\$1,088.00	Distribution Infrastructure Improvements-Developing worksheet for distribution damage assessment
1/16/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Restoration	\$1,407.60	\$680	\$1,564.00	Distribution Infrastructure Improvements-Continuing to develop distribution damage assessment worksheet
1/16/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.4	Yes	Restoration	\$244.80	\$680	\$272.00	Transmission Infrastructure Improvements-Reviewing the Navigant/COR3 document re: Energy Systems Master Plan
1/16/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.5	Yes	Restoration	\$918.00	\$680	\$1,020.00	Distribution Infrastructure Improvements-Trial Run on Distribution DDD form.
1/16/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	2.8	Yes	Operations	\$2,357.60	\$936	\$2,619.57	Participation, Preparation & Follow-Up to Site Visits-Plant review at Eco LNG facilities.
1/16/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	27	1.6	Yes	Transformation	\$1,347.20	\$936	\$1,496.90	Fuel Commodity Analysis-Discussion of technical issues around LNG procurement and delivery
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	Yes	Restoration	\$936.00	\$650	\$1,040.00	Permanent Work – Scoping-Analyze damage description and dimension documentation required for FEMA funding process
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.7	Yes	Restoration	\$409.50	\$650	\$455.00	Permanent Work – Scoping-Discuss next steps regarding system damage assessments with disaster funding management office
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	2.7	Yes	Restoration	\$1,579.50	\$650	\$1,755.00	Permanent Work – Scoping-Meeting with COR3 representatives to discuss project formulation processes
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.1	Yes	Operations	\$643.50	\$650	\$715.00	Business Process Improvement Initiatives-Analyze FOMB requests for information regarding SJ 5&6
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.7	Yes	Operations	\$409.50	\$650	\$455.00	Business Process Improvement Initiatives-Discuss FOMB questions regarding San Juan 5&6 with FOMB Advisors and PREPA Staff
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	1.7	Yes	Transformation	\$994.50	\$650	\$1,105.00	Generation Plant Analysis-Analyze cost components of current consolidated draft of ESM roadmap document
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	1.8	Yes	Transformation	\$1,053.00	\$650	\$1,170.00	Generation Plant Analysis-Review draft energy system modernization planning documentation
1/16/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	1.5	Yes	Transformation	\$877.50	\$650	\$975.00	Generation Plant Analysis-Prepare draft sensitivity analysis of impact of funding sources for Federal stakeholder review
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	6.2	Yes	Operations	\$3,323.20	\$596	\$3,692.47	Cost Analysis-Updated Comparative Cost Analysis for the BESS RFP
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Data and Documents Management-Attended Vegetation Management procurement meeting
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Cost Analysis-Attended briefing with PREPA Planning to brief results of BESS analysis
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed FOMB decision letter for the Foreman FOMB submission
1/17/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	Yes	Restoration	\$375.20	\$596	\$416.89	Data and Documents Management-Researched Vegetation Management Budget and Available funding
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.1	Yes	Title III	\$841.50	\$850	\$935.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny and Ankura personnel regarding certain attorney requests for additional historical analyses
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	Yes	Title III	\$306.00	\$850	\$340.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel regarding the Fiscal Plan privilege log update for the August submission

Filsinger Energy Partners
Exhibit O
October 1, 2018 - January 31, 2019

Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.4	Yes	Title III	\$1,836.00	\$850	\$2,040.00	Business Customer Analysis-Create a by type of customer look at the migration of accounts receivable over the course of the past few years
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	36	0.5	Yes	Operations	\$382.50	\$850	\$425.00	Operations and Maintenance Cost Analysis-Meeting with FEP personnel regarding the current status of various project work streams
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	2.4	Yes	Title III	\$1,836.00	\$850	\$2,040.00	Documentation-Generate talking points based on specific analyses in preparation for the operational update with the Creditors Mediation team
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.0	Yes	Title III	\$765.00	\$850	\$850.00	Generation Plant Analysis-Analyze generation dispatch issues in response to a detailed request for a party to the Creditors Mediation team
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	Yes	Operations	\$229.50	\$850	\$255.00	Interactions, Calls & Meetings with Advisors to Debtors-Meet with Ankura personnel regarding the response to a request for additional customer data from the PMO office
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	0.5	Yes	Operations	\$382.50	\$850	\$425.00	Generation Plant Operations-Meeting to determine and understand the likely future probabilities of procuring replacement generation for the FEMA units at Palo Seco
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	Yes	Operations	\$459.00	\$850	\$510.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting to understand the cash flow, FEMA and operational dynamics of the system design work required for the power grid
1/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.7	Yes	Operations	\$535.50	\$850	\$595.00	Cash Flow Analysis-Evaluate the Company's current position related to cash balances and determine appropriate near-term tactics
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.7	Yes	Operations	\$911.20	\$596	\$1,012.45	Business Process Improvement Initiatives-Discuss process for the future contact center/call center of PREPA
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	199 - n/a: General PW Related-Meeting with FEMA and COR3 to discuss the continued PW emergency work efforts
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.2	Yes	Title III	\$643.20	\$596	\$714.67	Data Request Response Preparation-Pull email data on Subpoena request for communication request
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.1	Yes	Title III	\$1,125.60	\$596	\$1,250.68	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	52	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	Permanent Work - T&D-Review schedule for the FEMA 428 required damage assessment reports in order to ensure quick deployment of sources
1/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	\$596	\$416.89	124 - Maria: Mutual Aid Parties (MOU)-Discuss with Mutual Aid representatives for the MOU companies and PREPA advisors the current pressing issues
1/17/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.7	Yes	Operations	\$1,447.20	\$596	\$1,608.01	Documentation-Reviewed Historical Vegetation Management Documentation
1/17/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.3	Yes	Operations	\$1,232.80	\$596	\$1,369.79	Data Request Response Preparation-Began development of Vegetation Management Protest Response Presentation
1/17/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	0.7	Yes	Operations	\$375.20	\$596	\$416.89	Data Request Response Preparation-Meeting with T&D regarding VM Protest Presentation
1/17/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.9	Yes	Operations	\$1,554.40	\$596	\$1,727.12	Data Request Response Preparation-Continued development of Vegetation Management Protest Response Presentation
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Transformation	\$439.20	\$610	\$488.00	Environmental Initiatives-Prepare for meeting with FEMA EHP and PREPA Staff
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Transformation	\$603.90	\$610	\$671.00	Environmental Initiatives-Meeting with FEMA EHP and PREPA Staff to discuss data requirements
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	Yes	Operations	\$713.70	\$610	\$793.00	Generation Plant Operations-Meeting with PREPA legal counsel
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.8	Yes	Operations	\$1,537.20	\$610	\$1,708.00	Environmental Initiatives-Develop action items for SI 5 & 6 permitting
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.6	Yes	Operations	\$878.40	\$610	\$976.00	Generation Plant Analysis-Participate in discussions regarding performance of 501F combustion turbines
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Transformation	\$384.30	\$610	\$427.00	Generation Plant Analysis-Review latest IRP results for ESM Case
1/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Transformation	\$439.20	\$610	\$488.00	Generation Plant Analysis-Internal meeting regarding dispatch configuration
1/17/2019	Puerto Rico	Norm Spence	Director	\$600	10	3.8	Yes	Operations	\$2,280.00	\$667	\$2,533.35	Generation Plant Operations-Review Power Secure P3 proposal for bid notes supporting cost comparison input to bid analysis
1/17/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.1	Yes	Operations	\$1,260.00	\$667	\$1,400.01	Generation Plant Operations-CIM call with Citi to address discrepancy in availability data
1/17/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.5	Yes	Operations	\$900.00	\$667	\$1,000.01	Generation Plant Operations-Follow up to Citi on availability data
1/17/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.0	Yes	Operations	\$1,200.00	\$667	\$1,333.34	Generation Plant Operations-prepare comparison of bids for Energy storage
1/17/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.2	Yes	Operations	\$720.00	\$667	\$800.00	Generation Plant Operations-Meeting w PREPA Planning Director to discuss findings on P3 Energy Storage bids
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.8	No	Operations	\$1,053.00	\$650	\$1,170.00	Contract Management-Work on AMI RFQI Proponent Evaluation report
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.1	No	Operations	\$58.50	\$650	\$65.00	Contract Management-Memo to PREPA Procurement re: transmittal of draft AMI RFQI report
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.6	No	Operations	\$351.00	\$650	\$390.00	Contract Management-Final review of the AMI RFQI scoring file
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.1	No	Operations	\$58.50	\$650	\$65.00	Contract Management-Memo to PREPA Procurement re: transmittal of AMI RFQI scoring file
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.6	No	Operations	\$351.00	\$650	\$390.00	Retail Rate Analysis-Discuss w/ staff re: FAC Working Group process improvements
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	8	0.1	No	Operations	\$58.50	\$650	\$65.00	Business Process Improvement Initiatives-Discussion w/ staff re: call center RFP characteristics
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.7	No	Transformation	\$409.50	\$650	\$455.00	Disclosure Statement-Mtg prep CIM review
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.6	No	Transformation	\$351.00	\$650	\$390.00	Disclosure Statement-Conf call w/ PREPA, Citi, Ankura, and staff re: CIM review
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.3	No	Operations	\$175.50	\$650	\$195.00	Contract Management-Discuss AMI RFQI report w/ PREPA Procurement staff

Filsinger Energy Partners
Exhibit O
October 1, 2018 - January 31, 2019

Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.8	No	Operations	\$1,053.00	\$650	\$1,170.00	Contract Management-Edit AMI RFQ report to reflect suggestions by PREPA Procurement staff
1/17/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.1	No	Operations	\$58.50	\$650	\$65.00	Contract Management-Memo to PREPA Procurement staff re: transmittal of updated draft AMI RFQ report
1/17/2019	Puerto Rico	Tim Wang	Director	\$585	26	0.6	No	Operations	\$351.00	\$650	\$390.00	Internal Conference Call Participation-Supply stack and IRP update call
1/17/2019	Puerto Rico	Tim Wang	Director	\$585	26	2.9	No	Operations	\$1,696.50	\$650	\$1,885.00	Generation Plant Analysis-Revise supply stack for Citi using IRP assumptions
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	Yes	Operations	\$240.00	\$333	\$266.66	Contract Review-Meeting with FEP member on putting together a Contract Award Protest Process flow diagram
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Contract Review-Communication with PREPA member regarding the contract award protest process
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$300	30	2.4	Yes	Operations	\$720.00	\$333	\$799.99	Contract Review-Analyzed Act 38 of 2017 that explains the contract award protest process
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$300	30	2.7	Yes	Operations	\$810.00	\$333	\$899.99	Contract Review-Drafted a timeline of the contract award protest process
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$300	30	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Contract Review-Reviewed contract award protest process with FEP member
1/17/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	0.8	yes	Operations	\$240.00	\$333	\$266.66	Contract Review-Communication with PREPA member with further questions regarding the contract award protest process
1/17/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.4	Yes	Restoration	\$856.80	\$680	\$952.00	Distribution Infrastructure Improvements-Additional notations and cleanup of Distribution Damage form
1/17/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.5	Yes	Transformation	\$918.00	\$680	\$1,020.00	Transmission Infrastructure Improvements-Reviewing and commenting on T&D portion of CIM
1/17/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.2	Yes	Restoration	\$734.40	\$680	\$816.00	Distribution Infrastructure Improvements-Working on improvements and additions to Distribution damage req'ts
1/17/2019	Puerto Rico	Buck Monday	Director	\$612	16	2.0	Yes	Operations	\$1,224.00	\$680	\$1,360.00	Generation Plant Operations-Studying the historical data of all PREPA generation plants
1/17/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.0	Yes	Transformation	\$612.00	\$680	\$680.00	Transmission Infrastructure Improvements-Meeting with Citi, FEP, Ankura re CIM
1/17/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.3	Yes	Transformation	\$795.60	\$680	\$884.00	Transmission Infrastructure Improvements-Reviewing PREPA operating statistics for comparison to CIM
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.8	Yes	Restoration	\$1,053.00	\$650	\$1,170.00	Permanent Work - Scoping-Discuss environmental and historical preservation matters with PREPA and FEMA staff
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	Yes	Restoration	\$936.00	\$650	\$1,040.00	Permanent Work - Generation-Review draft statement of work for Vieques microgrid generation project for submission to FEMA
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.9	Yes	Restoration	\$526.50	\$650	\$585.00	Permanent Work - Scoping-Meeting to discuss permanent work priority projects with PREPA and technical advisors
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.2	Yes	Restoration	\$702.00	\$650	\$780.00	Permanent Work - Generation-Review alternatives to fund development of thirty percent design documentation as part of project formulation for Vieques generation project
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	2.6	Yes	Operations	\$1,521.00	\$650	\$1,690.00	Procurement Development-Review call center procurements with RPEPA staff and advisors
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	2.2	Yes	Operations	\$1,287.00	\$650	\$1,430.00	Procurement Development-Discuss strategic procurements with PREPA management team
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Business Process Improvement Initiatives-Discuss follow-up to FOMB requests for information with PREPA legal advisors
1/17/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	1.0	Yes	Transformation	\$585.00	\$650	\$650.00	Generation Plant Analysis-Review updates to draft confidential information memorandum
1/18/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	2.9	Yes	Operations	\$1,554.40	\$596	\$1,727.12	Cost Analysis-Updated Comparative Cost Analysis for the BESS RFP
1/18/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	Data and Documents Management-Reviewed Culebra Power Plant FEMA justification
1/18/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.4	Yes	Operations	\$214.40	\$596	\$238.22	Business Process Improvement Initiatives-Reviewed Floor Amendment to Cap Electricity Rates Article
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.5	Yes	Title III	\$382.50	\$850	\$425.00	Generation Plant Analysis-Meeting regarding the details on generation activities that are included in the Privatization CIM
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.0	Yes	Operations	\$765.00	\$850	\$850.00	Fuel Commodity Analysis-Develop talking points for an update and status conversation with the PREPA PMO office
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.0	Yes	Operations	\$765.00	\$850	\$850.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the head of the PREPA PMO office related to various open issues and projects
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.4	Yes	Title III	\$306.00	\$850	\$340.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team related to an operational update on all aspects of PREPA
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.7	Yes	Operations	\$535.50	\$850	\$595.00	Transmission Infrastructure Improvements-Meeting to discuss system grid improvements related to hurricane and hardening work for the future
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.1	Yes	Operations	\$76.50	\$850	\$85.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King and Spaulding personnel related to a potential adjustment to the EcoElectrica contract
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	2.8	Yes	Operations	\$2,142.00	\$850	\$2,380.00	Fuel Commodity Analysis-Gather information and analyze historical data related to the pricing of diesel and Bunker C fuel oil
1/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	1.5	Yes	Title III	\$1,147.50	\$850	\$1,275.00	Data Request Response Preparation-Update the August 2018 Fiscal Plan privilege log and transmit to O'Melveny attorneys

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October 1, 2018 - January 31, 2019

Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	Permanent Work – Scoping-Meeting with COR3 and PREPA to discuss damage assessments and next steps for permanent work
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.1	Yes	Title III	\$589.60	\$596	\$655.12	Data Request Response Preparation-Pull email data on Subpoena request for communication request
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.9	Yes	Operations	\$1,018.40	\$596	\$1,131.56	Business Process Improvement Initiatives-Assessment of Work Plan 180 customer service, retirements and real estate initiatives
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	16	2.1	Yes	Restoration	\$1,125.60	\$596	\$1,250.68	Generation Infrastructure Improvements-Document production for COR3 for Culebra generation units PW formation
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Documentation-Assessment of the written justification for contractor work completed on island
1/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Permanent Work – General-Discussion the process for inspecting all T&D for the DDD reports for FEMA 428
1/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	23	1.2	Yes	Operations	\$643.20	\$596	\$714.67	Procurement Management-Review of Call Center RFP Documents
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	Yes	Operations	\$878.40	\$610	\$976.00	Generation Plant Analysis-Review Battery Energy Storage System Proposals
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.7	Yes	Operations	\$933.30	\$610	\$1,037.00	Generation Plant Analysis-Participate in meeting at P3 office regarding BESS, Hydro, and Peaker RFPs
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	Yes	Operations	\$1,262.70	\$610	\$1,403.00	Environmental Initiatives-Internal correspondence with PREPA environmental staff, and PREPA environmental counsel
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Operations	\$439.20	\$610	\$488.00	Environmental Initiatives-Assist with Coordination for Infrastructure Authorization at San Juan Power Plant
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Operations	\$658.80	\$610	\$732.00	Generation Plant Analysis-Assist with presentation on grid resiliency
1/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Transformation	\$439.20	\$610	\$488.00	Generation Plant Analysis-Initial review of IRP framework documents
1/18/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.5	Yes	Operations	\$1,500.00	\$667	\$1,666.68	Generation Plant Operations-prepare draft comments to comparison of Energy Storage bids for meeting w P3 and evaluation team
1/18/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.2	Yes	Operations	\$1,320.00	\$667	\$1,466.67	Generation Plant Operations-meeting w P3 to discuss Energy Storage bids
1/18/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.3	Yes	Operations	\$1,380.00	\$667	\$1,533.34	Generation Plant Operations-Prepare questions for bidders of Energy Storage RFP to be sent to bidders by P3
1/18/2019	Puerto Rico	Norm Spence	Director	\$600	10	3.4	Yes	Operations	\$2,040.00	\$667	\$2,266.68	Generation Plant Operations-prepare basis for input to generation stack for Citi CIM
1/18/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.3	No	Operations	\$175.50	\$650	\$195.00	Contract Management-Memo to PREPA Procurement re: requested redlines of draft AMI RFQI report
1/18/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.3	No	Operations	\$175.50	\$650	\$195.00	Contract Management-Memo to PREPA Procurement re: status of financial scoring of AMI RFQI respondent financial statements
1/18/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.7	No	Operations	\$994.50	\$650	\$1,105.00	Contract Management-Edit AMI RFQI report to reflect suggestions by PREPA Procurement staff
1/18/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.1	No	Operations	\$58.50	\$650	\$65.00	Contract Management-Memo to PREPA Procurement transmitting latest AMI RFQI report draft
1/18/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.3	No	Operations	\$175.50	\$650	\$195.00	Contract Management-Review PREPA Procurement forward of the AMI RFQI respondent financial metrics from Finance
1/18/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.3	No	Operations	\$175.50	\$650	\$195.00	Contract Management-Memo to PREPA Procurement re: outstanding issues regarding financial metric scoring of AMI RFQI respondents
1/18/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Transformation	\$489.60	\$680	\$544.00	Transmission Infrastructure Improvements-Reading/answering emails regarding CIM
1/18/2019	Puerto Rico	Buck Monday	Director	\$612	16	0.9	Yes	Transformation	\$550.80	\$680	\$612.00	Generation Plant Operations-Reviewing Generation capacity analysis
1/18/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.6	Yes	Transformation	\$979.20	\$680	\$1,088.00	Transmission Infrastructure Improvements-Developing slides for micro-mini grid presentation
1/18/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.5	Yes	Restoration	\$918.00	\$680	\$1,020.00	Distribution Infrastructure Improvements-Mtg. with COR3, Navigant, PREPA, re: how to proceed with damage asmt
1/18/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	\$680	\$544.00	Contract Review-Discussion with staff regarding 115 kV lines still out of service
1/18/2019	Puerto Rico	Buck Monday	Director	\$612	10	2.1	Yes	Operations	\$1,285.20	\$680	\$1,428.00	Transmission Operations-Review/edit of latest vegetation management RFP
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.0	Yes	Restoration	\$585.00	\$650	\$650.00	Permanent Work – Scoping-Meeting with PREPA and COR3 staff to discuss approach to damage assessments data collection and analysis
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	Yes	Restoration	\$936.00	\$650	\$1,040.00	Emergency Restoration – Contract Management-Review Whitefish PW matters
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	\$650	\$260.00	Emergency Restoration – Contract Management-Discuss PREPA restoration contract matters with external counsel
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.4	Yes	Operations	\$819.00	\$650	\$910.00	Business Process Improvement Initiatives-Analyze estimated historical fuel pricing spreads based on stateside commodity indices
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	Yes	Operations	\$760.50	\$650	\$845.00	Business Process Improvement Initiatives-Review draft testimony filings prepared by PREPA external regulatory counsel
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Business Process Improvement Initiatives-Review draft responses to addition FOMB inquiries regarding draft San Juan Fuel Contract.
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	0.6	Yes	Transformation	\$351.00	\$650	\$390.00	Transmission Infrastructure Improvements-Review draft summaries of historical T&D key performance metrics
1/18/2019	Puerto Rico	Nathan Pollak	Director	\$585	16	2.1	Yes	Transformation	\$1,228.50	\$650	\$1,365.00	Generation Plant Analysis-Review analysis of proposed generation plans
1/19/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.3	No	Title III	\$1,262.70	\$610	\$1,403.00	Environmental Initiatives-Review Todd's testimony regarding relief from automatic stay at request of counsel
1/20/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	22	2.3	Yes	Operations	\$1,232.80	\$596	\$1,369.79	Fuel Commodity Analysis-Created fuel comparison file for Delivered Fuels vs Indices

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/20/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	No	Transformation	\$603.90	\$610	\$671.00	Generation Plant Analysis-Internal correspondence regarding IRP submittal and participant roles
1/20/2019	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	\$667	\$533.34	Generation Plant Operations-review Mayaguez Project Improvements from PREPA
1/20/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	\$667	\$866.67	Generation Plant Operations-comment to FEP PM regarding Electrical System talking points discussions for PREPA
1/20/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	2.3	Yes	Operations	\$1,345.50	\$650	\$1,495.00	Business Process Improvement Initiatives-Provide comments to PREPA management regarding draft energy system master plan
1/21/2019	Puerto Rico	Buck Monday	Director	\$612	4	2.4	Yes	Transformation	\$1,468.80	\$680	\$1,632.00	Distribution Infrastructure Improvements-Reviewing RFP for T&D concessionaire
1/21/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.8	Yes	Operations	\$1,101.60	\$680	\$1,224.00	Distribution Infrastructure Improvements-Discussing Vegetation Management path forward with FEP personnel
1/21/2019	Puerto Rico	Buck Monday	Director	\$612	4	2.3	Yes	Transformation	\$1,407.60	\$680	\$1,564.00	Transmission Infrastructure Improvements-Reviewing RFP for T&D concessionaire
1/21/2019	Puerto Rico	Buck Monday	Director	\$612	4	2.1	Yes	Transformation	\$1,285.20	\$680	\$1,428.00	Distribution Infrastructure Improvements-Reviewing Term Sheet for concessionaire
1/21/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	21	3.3	No	Operations	\$1,768.80	\$596	\$1,965.35	Cost Analysis-Updated Comparative Cost Analysis for BESS proposal
1/21/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed OCPD Docket for Outstanding items
1/21/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed OCPD RFI Listing for Outstanding requests for OCPD
1/21/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.4	Yes	Operations	\$306.00	\$850	\$340.00	Fuel Commodity Analysis-Analyze initial offer terms received from Freeport for a potential extension of the Bunker C supply agreement
1/21/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	6.7	Yes	Operations	\$5,125.50	\$850	\$5,695.00	Business Customer Analysis-Update the government receivable data summary created from specific counterpart data for billings and receipts
1/21/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.5	Yes	Title III	\$1,147.50	\$850	\$1,275.00	Contract Analysis & Evaluation-Derive calculative analysis for potential settlement scenarios on the EcoElectric contract related to capacity compensation
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.8	No	Operations	\$428.80	\$596	\$476.45	Documentation-Tracking resources on the island for quality control
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.8	No	Title III	\$1,500.80	\$596	\$1,667.57	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.7	No	Operations	\$911.20	\$596	\$1,012.45	Documentation-Review of the billing and contracts of advisors and contractors to determine necessary documentation for invoice processing
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.9	No	Restoration	\$1,018.40	\$596	\$1,131.56	Permanent Work - Scoping-Review Energy System Master plan from Navigant for the strategy of power on the island
1/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.9	No	Operations	\$482.40	\$596	\$536.00	Procurement Review-Assessment of contracting documents for procurement compliance
1/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	22	0.4	Yes	Operations	\$214.40	\$596	\$238.22	Fuel Commodity Analysis-Finished up fuel analysis for comparing relationship of delivered fuels to indices
1/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.3	Yes	Operations	\$1,232.80	\$596	\$1,369.79	Cost Analysis-Discussions with team regarding vegetation management
1/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	3.4	Yes	Operations	\$1,822.40	\$596	\$2,024.90	Documentation-Revision of Vegetation Management presentation to respond to protest
1/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	No	Operations	\$713.70	\$610	\$793.00	Environmental Compliance-PREPA initiatives coordination with Sargent & Lundy
1/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.6	No	Transformation	\$1,427.40	\$610	\$1,586.00	Generation Plant Analysis-Review initial draft of IRP submittal
1/21/2019	Puerto Rico	Pam Morin	Consultant	\$374	44	0.7	No	Title III	\$261.80	\$416	\$290.89	Fee Application-Review expense documentation for the fee statement
1/21/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.8	Yes	Operations	\$2,907.00	\$850	\$3,230.00	Generation Plant Analysis-Reviewed Draft of Siemens Integrated Resource Plan
1/21/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.3	Yes	Operations	\$760.50	\$650	\$845.00	Distribution Operations-Met with FEP operations to discuss status of PREPA's VM program.
1/21/2019	Puerto Rico	Ronald Evans	Director	\$585	10	2.6	Yes	Operations	\$1,521.00	\$650	\$1,690.00	Distribution Operations-Started review of PREPA vegetation management draft RFP.
1/21/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.1	Yes	Operations	\$643.50	\$650	\$715.00	Distribution Operations-Met with FEP employees to review presentation comparing outsource/insource VM program.
1/21/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.5	Yes	Operations	\$877.50	\$650	\$975.00	Distribution Operations-Continued review of PREPA vegetation management draft RFP.
1/21/2019	Puerto Rico	Tim Wang	Director	\$585	25	2.1	No	Operations	\$1,228.50	\$650	\$1,365.00	Data and Documents Management-Review first draft of IRP report
1/21/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.3	No	Operations	\$175.50	\$650	\$195.00	Retail Rate Analysis-Draft meeting agenda for FAC Working Group planning discussion
1/21/2019	Puerto Rico	Scott Davis	Director	\$585	18	3.6	No	Operations	\$2,106.00	\$650	\$2,340.00	Retail Rate Analysis-Draft FAC process improvements proposals
1/21/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.2	No	Operations	\$117.00	\$650	\$130.00	Retail Rate Analysis-Memo to staff re: FACWG process improvements meeting
1/21/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.2	Yes	Transformation	\$1,010.40	\$936	\$1,122.67	Generation Infrastructure Improvements-Review section 8 of the IRP
1/21/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	3.9	Yes	Transformation	\$3,283.80	\$936	\$3,648.68	Generation Infrastructure Improvements-Review market analytics of scenarios from the IRP
1/21/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	\$667	\$733.34	Generation Plant Operations-review BESS questions to bidders as provided by Cleary
1/21/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	\$667	\$1,066.67	Generation Plant Operations-review for discussions w FEP analyst the latest spread sheet for comparison alternate bids for BESS from P3
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.7	Yes	Operations	\$994.50	\$650	\$1,105.00	Business Process Improvement Initiatives-Review battery storage RFP documentation

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1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.2	Yes	Operations	\$702.00	\$650	\$780.00	Business Process Improvement Initiatives-Review Vegetation Management program requirements
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Business Process Improvement Initiatives-Review status of strategic process improvement initiatives
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	Yes	Restoration	\$643.50	\$650	\$715.00	Emergency Restoration – General-Review proposed system damage assessment plans I. Preparation for meeting with COR3 staff
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.8	Yes	Restoration	\$1,053.00	\$650	\$1,170.00	Emergency Restoration – General-Meeting with COR3 to discuss approach for system damage assessments in accordance with FEMA public assistance guidelines
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.6	Yes	Restoration	\$351.00	\$650	\$390.00	Emergency Restoration – Procurement Management-Review OCPC compliance feedback of street light request for proposals
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.3	Yes	Restoration	\$175.50	\$650	\$195.00	Emergency Restoration – General-Review ETAC meeting minutes
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	2.3	Yes	Transformation	\$1,345.50	\$650	\$1,495.00	Generation Plant Analysis-Review draft Integrated Resource Plan filing documents
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	0.3	Yes	Transformation	\$175.50	\$650	\$195.00	Generation Plant Analysis-Review draft responses to FOMB requests for information
1/21/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	0.6	Yes	Transformation	\$351.00	\$650	\$390.00	Generation Plant Operations-Review P3 battery storage documentation
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	0.6	no	Operations	\$180.00	\$333	\$200.00	Custom Operating Reports-Call with FEP member to discuss expectations of Quarterly presentation
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	2.1	no	Operations	\$630.00	\$333	\$699.99	Custom Operating Reports-Reviewed Quarter 3 presentation to see what information needed to be updated or added
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	no	Operations	\$240.00	\$333	\$266.66	Renewable Generation Initiatives-Call with FEP member to discuss letter sent from Solaner Solar to Ortiz regarding their PPOA
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	2.3	no	Operations	\$690.00	\$333	\$766.66	Renewable Generation Initiatives-Communication with PPOA holders to let them know we would be reaching out to schedule renegotiation meetings in the near future
1/22/2019	Puerto Rico	Allison Horn	Consultant	\$300	31	2.6	no	Operations	\$780.00	\$333	\$866.66	Custom Operating Reports-Reviewed ESM Plan Strategy and Roadmap report
1/22/2019	Puerto Rico	Buck Monday	Director	\$612	4	2.2	Yes	Transformation	\$1,346.40	\$680	\$1,496.00	Distribution Infrastructure Improvements-Completing review of Term Sheet for concessionaires
1/22/2019	Puerto Rico	Buck Monday	Director	\$612	4	2.3	Yes	Transformation	\$1,407.60	\$680	\$1,564.00	Distribution Infrastructure Improvements-Reviewing Energy System Master Plan and Roadmap
1/22/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Transformation	\$489.60	\$680	\$544.00	Transmission Infrastructure Improvements-Reading Bi-Partisan Budget Act
1/22/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	\$680	\$1,564.00	Distribution Infrastructure Improvements-Meeting with PREPA and FEP staff regarding way forward on VM
1/22/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.7	Yes	Transformation	\$428.40	\$680	\$476.00	Transmission Infrastructure Improvements-Downloading Initial Transmission Report from Sargent and Lundy
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Attended OCPC Weekly Update Meeting
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	\$596	\$655.12	Data and Documents Management-Attended MPMT weekly tag up meeting
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.9	No	Restoration	\$1,018.40	\$596	\$1,131.56	Data and Documents Management-Updated MPMT dashboard and tracker
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	No	Title III	\$428.80	\$596	\$476.45	Recurring Financial Reports-Updated weekly Grid Status Report
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	No	Title III	\$375.20	\$596	\$416.89	Recurring Financial Reports-Updated Weekly Generation Status Report
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.4	No	Title III	\$750.40	\$596	\$833.78	Recurring Financial Reports-Updated Weekly DIP Generation Cost report
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	No	Restoration	\$321.60	\$596	\$357.34	Data and Documents Management-Coordinated data collection for the Street Lighting RFP
1/22/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	No	Title III	\$428.80	\$596	\$476.45	Recurring Financial Reports-Coordinated data collection for T&D system updates for weekly creditor reports
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.5	Yes	Title III	\$382.50	\$850	\$425.00	Contract Analysis & Evaluation-Evaluate the financial impacts of additional possible capacity payment changes related to EcoElectrica
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	2.2	Yes	Title III	\$1,683.00	\$850	\$1,870.00	Business Process Improvement Initiatives-Meeting with BDO personnel regarding potential changes and improvements in account business processes
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	2.2	Yes	Title III	\$1,683.00	\$850	\$1,870.00	Data Request Response Preparation-Began the review of the FEP subpoena and gathered data and responses to queries
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	0.8	Yes	Operations	\$612.00	\$850	\$680.00	Cash Flow Analysis-Evaluate current cash flow positions and develop short term strategies for managing liquidity
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.2	Yes	Operations	\$918.00	\$850	\$1,020.00	13-Week Cash Flow Reports-Build a comparison of current two weeks actual performance against future cash forecast
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.0	Yes	Title III	\$765.00	\$850	\$850.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and Ankura staff on preparing for meetings with FOMB representatives for the preparation of the FY2020 budget
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.8	Yes	Title III	\$612.00	\$850	\$680.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel on the current status of EcoElectrica and Costa Sur negotiation process
1/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.8	Yes	Title III	\$1,377.00	\$850	\$1,530.00	Contract Analysis & Evaluation-Evaluated additional potential capacity payment reductions in the model built for the EcoElectrica contract renegotiation
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	199 - n/a: General PW Related-Follow up on the feedback and information request on the Culebra Power Plant for FEMA RFI
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.2	Yes	Restoration	\$643.20	\$596	\$714.67	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Business Process Improvement Initiatives-Discuss the procurement status and RFP for the AMR smart meters
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	\$596	\$416.89	Business Process Improvement Initiatives-Discuss the procurement status of the call center
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.1	Yes	Operations	\$1,125.60	\$596	\$1,250.68	Monthly Performance Reports-Buildout PMO requested KPI for previous contract from July
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	3.8	Yes	Restoration	\$2,036.80	\$596	\$2,263.13	Transmission Infrastructure Improvements-Assessment of the resiliency of the grid to include the hardening of the T&D system and the analysis of a distributed grid
1/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	1.2	Yes	Title III	\$643.20	\$596	\$714.67	Recurring Operating Reports-CRU tracking to report functionality status vs substation energization
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	1.0	Yes	Operations	\$536.00	\$596	\$595.56	Procurement Management-Led MPMT Tagup Meeting
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.0	Yes	Operations	\$536.00	\$596	\$595.56	Procurement Management-Participated in meeting regarding upcoming procurement
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Procurement Management-Led Check-In meeting regarding Vegetation Management Protest Presentation
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.4	Yes	Title III	\$214.40	\$596	\$238.22	Custom Financial Reports-Coordinated discussions regarding updates to the AR reporting process
1/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	1.8	Yes	Operations	\$964.80	\$596	\$1,072.01	Operations and Maintenance Cost Analysis-Pursued Data in regards to Vegetation Management Protest Presentation
1/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.8	No	Transformation	\$988.20	\$610	\$1,098.00	Generation Plant Analysis-Review revised draft of IRP submittal
1/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	No	Transformation	\$219.60	\$610	\$244.00	Environmental Initiatives-Work with PREPA planning regarding infrastructure authorizations for San Juan Power Plant
1/22/2019	Puerto Rico	Pam Morin	Consultant	\$374	44	0.4	No	Title III	\$149.60	\$416	\$166.22	Fee Application-Review expense documentation for the fee statement
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.8	Yes	Operations	\$1,377.00	\$850	\$1,530.00	Generation Plant Operations-Meeting with Navigant personnel regarding plant improvement requirements
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	0.8	Yes	Title III	\$612.00	\$850	\$680.00	Transmission Operations-Conference Call with Citi regarding CIM/privatization process
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	3.2	Yes	Title III	\$2,448.00	\$850	\$2,720.00	Transmission Operations-Reviewed Draft of P3 Authority T&D Privatization RFP
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	10	2.6	Yes	Title III	\$1,989.00	\$850	\$2,210.00	Transmission Operations-Reviewed Draft of P3 Authority T&D Privatization Term Sheet
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.7	Yes	Operations	\$535.50	\$850	\$595.00	Generation Plant Operations-Prepared Costa Sur fuel consumption calculations
1/22/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.1	Yes	Operations	\$841.50	\$850	\$935.00	Generation Plant Operations-Reviewed revised scope of work for San Juan 5&6 performance testing
1/22/2019	Puerto Rico	Ronald Evans	Director	\$585	10	2.2	Yes	Operations	\$1,287.00	\$650	\$1,430.00	Distribution Operations-Developed list of VM questions for meeting with PREPA.
1/22/2019	Puerto Rico	Ronald Evans	Director	\$585	10	3.8	Yes	Operations	\$2,223.00	\$650	\$2,470.00	Distribution Operations-Continued review of PREPA vegetation management draft RFP.
1/22/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.1	Yes	Operations	\$643.50	\$650	\$715.00	Distribution Operations-Meeting with PREPA to discuss current state of VM RFP and program
1/22/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.4	Yes	Operations	\$819.00	\$650	\$910.00	Distribution Operations-Met with FEP to discuss possible strategy for VM program
1/22/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	3.2	Yes	Operations	\$2,320.00	\$806	\$2,577.79	Business Process Improvement Initiatives-Review WP 180 reporting documents in preparation for a meeting with McKinsey consultants and FOMB
1/22/2019	Puerto Rico	Tim Wang	Director	\$585	25	1.4	No	Operations	\$819.00	\$650	\$910.00	Data and Documents Management-Provide comments to first draft IRP report
1/22/2019	Puerto Rico	Tim Wang	Director	\$585	25	1.6	No	Operations	\$936.00	\$650	\$1,040.00	Data and Documents Management-Consolidate comments to IRP report
1/22/2019	Puerto Rico	Tim Wang	Director	\$585	25	0.6	No	Operations	\$351.00	\$650	\$390.00	Data and Documents Management-Review final draft of IRP report
1/22/2019	Puerto Rico	Scott Davis	Director	\$585	11	3.1	Yes	Transformation	\$1,813.50	\$650	\$2,015.00	Disclosure Statement-Review latest CIM report
1/22/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	\$650	\$195.00	Contract Management-Discussion w/ PREPA Procurement re: AMI RFQI open items
1/22/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.8	Yes	Operations	\$468.00	\$650	\$520.00	Contract Management-Review latest draft AMI RFQI report edits from Procurement
1/22/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.3	Yes	Operations	\$760.50	\$650	\$845.00	Contract Management-AMI RFQI Committee meeting
1/22/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.3	Yes	Operations	\$175.50	\$650	\$195.00	Contract Management-Edits to AMI RFQI report per meeting discussion
1/22/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.1	Yes	Operations	\$58.50	\$650	\$65.00	Contract Management-Memo to PREPA Procurement re: transmittal of latest AMI RFQI report
1/22/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	4.1	Yes	Transformation	\$3,452.20	\$936	\$3,835.80	Generation Infrastructure Improvements-Review next version of power supply plan
1/22/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	\$667	\$800.00	Generation Plant Operations-work w FEP analyst to prepare alternate generation dispatch stack slide for input to Citi CIM
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	Yes	Operations	\$468.00	\$650	\$520.00	Procurement Compliance-Discuss with OCPD status of compliance review for ongoing procurements
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Procurement Management-Meeting with PREPA staff to discuss progress of major procurement activities
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.6	Yes	Operations	\$936.00	\$650	\$1,040.00	Business Process Improvement Initiatives-Review draft independent engineering system assessment report
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.3	Yes	Operations	\$175.50	\$650	\$195.00	Procurement Compliance-Conference call with OCPD to discuss requirements of COR3 compliance review of procurements

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	3.2	Yes	Restoration	\$1,872.00	\$650	\$2,080.00	Emergency Restoration – General-Meeting to discuss Energy sector office structure and staffing
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.1	Yes	Restoration	\$643.50	\$650	\$715.00	Emergency Restoration – General-Discuss Energy sector project with ETAC committee
1/22/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.4	Yes	Restoration	\$234.00	\$650	\$260.00	Emergency Restoration – General-Discuss restoration project priorities with DFMO
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	yes	Operations	\$270.00	\$333	\$300.00	Custom Operating Reports-Meeting with FEP member to discuss what needs to be done to the draft of the PREPA Overview presentation based on PREPA member's feedback
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	yes	Operations	\$360.00	\$333	\$400.00	Renewable Generation Initiatives-Meeting with FEP member to confirm the list of PPOAs that we want to schedule renegotiations with
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$300	31	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Custom Operating Reports-Reviewed PREPA presentation on Energy System Modernization for information on PREPA's strategic imperatives to add to overview presentation
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	2.9	yes	Operations	\$870.00	\$333	\$966.66	Custom Operating Reports-Updated PREPA Overview presentation to reflect PREPA member's feedback
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$300	29	2.4	yes	Operations	\$720.00	\$333	\$799.99	Documentation-Updated WP 180 Timeline and savings chart to send to Sargent & Lundy
1/23/2019	Puerto Rico	Allison Horn	Consultant	\$300	16	0.8	Yes	Operations	\$240.00	\$333	\$266.66	Custom Operating Reports-Drafted list of major generation initiatives that were addressed in 4Q2018
1/23/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.8	Yes	Operations	\$1,101.60	\$680	\$1,224.00	Distribution Infrastructure Improvements-Reviewing proposal to structure Vegetation Management
1/23/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.5	Yes	Operations	\$306.00	\$680	\$340.00	Distribution Infrastructure Improvements-WP 180 meeting regarding Vegetation Management
1/23/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.9	Yes	Operations	\$550.80	\$680	\$612.00	Distribution Infrastructure Improvements-Meeting with FOMB representatives to discuss VM and Maintenance
1/23/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.7	Yes	Operations	\$1,040.40	\$680	\$1,156.00	Distribution Infrastructure Improvements-Researching last years vegetation management evaluation RFP
1/23/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.8	Yes	Transformation	\$1,101.60	\$680	\$1,224.00	Transmission Infrastructure Improvements-Reviewing the S&L First Pass T&D condition assessment
1/23/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.7	Yes	Operations	\$428.40	\$680	\$476.00	Distribution Infrastructure Improvements-Meeting with FEP staff on ways to fast track an RFP for VM
1/23/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.6	Yes	Operations	\$367.20	\$680	\$408.00	Distribution Infrastructure Improvements-Downloading from Power Advocate history of previous VM assessment
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	No	Title III	\$428.80	\$596	\$476.45	Recurring Financial Reports-Created Accounts Payable weekly creditor report
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	No	Title III	\$375.20	\$596	\$416.89	Recurring Financial Reports-Edited Grid status weekly creditor report
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	No	Title III	\$428.80	\$596	\$476.45	Recurring Financial Reports-Edited Generation Status weekly creditor report
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	2.6	No	Title III	\$1,393.60	\$596	\$1,548.46	Recurring Financial Reports-Coordinated data collection efforts with Ankura for the remaining weekly creditor reports
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	No	Restoration	\$428.80	\$596	\$476.45	Cost Analysis-Attended BESS RFP status update with Filsinger and P3 personnel
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	No	Restoration	\$589.60	\$596	\$655.12	Data and Documents Management-Reviewed Vegetation Management RFP documentation and budget
1/23/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed the AMI Smart meter OCPC resubmission
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.3	Yes	Operations	\$994.50	\$850	\$1,105.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Sargent and Lundy staff related to fuel initiatives for all commodities
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	8	2.0	Yes	Operations	\$1,530.00	\$850	\$1,700.00	Business Process Improvement Initiatives-Meeting with SayNet regarding a potential engagement for business process improvement work
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.5	Yes	Operations	\$382.50	\$850	\$425.00	Fuel Commodity Analysis-Analyze the historical price spreads of Bunker C and diesel costs in relation to crude oil
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.5	Yes	Operations	\$382.50	\$850	\$425.00	13-Week Cash Flow Reports-Analyze last weeks reimbursements related to FEMA to allocate properly
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	0.8	Yes	Title III	\$612.00	\$850	\$680.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Meeting with FOMB representatives regarding fiscal plan initiatives
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	1	0.4	Yes	Title III	\$306.00	\$850	\$340.00	Projections-Preparation for a meeting with FOMB representatives regarding current and future budget initiatives
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	Yes	Operations	\$229.50	\$850	\$255.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA personnel regarding current initiatives
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.6	Yes	Operations	\$459.00	\$850	\$510.00	Cost Analysis-Attend a meeting related to the recent analysis performed by Aon on pension and OPEB accruals
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.9	Yes	Title III	\$688.50	\$850	\$765.00	Recurring Operating Reports-Develop an analysis of the migration of accounts payable reporting from the prior week
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.2	Yes	Title III	\$918.00	\$850	\$1,020.00	Recurring Operating Reports-Analyze underlying operations activities that underpin the weekly reporting for the Commonwealth Loan
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	Yes	Title III	\$612.00	\$850	\$680.00	Recurring Operating Reports-Develop the weekly generation report for the FOMB required under the terms of the Commonwealth Loan

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.7	Yes	Title III	\$535.50	\$850	\$595.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company PMO and legal officials related to the possible renegotiation of the EcoElectrica contract
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	Yes	Title III	\$382.50	\$850	\$425.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding the financial history of PREPA
1/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	Yes	Title III	\$612.00	\$850	\$680.00	Recurring Operating Reports-Create overview slide on PREPA for use in the Commonwealth's meeting with creditors
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	101 - Maria: Cobra (Transmission & Distribution)-Assess documentation for Cobra invoicing for contract compliance documentation
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	101 - Maria: Cobra (Transmission & Distribution)-Meeting with Cobra and PREPA to review current contract and original contract invoicing
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	199 - n/a: General PW Related-Follow up on justification and details needed for PW creation for Culebra Power Plant
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	199 - n/a: General PW Related-Meeting with PREPA and Advisors to discuss the continued PW emergency work efforts
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.4	Yes	Operations	\$750.40	\$596	\$833.78	Custom Operating Reports-PREPA overview presentation for the general information detailed on PREPA
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	42	0.8	Yes	Operations	\$428.80	\$596	\$476.45	Interactions, Calls & Meetings with U.S. Government Officials-PREPA presentation discussion to the US Congress
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	1.1	Yes	Operations	\$589.60	\$596	\$655.12	Procurement Review-Assessment of contracting documents for procurement compliance
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	Transmission Infrastructure Improvements-Assessment of the resiliency of the grid to include the hardening of the T&D system and the analysis of a distributed grid
1/23/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.7	Yes	Operations	\$375.20	\$596	\$416.89	Business Process Improvement Initiatives-Discussion of WP180 projects to be discussed with FOMB meetings this week
1/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	2.9	Yes	Operations	\$1,554.40	\$596	\$1,727.12	Documentation-Completed DRAFT of PREPA overview Presentation
1/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.4	yes	Operations	\$1,286.40	\$596	\$1,429.34	Procurement Development-Participated in Meeting about Vegetation Management Strategy
1/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	13	1.7	yes	Operations	\$911.20	\$596	\$1,012.45	Procurement Management-Participated in meetings regarding procurement process and role of OCPC
1/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	3.1	Yes	Operations	\$1,661.60	\$596	\$1,846.24	Documentation-Formulated Framework for PREPA Strategic Update Presentation
1/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	No	Operations	\$329.40	\$610	\$366.00	Generation Plant Operations-Coordinate with Sargent & Lundy regarding fuels procurement
1/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	No	Transformation	\$658.80	\$610	\$732.00	Generation Plant Analysis-Iterative review of IRP submittal to PREB
1/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.7	No	Transformation	\$933.30	\$610	\$1,037.00	Generation Plant Analysis-Coordination with Citi regarding technical and modeling data
1/23/2019	Puerto Rico	Pam Morin	Consultant	\$374	44	2.6	No	Title III	\$972.40	\$416	\$1,080.46	Fee Application-Prepare December expense report
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	43	1.7	Yes	Title III	\$1,300.50	\$850	\$1,445.00	Generation Plant Analysis-Meeting with McKinsey staff related to generation initiatives.
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	43	1.1	Yes	Title III	\$841.50	\$850	\$935.00	Generation Plant Analysis-Meeting with McKinsey staff related to IRP and system dispatch
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.7	Yes	Operations	\$2,065.50	\$850	\$2,295.00	Transmission Infrastructure Improvements-Reviewed BESS Proposal from Proposer #1
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	\$850	\$680.00	Transmission Infrastructure Improvements-Meeting with Navigant personnel regarding BESS proposal evaluation
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.3	Yes	Operations	\$1,759.50	\$850	\$1,955.00	Transmission Infrastructure Improvements-Reviewed BESS Proposal from Proposer #2
1/23/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	\$850	\$1,020.00	Transmission Infrastructure Improvements-Reviewed BESS Proposal from Proposer #3
1/23/2019	Puerto Rico	Ronald Evans	Director	\$585	10	2.5	Yes	Operations	\$1,462.50	\$650	\$1,625.00	Distribution Operations-Continued review of PREPA vegetation management draft RFP.
1/23/2019	Puerto Rico	Ronald Evans	Director	\$585	10	0.8	Yes	Operations	\$468.00	\$650	\$520.00	Distribution Operations-Meeting with McKinsey to discuss VM program status.
1/23/2019	Puerto Rico	Ronald Evans	Director	\$585	10	3.7	Yes	Operations	\$2,164.50	\$650	\$2,405.00	Distribution Operations-Worked on developing a draft strategy around sourcing VM assessment.
1/23/2019	Puerto Rico	Ronald Evans	Director	\$585	10	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Distribution Operations-Meeting with FEP employees to discuss VM strategy on VM assessment.
1/23/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.8	Yes	Operations	\$1,053.00	\$650	\$1,170.00	Transmission Infrastructure Improvements-Started review of old VM assessment RFP.
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	0.8	Yes	Operations	\$580.00	\$806	\$644.45	Business Process Improvement Initiatives-Discussion with consultant on revised schedule proposal for meetings with McKinsey and FOMB
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	0.7	Yes	Operations	\$507.50	\$806	\$563.89	Business Process Improvement Initiatives-Review document provided from McKinsey defining proposed questions/topics for their upcoming meeting
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	0.4	Yes	Operations	\$290.00	\$806	\$322.22	Business Process Improvement Initiatives-Internal FEP meeting to discuss McKinsey meeting schedule, attendees and status questions that will be addressed

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	0.9	Yes	Operations	\$652.50	\$806	\$725.00	Business Process Improvement Initiatives-Meeting with McKinsey and FOMB to discuss the status of the Vegetation Management WP 180 initiative
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.5	Yes	Operations	\$362.50	\$806	\$402.78	Business Process Improvement Initiatives-Internal FEP meeting to discuss the next steps to advance the Vegetation Management initiative
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	30	3.6	Yes	Operations	\$2,610.00	\$806	\$2,900.02	Data and Documents Management-Documentation Collection for Subpoena Request
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	1.5	Yes	Operations	\$1,087.50	\$806	\$1,208.34	Business Process Improvement Initiatives-Meeting with McKinsey to discuss the status of the Generation Initiatives associated with WP 180
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	1.3	Yes	Operations	\$942.50	\$806	\$1,047.23	Business Process Improvement Initiatives-Meeting with McKinsey to discuss status of WP 180 initiatives IRP and Economic Dispatch
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	24	0.3	Yes	Operations	\$217.50	\$806	\$241.67	Budget Analysis-Internal FEP and consultant discussion on FY budget for maintenance expenditures
1/23/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.3	Yes	Operations	\$217.50	\$806	\$241.67	Business Process Improvement Initiatives-Review Business Planning Process presentation for meeting
1/23/2019	Puerto Rico	Tim Wang	Director	\$585	25	1.1	No	Operations	\$643.50	\$650	\$715.00	Data and Documents Management-Comments to final draft of IRP report
1/23/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Contract Management-Discussion w/ staff re: call center RFP scope
1/23/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.7	Yes	Operations	\$409.50	\$650	\$455.00	Contract Management-Discussion w/ PREPA Procurement & Metering staff re: AMI RFQI report
1/23/2019	Puerto Rico	Scott Davis	Director	\$585	23	1.4	Yes	Operations	\$819.00	\$650	\$910.00	Operations and Maintenance Cost Analysis-Discussion w/ PREPA Customer Service re: failed meter replacement program
1/23/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.7	Yes	Transformation	\$409.50	\$650	\$455.00	Disclosure Statement-Coordinate CIM data request from Citi
1/23/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.8	Yes	Operations	\$468.00	\$650	\$520.00	Contract Management-Update AMI RFQI summary matrix for PREPA Procurement
1/23/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Operations and Maintenance Cost Analysis-Review database of manual meter reading routes for December
1/23/2019	Puerto Rico	Scott Davis	Director	\$585	23	3.8	Yes	Operations	\$2,223.00	\$650	\$2,470.00	Operations and Maintenance Cost Analysis-Translate & categorize premise notes in the manual metering reading routes database
1/23/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.6	Yes	Operations	\$351.00	\$650	\$390.00	Business Process Improvement Initiatives-Discussion w/ staff re: briefing topics for the deputy executive director
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	0.7	Yes	Operations	\$589.40	\$936	\$654.89	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meet with senior management on status
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	1.9	Yes	Operations	\$1,599.80	\$936	\$1,777.56	Cash Flow Analysis-Meet with vendor on invoicing process
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	21	0.6	Yes	Operations	\$505.20	\$936	\$561.34	Contract Management-Schedule meetings with 3rd party providers
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	1.7	Yes	Operations	\$1,431.40	\$936	\$1,590.45	Transmission Infrastructure Improvements-Discuss veg mgt planning moving fwd
1/23/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	0.9	Yes	Transformation	\$757.80	\$936	\$842.00	Generation Infrastructure Improvements-Review the IRP action plan
1/23/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	\$667	\$800.00	Generation Plant Operations-BESS evaluation update call w Navigant and FEP
1/23/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	\$667	\$666.67	Generation Plant Operations-communicate notes of BESS update call to PREPA Planning
1/23/2019	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	\$667	\$533.34	Generation Plant Operations-review T&D Federal Funding White paper for comments
1/23/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	\$667	\$866.67	Generation Plant Operations-Review final draft of CIM Generation Section by Citi
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.2	Yes	Operations	\$702.00	\$650	\$780.00	Business Process Improvement Initiatives-Discuss reconstruction project prioritization with energy technical advisory committee
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Procurement Management-Discuss P3 procurement with FEP and Navigant staff
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.8	Yes	Operations	\$468.00	\$650	\$520.00	Procurement Compliance-Discuss procurement compliance process with OCPC counsel
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	Yes	Operations	\$409.50	\$650	\$455.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Exploratory meeting with PREPA procurement, disaster funding management office and OCPC
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	Yes	Operations	\$760.50	\$650	\$845.00	Business Process Improvement Initiatives-Review vegetation management program requirements
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.8	Yes	Operations	\$468.00	\$650	\$520.00	Business Process Improvement Initiatives-Meeting to discuss overview of PREPA strategic initiatives with PREPA executive team
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.7	Yes	Operations	\$994.50	\$650	\$1,105.00	Business Process Improvement Initiatives-Review draft presentation deliverables for PREPA Project Management Office
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.4	Yes	Restoration	\$819.00	\$650	\$910.00	Emergency Restoration - General-Follow up with members of damage assessment working group on open action items
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	11	2.2	Yes	Title III	\$1,287.00	\$650	\$1,430.00	Projections-Review Fiscal Plan and approved budget matters
1/23/2019	Puerto Rico	Nathan Pollak	Director	\$585	11	0.7	Yes	Title III	\$409.50	\$650	\$455.00	Contract Analysis & Evaluation-Review Title III contract matters
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.8	yes	Operations	\$240.00	\$333	\$266.66	Renewable Generation Initiatives-Call with legal to review talking points for calls to schedule PPOA renegotiations
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	3.6	yes	Operations	\$1,080.00	\$333	\$1,199.99	Renewable Generation Initiatives-Call with all shovel ready PPOA holders to start the scheduling process for renegotiations
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	0.9	yes	Operations	\$270.00	\$333	\$300.00	Custom Operating Reports-Meeting with FEP member to discuss where to get more information on each imitative covered in the Quarterly presentation
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	1.1	yes	Operations	\$330.00	\$333	\$366.66	Environmental Compliance-Meeting with PREPA members on next steps for Air Permitting for San Juan 5&6

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	0.9	yes	Restoration	\$270.00	\$333	\$300.00	Custom Operating Reports-Reviewed presentation on DDD's for information to add to Quarterly presentation
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$300	16	0.8	yes	Operations	\$240.00	\$333	\$266.66	Custom Operating Reports-Meeting with FEP member to discuss major accomplishments/ tasks regarding San Juan conversion that were addressed in 4Q2018
1/24/2019	Puerto Rico	Allison Horn	Consultant	\$300	71	0.8	Yes	Operations	\$240.00	\$333	\$266.66	Custom Operating Reports-Meeting with FEP member to discuss major accomplishments/ tasks regarding Procurements that were addressed in 4Q2018
1/24/2019	Puerto Rico	Buck Monday	Director	\$612	4	0.8	Yes	Transformation	\$489.60	\$680	\$544.00	Distribution Infrastructure Improvements-Responding to CIM concerns about distribution circuit lengths
1/24/2019	Puerto Rico	Buck Monday	Director	\$612	11	2.3	Yes	Transformation	\$1,407.60	\$680	\$1,564.00	Distribution Infrastructure Improvements-Meeting with FEP staff and PREPA regarding maintenance of T&D
1/24/2019	Puerto Rico	Buck Monday	Director	\$612	4	0.8	Yes	Transformation	\$489.60	\$680	\$544.00	Transmission Infrastructure Improvements-Meeting with FOMB representatives to discuss distribution maintenance
1/24/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.4	Yes	Operations	\$856.80	\$680	\$952.00	Distribution Infrastructure Improvements-Searching for/downloading 2018 Vegetation Management Assessment docs
1/24/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.6	Yes	Restoration	\$367.20	\$680	\$408.00	Transmission Infrastructure Improvements-Reading S&L report on Aguirre Substations
1/24/2019	Puerto Rico	Buck Monday	Director	\$612	11	0.8	Yes	Restoration	\$489.60	\$680	\$544.00	Transmission Infrastructure Improvements-Reading S&L report on Isla Grande Sectionalizer
1/24/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.5	Yes	Restoration	\$918.00	\$680	\$1,020.00	Transmission Infrastructure Improvements-Reading S&L report on Transmission Line 51000
1/24/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.7	No	Restoration	\$375.20	\$596	\$416.89	Data and Documents Management-Reviewed Vegetation Management RFP documentation and budget
1/24/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.8	No	Title III	\$964.80	\$596	\$1,072.01	Recurring Financial Reports-Updated instruction documents for weekly reporting requirements
1/24/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	17	2.1	No	Operations	\$1,125.60	\$596	\$1,250.68	Business Process Improvement Initiatives-Created Generation transformation strategy slides for PREPA overview PowerPoint presentation
1/24/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.8	No	Restoration	\$964.80	\$596	\$1,072.01	Data and Documents Management-Reviewed BESS RFP bidder responses to additional PREPA questions
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	23	0.4	Yes	Operations	\$306.00	\$850	\$340.00	Retail Product Analysis-Meeting on meter initiative solutions proposal
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	14	0.9	Yes	Title III	\$688.50	\$850	\$765.00	Analysis of Position and Risk Reports-Compile research on historical financial results for EcoElectrica
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.6	Yes	Operations	\$459.00	\$850	\$510.00	Fuel Commodity Analysis-Meeting with Sargent & Lundy staff regarding future generation options and related fuel needs
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.9	Yes	Title III	\$1,453.50	\$850	\$1,615.00	Contract Analysis & Evaluation-Manage disparate options and variants received from the IRP consultant regarding the future of the EcoElectrica plant
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.1	Yes	Title III	\$76.50	\$850	\$85.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Planning personnel regarding the ACF factor in the EcoElectrica contract
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.1	Yes	Title III	\$841.50	\$850	\$935.00	Contract Review-Analyze specific terminology inside the capacity compensation section of the EcoElectrica contract
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.7	Yes	Operations	\$535.50	\$850	\$595.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the new PREPA Chief Administrative Officer regarding current opportunities at PREPA
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.0	Yes	Title III	\$1,530.00	\$850	\$1,700.00	Contract Analysis & Evaluation-Update EcoElectrica contract model for clauses in the current agreement
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.8	Yes	Title III	\$612.00	\$850	\$680.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny and Ankura staff related to the historical financial position of PREPA
1/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.6	Yes	Title III	\$1,224.00	\$850	\$1,360.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with BDO personnel on the model they put together on the EcoElectrica settlement options
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	0.3	Yes	Operations	\$160.80	\$596	\$178.67	Documentation-Tracking resources on the island for quality control
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	3.1	Yes	Operations	\$1,661.60	\$596	\$1,846.24	Monthly Performance Reports-Assessment of the KPI Dashboard for delivery to PMO for review of advisor
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	\$596	\$416.89	124 - Maria: Mutual Aid Parties (MOU)-Discuss with Mutual Aid representatives for the MOU companies and PREPA advisors the current pressing issues
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	2.9	Yes	Title III	\$1,554.40	\$596	\$1,727.12	Data Request Response Preparation-Review response to subpoena for all documentation and communication requested related to the stay
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Transmission Infrastructure Improvements-Assessment of the resiliency of the grid to include the hardening of the T&D system and the analysis of a distributed grid
1/24/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	\$596	\$476.45	Documentation-Discussion follow up on the billing and contract of 5-3 to determine necessary documentation for invoice processing
1/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	2.9	Yes	Operations	\$1,554.40	\$596	\$1,727.12	Generation Asset Modeling-Updated Simple stack Model for Citi CIM Model
1/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	20	1.3	Yes	Operations	\$696.80	\$596	\$774.23	Procurement Management-Led meeting on Air Permitting questions in regards to ongoing procurement
1/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	2.4	Yes	Operations	\$1,286.40	\$596	\$1,429.34	Documentation-Developed Outline for PREPA Strategic Update Presentation
1/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	3.2	Yes	Operations	\$1,715.20	\$596	\$1,905.79	Documentation-Reviewed and organized documentation related to Ongoing Initiatives

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1/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	No	Transformation	\$494.10	\$610	\$549.00	Generation Plant Analysis-Data coordination with Citi for financial model
1/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.4	No	Operations	\$768.60	\$610	\$854.00	Environmental Initiatives-Correspondence with PREPA Staff and Legal Counsel regarding permitting strategy
1/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	No	Operations	\$219.60	\$610	\$244.00	Environmental Initiatives-Update to P3 authority regarding peaker locations in IRP
1/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.0	No	Transformation	\$549.00	\$610	\$610.00	Generation Plant Analysis-Final review of IRP submittal to PREB
1/24/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.6	Yes	Operations	\$1,224.00	\$850	\$1,360.00	Transmission Infrastructure Improvements-Reviewed BESS Proposer #4
1/24/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	24	2.1	Yes	Title III	\$1,606.50	\$850	\$1,785.00	Transmission Infrastructure Improvements-Reviewed Draft IE report on the T&D system
1/24/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	43	0.6	Yes	Title III	\$459.00	\$850	\$510.00	Generation Plant Analysis-Meeting with McKinsey staff related to System rebuild/ESM
1/24/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.2	Yes	Operations	\$918.00	\$850	\$1,020.00	Fuel Commodity Analysis-Meeting to discuss fuel procurement strategies depending on IRP outcomes
1/24/2019	Puerto Rico	Ronald Evans	Director	\$585	11	1.5	Yes	Operations	\$877.50	\$650	\$975.00	Distribution Operations-Met with PREPA to discuss overall operations & VM processes.
1/24/2019	Puerto Rico	Ronald Evans	Director	\$585	10	2.6	Yes	Operations	\$1,521.00	\$650	\$1,690.00	Transmission Infrastructure Improvements-Continued review on old VM assessment RFP
1/24/2019	Puerto Rico	Ronald Evans	Director	\$585	10	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Distribution Operations-Met with FEP to discuss possible adjustments in RFP for VM
1/24/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.9	Yes	Operations	\$1,111.50	\$650	\$1,235.00	Transmission Infrastructure Improvements-Continued reviewing VM assessment proposals
1/24/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.1	Yes	Operations	\$643.50	\$650	\$715.00	Distribution Operations-Began development of contract language for VM assessment RFP.
1/24/2019	Puerto Rico	Ronald Evans	Director	\$585	10	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Transmission Infrastructure Improvements-Continued review of existing VM assessment proposals.
1/24/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.8	Yes	Operations	\$580.00	\$806	\$644.45	Business Process Improvement Initiatives-Meeting with newly named PREPA CAO to discuss WP 180 effort and the proposed Business Planning Process
1/24/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	43	1.4	Yes	Operations	\$1,015.00	\$806	\$1,127.78	Business Process Improvement Initiatives-Meeting with McKinsey to discuss New Generation and T&D Maintenance conditions and expenditures
1/24/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	30	2.2	Yes	Operations	\$1,595.00	\$806	\$1,772.23	Data and Documents Management-Documentation Collection for Subpoena Request
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.8	Yes	Operations	\$468.00	\$650	\$520.00	Operations and Maintenance Cost Analysis-Develop manual meter reading statistics by district
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Business Process Improvement Initiatives-Discussion w/ staff re: significant initiatives for discussion w/ the Deputy Executive Director
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.5	Yes	Operations	\$292.50	\$650	\$325.00	Operations and Maintenance Cost Analysis-Memo to PREPA Customer Service re: manual meter reading statistics
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	25	0.7	Yes	Restoration	\$409.50	\$650	\$455.00	Distribution Infrastructure Improvements-Discussion w/ PREPA T&D staff re: DDD/SOW process improvements
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	72	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Operations and Maintenance Cost Analysis-Mtg w/ FOMB staff re: meter replacement program
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.2	Yes	Operations	\$702.00	\$650	\$780.00	Contract Management-Mtg w/ PREPA Customer Service staff re: call center RFP scope
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	23	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Business Process Improvement Initiatives-Mtg prep re: significant initiatives review w/ Deputy Executive Director
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	23	1.1	Yes	Operations	\$643.50	\$650	\$715.00	Business Process Improvement Initiatives-Mtg w/ Deputy Executive Director re: significant initiatives review
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.8	Yes	Operations	\$468.00	\$650	\$520.00	Contract Management-Mtg w/ PREPA Customer Service re: call center RFP authorization status & next steps
1/24/2019	Puerto Rico	Scott Davis	Director	\$585	21	1.8	Yes	Operations	\$1,053.00	\$650	\$1,170.00	Contract Management-Draft AMI RFQ determination summary for proponent notification letters
1/24/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.5	No	Operations	\$900.00	\$667	\$1,000.01	Generation Plant Operations-provide input for FEP quarterly update on generation activities
1/24/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	\$667	\$733.34	Generation Plant Operations-communicate to Citi on update of generation dispatch stack for revision to CIM
1/24/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	\$667	\$666.67	Generation Plant Operations-Update to PREPA Planning on status of BESS evaluation
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Business Process Improvement Initiatives-Discuss WP180 initiatives with PRPEA executive team
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	0.7	Yes	Operations	\$409.50	\$650	\$455.00	Business Process Improvement Initiatives-Discuss Energy sector office matters with COR3 representatives
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	1.6	Yes	Operations	\$936.00	\$650	\$1,040.00	Procurement Management-Meeting with PRPEA advisors to discuss open items on major procurements
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$585	21	0.3	Yes	Operations	\$175.50	\$650	\$195.00	Contract Management-Meeting with legal advisors to discuss restoration contract matters
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	Yes	Operations	\$351.00	\$650	\$390.00	Procurement Compliance-Meeting with PREPA counsel to discuss procurement compliance processes

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1/24/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.9	Yes	Operations	\$1,111.50	\$650	\$1,235.00	Business Process Improvement Initiatives-Discuss strategies initiatives with PRPEPA executive management
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$585	8	1.3	Yes	Operations	\$760.50	\$650	\$845.00	Business Process Improvement Initiatives-Discuss development of PREPA initiatives with FEP staff and PREPA advisors
1/24/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.7	Yes	Operations	\$409.50	\$650	\$455.00	Procurement Management-Follow up with P3 advisors regarding partnership procurement matters
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.7	yes	Operations	\$510.00	\$333	\$566.66	Renewable Generation Initiatives-Reached out to alternate points of contact for PPOA holders that I was not able to reach
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	1.1	Yes	Operations	\$330.00	\$333	\$366.66	Custom Operating Reports-Communication with FEP member on major accomplishments/tasks regarding the IRP that were addressed in 4Q2018
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	0.9	Yes	Title III	\$270.00	\$333	\$300.00	Custom Operating Reports-Discussion with FEP member on FEP's roll in restructuring/cash flow activities in 4Q2018
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Renewable Generation Initiatives-Drafted list of questions from phone calls with PPOA holders that need to be clarified by legal
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$300	44	1.0	yes	Title III	\$300.00	\$333	\$333.33	Fee Application-Reviewed supporting documentation for FEP's December expenses
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$300	30	1.7	yes	Operations	\$510.00	\$333	\$566.66	Recurring Financial Reports-Reviewed documents on how to update weekly financial reports
1/25/2019	Puerto Rico	Allison Horn	Consultant	\$300	71	0.9	yes	Operations	\$270.00	\$333	\$300.00	Custom Operating Reports-Created list of major procurements with descriptions that were addressed in 4Q2018
1/25/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.9	Yes	Operations	\$550.80	\$680	\$612.00	Distribution Infrastructure Improvements-Developing a Pro/Con analysis of Contract vs. in-house vegetation mgt.
1/25/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.6	Yes	Operations	\$367.20	\$680	\$408.00	Distribution Infrastructure Improvements-Discussing with FEP staff presentation for vegetation management contract
1/25/2019	Puerto Rico	Buck Monday	Director	\$612	11	1.4	Yes	Restoration	\$856.80	\$680	\$952.00	Transmission Infrastructure Improvements-Reading S&L report on Transmission line 52000
1/25/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.5	Yes	Operations	\$918.00	\$680	\$1,020.00	Distribution Infrastructure Improvements-Inspecting Power Line vegetation encroachment San Juan to Manati
1/25/2019	Puerto Rico	Buck Monday	Director	\$612	10	1.3	Yes	Operations	\$795.60	\$680	\$884.00	Distribution Infrastructure Improvements-Inspecting Power Line vegetation encroachment 115 kv line in Manati
1/25/2019	Puerto Rico	Buck Monday	Director	\$612	10	2.5	Yes	Operations	\$1,530.00	\$680	\$1,700.00	Distribution Infrastructure Improvements-Inspecting Power Line vegetation encroachment line 50200 near Ciales
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.2	No	Restoration	\$1,179.20	\$596	\$1,310.23	Data and Documents Management-Reviewed BESS Evaluation and Scoring summary from P3
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	\$596	\$536.00	Data and Documents Management-Reviewed Grant Management / Engineering Services RFP documentation
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.4	No	Restoration	\$750.40	\$596	\$833.78	Recurring Financial Reports-Updated Generation Cost DIP Report
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	No	Restoration	\$482.40	\$596	\$536.00	Data and Documents Management-Reviewed San Juan 5 & 6 Resolution and Order from PREB
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	No	Restoration	\$321.60	\$596	\$357.34	Data and Documents Management-Coordinated BESS review information with Filsinger and P3 team
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed MPMT outstanding procurement docket
1/25/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	No	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Attended phone conversation regarding coordination of FEP, OCPC and MPMT procurement activities
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.0	Yes	Title III	\$765.00	\$850	\$850.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and BDO personnel discussing potential negotiation strategies
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.1	Yes	Title III	\$76.50	\$850	\$85.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with Creditors representatives regarding FEMA reimbursements
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.4	Yes	Title III	\$1,071.00	\$850	\$1,190.00	Contract Analysis & Evaluation-Create additional functionality into the fixed O&M analysis for the EcoElectrica contract
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	Yes	Title III	\$382.50	\$850	\$425.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company and King and Spaulding personnel related to New Fortress matters
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	Yes	Title III	\$229.50	\$850	\$255.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with King & Spaulding personnel regarding recent conversations with the FOMB on the NFE contract
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	2.0	Yes	Title III	\$1,530.00	\$850	\$1,700.00	Contract Analysis & Evaluation-Determine the long term historical contract DCEF and FCEF factors in the EcoElectrica agreement
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.5	Yes	Title III	\$1,147.50	\$850	\$1,275.00	Contract Analysis & Evaluation-Consolidate historical information received from the Planning department on the Eco contract
1/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	4.5	No	Title III	\$3,442.50	\$850	\$3,825.00	Contract Analysis & Evaluation-Calculate the allocation of capacity payments on the EcoElectrica contracts between demand and Fixed O&M
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.6	Yes	Operations	\$857.60	\$596	\$952.90	Monthly Performance Reports-Buildout PMO requested KPI for previous contract from July
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.9	Yes	Restoration	\$1,018.40	\$596	\$1,131.56	Transmission Infrastructure Improvements-Discussion the process for inspecting all T&D for the DDD reports for FEMA 428
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.6	Yes	Operations	\$857.60	\$596	\$952.90	Monthly Performance Reports-Assessment of the KPI Dashboard for delivery to PMO for review of advisor

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	101 - Maria: Cobra (Transmission & Distribution)-Analysis of the Cobra dashboard for payment process analysis
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	\$596	\$178.67	Documentation-Assessment of the written justification for contractor work completed on island
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.1	Yes	Operations	\$589.60	\$596	\$655.12	Budget Analysis-Assess the budgeting expense justification for review of discounts and acceptable items
1/25/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	0.6	Yes	Title III	\$321.60	\$596	\$357.34	Fee Application-Review supporting documentation for FEP's December Invoice
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	0.5	Yes	Operations	\$268.00	\$596	\$297.78	Procurement Management-Participated in Call with OCPD regarding upcoming procurement
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.8	Yes	Operations	\$964.80	\$596	\$1,072.01	Procurement Compliance-Met with PREPA Stakeholders regarding Permanent Work Process
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.5	Yes	Operations	\$268.00	\$596	\$297.78	Procurement Compliance-Discussed Compliance and Review Process Concerns with OCPD
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.3	Yes	Operations	\$1,232.80	\$596	\$1,369.79	Operations and Maintenance Cost Analysis-Researched PREPA Vegetation Management procedures for presentation
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Procurement Management-Internal Discussion with Team regarding ongoing initiatives
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	27	1.7	Yes	Operations	\$911.20	\$596	\$1,012.45	Procurement Compliance-Developed response to FOMB question regarding ongoing procurement
1/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	30	0.8	Yes	Transformation	\$428.80	\$596	\$476.45	Fuel Commodity Analysis-Worked with external advisors concerning data for PREPA valuation
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.4	No	Transformation	\$219.60	\$610	\$244.00	Environmental Initiatives-Coordination regarding IRP Action Plan
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	No	Operations	\$384.30	\$610	\$427.00	Generation Plant Analysis-Review comments to energy storage proposals.
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.6	No	Operations	\$878.40	\$610	\$976.00	Generation Plant Analysis-Coordination with technical advisors regarding control technology options for San Juan Power Plant
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.9	No	Operations	\$494.10	\$610	\$549.00	Environmental Initiatives-Discussions with counsel regarding permit limits for San Juan Power Plant
1/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.2	No	Operations	\$658.80	\$610	\$732.00	Environmental Initiatives-Review Continuous emission monitoring data for San Juan Units.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$585	11	0.6	Yes	Operations	\$351.00	\$650	\$390.00	Distribution Operations-Met with FEP to discuss outsource verses insource of VM program
1/25/2019	Puerto Rico	Ronald Evans	Director	\$585	10	2.0	Yes	Operations	\$1,170.00	\$650	\$1,300.00	Distribution Operations-Continue review of existing VM assessment proposals.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.4	Yes	Operations	\$819.00	\$650	\$910.00	Transmission Infrastructure Improvements-Inspecting power line VM challenges San Juan to Manati.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.5	Yes	Operations	\$877.50	\$650	\$975.00	Transmission Infrastructure Improvements-Inspecting power line VM challenges 115kV line.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$585	10	2.4	Yes	Operations	\$1,404.00	\$650	\$1,560.00	Transmission Infrastructure Improvements-Inspecting power line VM challenges in Gales.
1/25/2019	Puerto Rico	Ronald Evans	Director	\$585	10	0.6	Yes	Operations	\$351.00	\$650	\$390.00	Budget Analysis-Began development of contract language for VM RFI.
1/25/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.6	Yes	Operations	\$351.00	\$650	\$390.00	Contract Management-Complete initial draft of AMI RFQI determination summary for proponent notification letters
1/25/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.1	Yes	Operations	\$58.50	\$650	\$65.00	Contract Management-Memo to PREPA Procurement re: transmittal of AMI RFQI draft proponent notification annex
1/25/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.3	Yes	Transformation	\$760.50	\$650	\$845.00	Disclosure Statement-CIM open items review
1/25/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.4	Yes	Transformation	\$819.00	\$650	\$910.00	Disclosure Statement-Begin review of CIM data room per Ankura request
1/25/2019	Puerto Rico	Scott Davis	Director	\$585	18	3.3	Yes	Operations	\$1,930.50	\$650	\$2,145.00	Retail Rate Analysis-Update fuel and purchased power tracking analysis with latest projections from PREPA Planning
1/25/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Contract Management-Edit draft AMI RFQI report per suggestions from staff
1/25/2019	Puerto Rico	Scott Davis	Director	\$585	21	0.1	Yes	Operations	\$58.50	\$650	\$65.00	Contract Management-Memo transmittal to PREPA Procurement of latest AMI RFQI summary
1/25/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.4	Yes	Operations	\$234.00	\$650	\$260.00	Retail Rate Analysis-Research fuel price trends for the FAC analysis
1/25/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.9	Yes	Operations	\$526.50	\$650	\$585.00	Retail Rate Analysis-Memo to the FAC Working Group re: considerations for February FAC
1/25/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	\$667	\$1,200.01	Generation Plant Operations-review answers from BESS Bidders to questions submitted by Cleary on Jan 21
1/25/2019	Puerto Rico	Nathan Pollak	Director	\$585	27	0.6	No	Operations	\$351.00	\$650	\$390.00	Procurement Compliance-Discuss requests for information regarding San Juan procurement with FOMB advisors
1/25/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	1.3	No	Restoration	\$760.50	\$650	\$845.00	Emergency Restoration - General-Review documentation regarding electrical system damage assessment process
1/25/2019	Puerto Rico	Nathan Pollak	Director	\$585	25	1.2	No	Transformation	\$702.00	\$650	\$780.00	Transmission Infrastructure Improvements-Review confidential information memo regarding potential T&D transaction
1/26/2019	Puerto Rico	Ronald Evans	Director	\$585	11	2.1	No	Operations	\$1,228.50	\$650	\$1,365.00	Distribution Operations-Began developing proposed action plan for VM RFI/RFP
1/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	3.0	No	Operations	\$1,608.00	\$596	\$1,786.68	Documentation-Developed First Draft of Vegetation Management Presentation
1/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	31	0.9	No	Operations	\$482.40	\$596	\$536.00	Documentation-Developed PREPA PowerPoint Master Slides
1/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	13	2.9	No	Operations	\$1,554.40	\$596	\$1,727.12	Documentation-Continued Work on Monthly Strategic Update Draft Presentation
1/26/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.4	No	Operations	\$840.00	\$667	\$933.34	Generation Plant Operations-review BESS Evaluation draft provided by Navigant for comment

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/26/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	\$667	\$866.67	Generation Plant Operations-compare BESS Evaluation issues list from Cleary to FEP notes of evaluation
1/26/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.4	Yes	Operations	\$1,071.00	\$850	\$1,190.00	Generation Plant Analysis-Reviewed revised draft of IRP document
1/26/2019	Puerto Rico	Scott Davis	Director	\$585	11	3.1	No	Transformation	\$1,813.50	\$650	\$2,015.00	Disclosure Statement-Continue CIM open items review
1/26/2019	Puerto Rico	Scott Davis	Director	\$585	11	2.3	No	Transformation	\$1,345.50	\$650	\$1,495.00	Disclosure Statement-Cross reference CIM open items with directorate review submissions
1/26/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.7	No	Transformation	\$409.50	\$650	\$455.00	Disclosure Statement-Memo to staff re: CIM open items
1/26/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.3	No	Transformation	\$175.50	\$650	\$195.00	Disclosure Statement-Memo to Citi staff re: CIM open items and suggested changes
1/27/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	4.1	No	Title III	\$3,136.50	\$850	\$3,485.00	Contract Analysis & Evaluation-Expand EcoElectrica model to incorporate new comparison dynamics on specific components of the current contractual demand charge
1/27/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.8	No	Operations	\$2,086.20	\$610	\$2,318.00	Environmental Initiatives-Revise Baseline Actual Emissions Calculations for San Juan 5 & 6
1/27/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	13	2.4	No	Operations	\$1,286.40	\$596	\$1,429.34	Documentation-Worked on Monthly Strategic Update Draft Presentation and sent for review
1/27/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.2	Yes	Operations	\$2,448.00	\$850	\$2,720.00	Transmission Infrastructure Improvements-Reviewed BESS Proposal evaluations
1/27/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	Yes	Operations	\$688.50	\$850	\$765.00	Transmission Infrastructure Improvements-Meeting with PREPA personnel regarding BESS proposal review process
1/27/2019	Puerto Rico	Scott Davis	Director	\$585	11	2.3	No	Transformation	\$1,345.50	\$650	\$1,495.00	Disclosure Statement-Review responses from Citi re: CIM recommended updates
1/27/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.2	No	Transformation	\$117.00	\$650	\$130.00	Disclosure Statement-Memo to PREPA Customer Service staff re: CIM updates
1/27/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.8	No	Transformation	\$468.00	\$650	\$520.00	Disclosure Statement-Research wind facility purchased power operating agreements for CIM
1/27/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.6	No	Transformation	\$351.00	\$650	\$390.00	Disclosure Statement-Research T&D line miles statistics for the CIM
1/27/2019	Puerto Rico	Scott Davis	Director	\$585	11	2.1	No	Transformation	\$1,228.50	\$650	\$1,365.00	Disclosure Statement-Review CIM referenced research paper re: PR population decline
1/27/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.4	No	Transformation	\$819.00	\$650	\$910.00	Disclosure Statement-Memo to Citi re: updates to CIM open items
1/28/2019	Puerto Rico	Buck Monday	Director	\$612	4	1.5	No	Transformation	\$918.00	\$680	\$1,020.00	Distribution Infrastructure Improvements-Final read and comments on CIM
1/28/2019	Puerto Rico	Buck Monday	Director	\$612	10	0.4	No	Operations	\$244.80	\$680	\$272.00	Distribution Infrastructure Improvements-Final edit of vegetation management presentation for Wednesday
1/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.0	No	Title III	\$1,530.00	\$850	\$1,700.00	Recurring Operating Reports-Build out the monthly reporting for the FOMB pursuant to the terms of the Commonwealth Loan
1/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.8	No	Operations	\$612.00	\$850	\$680.00	Generation Plant Operations-Preparation of documents and analysis related to proposed maintenance expenses requiring Governing board approval
1/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.5	No	Title III	\$382.50	\$850	\$425.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Coordinate with PREPA staff and contractors related to the upcoming meeting with EcoElectrica representatives
1/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.9	No	Operations	\$688.50	\$850	\$765.00	Generation Plant Operations-Evaluation of potential repair costs and potential benefits at San Juan unit 9 and the Mayaguez facility
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.2	Yes	Operations	\$1,756.80	\$610	\$1,952.00	Environmental Initiatives-Continue revising Baseline Actual Emission Calculations for San Juan 5 & 6
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.9	Yes	Operations	\$494.10	\$610	\$549.00	Generation Plant Analysis-Meeting with PREPA planning staff to discuss energy storage selection
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.3	Yes	Operations	\$164.70	\$610	\$183.00	Environmental Initiatives-Develop future emission projections for San Juan 5 & 6 related to natural gas
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.2	Yes	Operations	\$658.80	\$610	\$732.00	Generation Plant Analysis-Meeting with PREPA planning and Siemens to discuss IRP Action Plan
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.7	Yes	Transformation	\$384.30	\$610	\$427.00	Generation Plant Analysis-Attend meeting with PREPA engineering staff and power producer regarding new generation resources
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.6	Yes	Transformation	\$878.40	\$610	\$976.00	Generation Plant Analysis-Develop presentation on IRP for upcoming PREPA Board Meeting
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.8	Yes	Operations	\$439.20	\$610	\$488.00	Generation Plant Operations-Review O&M Repair plans for Mayaguez and San Juan Unit 9
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Transformation	\$603.90	\$610	\$671.00	Environmental Initiatives-Review implementation timelines for ESM IRP initiatives
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Transformation	\$439.20	\$610	\$488.00	Environmental Initiatives-Meeting with PREPA engineering staff and technical advisors regarding local EQB permitting requirements for San Juan Power Plant
1/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.5	Yes	Transformation	\$274.50	\$610	\$305.00	Generation Plant Analysis-Review data comparing the least cost IRP scenarios for PREPA
1/28/2019	Puerto Rico	Ronald Evans	Director	\$585	10	1.6	No	Operations	\$936.00	\$650	\$1,040.00	Distribution Operations-Continued development of proposed action plan for VM RFI/RFP
1/28/2019	Puerto Rico	Ronald Evans	Director	\$585	11	2.7	No	Operations	\$1,579.50	\$650	\$1,755.00	Distribution Operations-Review FEP draft presentation developed to show pros/cons of internal VM program
1/28/2019	Puerto Rico	Tim Wang	Director	\$585	25	1.6	No	Operations	\$936.00	\$650	\$1,040.00	Internal Conference Call Participation-IRP Action Plan development call
1/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	3.2	No	Operations	\$1,715.20	\$596	\$1,905.79	Documentation-Continued work on Vegetation Management Presentation
1/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.1	No	Operations	\$53.60	\$596	\$59.56	Participation, Preparation & Follow-Up to Site Visits-Weekly PREPA Check-In Call with PMO
1/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.8	No	Operations	\$428.80	\$596	\$476.45	Documentation-Produced BOD presentation on Preliminary IRP Results

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.9	No	Operations	\$482.40	\$596	\$536.00	Documentation-Began Review of latest Siemens IRP Results document
1/28/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.6	No	Operations	\$960.00	\$667	\$1,066.67	Generation Plant Operations-Review Vieques/Culebra Statement of Work for FEMA funding request
1/28/2019	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	\$667	\$533.34	Generation Plant Operations-conf call w PREPA Planning Dir to update on status of BESS bid evaluation
1/28/2019	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	\$667	\$533.34	Generation Plant Operations-follow up to PREPA Planning Dir from conf call on BESS bid evaluation
1/28/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.4	No	Operations	\$840.00	\$667	\$933.34	Generation Plant Operations-Update call w/ Cleary, Navigant and P3 to discuss recommendation to status of BESS bid evaluation
1/28/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	\$667	\$866.67	Generation Plant Operations-review Citi CIM for Generation Capex and revised plan
1/28/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	\$667	\$800.00	Generation Plant Operations-initial review of Navigant draft ESM Plan Strategy and Roadmap
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.8	Yes	Operations	\$1,377.00	\$850	\$1,530.00	Generation Plant Analysis-Meeting with PREPA staff and Siemens regarding IRP Implementation Plan
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.6	Yes	Operations	\$459.00	\$850	\$510.00	Generation Plant Analysis-Meeting with local PR developer discussing new generation options
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	25	0.8	Yes	Title III	\$612.00	\$850	\$680.00	Transmission Infrastructure Improvements-Conference call with Citi regarding CIM/Privatization process
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.6	Yes	Operations	\$459.00	\$850	\$510.00	Fuel Commodity Analysis-Conference call with environmental staff regarding SJ 5&6 permitting strategy
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.8	Yes	Operations	\$1,377.00	\$850	\$1,530.00	Generation Plant Analysis-Reviewed FEMA funding request for Vieques/Culebra Power Supply
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.7	Yes	Operations	\$535.50	\$850	\$595.00	Transmission Infrastructure Improvements-Conference call with P3 Authority re: BESS EPC & O&M Agreements
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.4	Yes	Operations	\$306.00	\$850	\$340.00	Generation Plant Operations-Provided information to counsel regarding SJ Unit 9 Boiler
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.6	Yes	Operations	\$459.00	\$850	\$510.00	Generation Plant Operations-Provided information to counsel regarding Mayaguez repair.
1/28/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.9	Yes	Operations	\$1,453.50	\$850	\$1,615.00	Generation Plant Analysis-Reviewed Draft of the COR3 Energy System Master Plan
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.2	yes	Operations	\$360.00	\$333	\$400.00	Renewable Generation Initiatives-Call with legal to discuss next steps for renewable PPOA renegotiations
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	2.6	Yes	Operations	\$780.00	\$333	\$866.66	Custom Operating Reports-Developed presentation on FEP's 4Q2018 accomplishments/challenges
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$300	29	2.2	Yes	Operations	\$660.00	\$333	\$733.33	Documentation-Developed slides on WP180 for governing board presentation
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	0.7	Yes	Operations	\$210.00	\$333	\$233.33	Custom Operating Reports-Discussion with FEP member on milestones regarding fuel adjustment diligence
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	0.8	yes	Operations	\$240.00	\$333	\$266.66	Custom Operating Reports-Communication with FEP member on accomplishments regarding Smart Meters
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	0.6	yes	Operations	\$180.00	\$333	\$200.00	Renewable Generation Initiatives-Call with PPOA stakeholder with concerns about meeting schedule
1/28/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	1.6	Yes	Operations	\$480.00	\$333	\$533.33	Custom Operating Reports-Reviewed Draft IRP Results presentation for data to add to quarterly presentation
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Generation Plant Operations-Reviewed BESS Evaluation Criteria and Scoring, and proponent responses
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.8	Yes	Restoration	\$428.80	\$596	\$476.45	Data and Documents Management-Coordinated Data Collection for the Foreman FOMB Submission
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	1.1	Yes	Operations	\$589.60	\$596	\$655.12	Business Process Improvement Initiatives-Summarized outstanding procurement data for board of directors presentation
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	2.1	Yes	Operations	\$1,125.60	\$596	\$1,250.68	Business Process Improvement Initiatives-Updated Grid Initiative Status spreadsheet and Gantt charts
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	8	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Business Process Improvement Initiatives-Provided information for the quarterly FEP update to the board of directors
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	Yes	Title III	\$428.80	\$596	\$476.45	Recurring Financial Reports-Reviewed the Electrical System Re-establishment plan spreadsheet
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Recurring Financial Reports-Analyzed the Hurricane Maria Restoration map to determine newly energized lines
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed OCPD docket for outstanding procurement items
1/28/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Reviewed OCPD Request for Information listing
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	199 - n/a: General PW Related-Meeting with PREPA to discuss continued FEMA PW emergency work efforts
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.4	Yes	Operations	\$750.40	\$596	\$833.78	Contract Management-Overview of the end of year working presentation of work streams and work completed
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	4	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Contract Analysis & Evaluation-Budget review of contract versioning including work stream assessment

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1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	38	1.2	Yes	Title III	\$643.20	\$596	\$714.67	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for Title III and the restructuring
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	38	1.7	Yes	Restoration	\$911.20	\$596	\$1,012.45	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for the restoration and reconstruction of PREPA
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	38	0.8	Yes	Transformation	\$428.80	\$596	\$476.45	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for the transformation of PREPA
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	38	3.1	Yes	Operations	\$1,661.60	\$596	\$1,846.24	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for the business operations and general workings
1/28/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	38	1.7	Yes	Transformation	\$911.20	\$596	\$1,012.45	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss IRP and ESM comparisons
1/28/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.7	No	Operations	\$409.50	\$650	\$455.00	Fuel Commodity Analysis-Review fuel purchases database for FAC/PPAC forecast support
1/28/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.2	No	Transformation	\$117.00	\$650	\$130.00	Disclosure Statement-Discussion w/ staff re: distribution line-miles statistics
1/28/2019	Puerto Rico	Scott Davis	Director	\$585	8	0.4	No	Operations	\$234.00	\$650	\$260.00	Business Process Improvement Initiatives-Update AMI and F&PP project summary trackers
1/28/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.4	No	Transformation	\$234.00	\$650	\$260.00	Disclosure Statement-Review due diligence data room structure and contents
1/28/2019	Puerto Rico	Scott Davis	Director	\$585	11	3.8	No	Transformation	\$2,223.00	\$650	\$2,470.00	Disclosure Statement-Add files to the due diligence data room
1/28/2019	Puerto Rico	Scott Davis	Director	\$585	11	2.4	No	Transformation	\$1,404.00	\$650	\$1,560.00	Projections-Review COR3 draft Energy System Master Plan Strategy & Roadmap
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.7	Yes	Title III	\$589.40	\$936	\$654.89	Interactions, Calls & Meetings with U.S. Government Officials-Discussion with UST
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	24	1.8	Yes	Operations	\$1,515.60	\$936	\$1,684.01	Transmission Infrastructure Improvements-Review veg mgt timeline
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	1	2.2	Yes	Transformation	\$1,852.40	\$936	\$2,058.23	Projections-Review the calculation deltas in ESM and scenario 4
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	0.1	Yes	Transformation	\$84.20	\$936	\$93.56	Generation Infrastructure Improvements-Planning meeting with mgt on IRP planning
1/28/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	0.9	Yes	Transformation	\$757.80	\$936	\$842.00	Generation Infrastructure Improvements-Discussion of IRP status and action plans
1/29/2019	Puerto Rico	Buck Monday	Director	\$612	11	3.8	No	Transformation	\$2,325.60	\$680	\$2,584.00	Distribution Infrastructure Improvements-Reading/commenting on Navigant's Energy System Master Plan Strategy
1/29/2019	Puerto Rico	Buck Monday	Director	\$612	4	2.0	No	Transformation	\$1,224.00	\$680	\$1,360.00	Distribution Infrastructure Improvements-Starting study of PREPA Transaction Model for Citi
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	5	1.2	No	Operations	\$918.00	\$850	\$1,020.00	Cash Flow Analysis-Analyze current and known forward cash position in order to attempt to optimize access to liquidity
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.2	No	Operations	\$153.00	\$850	\$170.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to the allocation of restoration spend to pre/post August 16 date
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.1	No	Operations	\$76.50	\$850	\$85.00	Recurring Operating Reports-Meeting with Ankura personnel regarding a suggested alteration to the weekly FEMA report
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	1.0	No	Title III	\$765.00	\$850	\$850.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with senior management of Eco Electrica & Company related to specifics on the potential latest contractual offer to redefine certain economic terms
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.6	No	Operations	\$459.00	\$850	\$510.00	Contract Analysis & Evaluation-Analyze the proposed terms received from Puma related to an extension of the diesel supply contract
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.9	No	Title III	\$688.50	\$850	\$765.00	Projections-Perform a review of the model created by FOMB advisors related to the potential privatization effort and RFP
1/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	1.9	No	Title III	\$1,453.50	\$850	\$1,615.00	Contract Review-Create potential supporting materials and talking points for a call with EcoElectrica on revised contract terms
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.1	Yes	Operations	\$1,701.90	\$610	\$1,891.00	Environmental Initiatives-Develop fuel based emissions factors for San Juan combustion turbines
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	38	0.7	Yes	Transformation	\$384.30	\$610	\$427.00	Generation Plant Analysis-Finalize Board Presentation for IRP
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	38	1.1	Yes	Transformation	\$603.90	\$610	\$671.00	Generation Plant Analysis-Participate in Board Meetings related to IRP
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.8	Yes	Operations	\$439.20	\$610	\$488.00	Generation Plant Operations-Support justification for Power Plant maintenance Expenses at San Juan and Mayaguez
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	38	0.6	Yes	Operations	\$329.40	\$610	\$366.00	Generation Plant Operations-Review project status presentation for Board Meeting
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Operations	\$713.70	\$610	\$793.00	Environmental Initiatives-Preparation for Meeting with PREPA Engineering, Environmental, and legal counsel regarding Fuel conversion of San Juan Power Plant
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.5	Yes	Operations	\$823.50	\$610	\$915.00	Environmental Initiatives-Participate in meeting with PREPA Engineering, Environmental, and legal counsel regarding fuel conversion of San Juan Power Plant
1/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.6	Yes	Operations	\$1,427.40	\$610	\$1,586.00	Environmental Initiatives-Develop Projected Actual Emissions Estimates for San Jan 5 & 6
1/29/2019	Puerto Rico	Tim Wang	Director	\$585	11	2.6	No	Operations	\$1,521.00	\$650	\$1,690.00	Generation Asset Modeling-Review Citi Transformation Model
1/29/2019	Puerto Rico	Tim Wang	Director	\$585	25	0.6	No	Operations	\$351.00	\$650	\$390.00	Internal Conference Call Participation-Weekly IRP status update call

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Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	0.5	No	Transformation	\$268.00	\$596	\$297.78	Capital Analysis-Participated in Conference Call regarding IRP and Transformation
1/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.3	No	Operations	\$1,232.80	\$596	\$1,369.79	Documentation-Continued work on Vegetation Management Presentation
1/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.4	No	Operations	\$750.40	\$596	\$833.78	Documentation-Continued review of latest Simenes IRP document
1/29/2019	Puerto Rico	Norm Spence	Director	\$600	10	0.7	No	Operations	\$420.00	\$667	\$466.67	Generation Plant Operations-draft notes of P3 call on Jan 28 re BESS evaluation for PREPA Dir of Planning
1/29/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	\$667	\$733.34	Generation Plant Operations-provide FEP Gen team with status and availability of SJ 7,8, 9 and 10
1/29/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.2	No	Operations	\$1,320.00	\$667	\$1,466.67	Generation Plant Operations-develop update of Gantt chart schedules for alternates of ESM plan w/ IRP
1/29/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	\$667	\$866.67	Generation Plant Operations-respond to questions from Siemens on ESM schedule and cost issues in IRP
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.8	Yes	Operations	\$2,142.00	\$850	\$2,380.00	Generation Plant Analysis-Reviewed Generation assumptions in Energy System Master Plan
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.3	Yes	Operations	\$1,759.50	\$850	\$1,955.00	Generation Plant Analysis-Reconciled capacity and cost assumptions between ESM and IRP documents
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.1	Yes	Operations	\$841.50	\$850	\$935.00	Generation Plant Analysis-Conference call with Citi and Navigator to discuss ESM and IRP discrepancies
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.3	Yes	Operations	\$994.50	\$850	\$1,105.00	Generation Plant Operations-Reviewed budget requirements for repair of SJ Unit 9 Boiler
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.5	Yes	Operations	\$1,147.50	\$850	\$1,275.00	Generation Plant Operations-Reviewed budget requirements for repair of Mayaguez units
1/29/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.1	Yes	Operations	\$841.50	\$850	\$935.00	Generation Plant Operations-Meeting with PREPA staff regarding SJ 5&6 Permitting strategy
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$300	13	2.4	Yes	Operations	\$720.00	\$333	\$799.99	Custom Operating Reports-Updated draft of presentation on FEP's 4Q2018 accomplishments/challenges
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$300	16	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Generation Plant Operations-Added generation data to Weekly Generator Data for creditor's
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$300	16	0.8	Yes	Operations	\$240.00	\$333	\$266.66	Generation Plant Operations-Calculated capacity factor for Aguirre CC units
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.3	Yes	Operations	\$390.00	\$333	\$433.33	Renewable Generation Initiatives-Put together tentative PPOA renegotiation meeting schedule based on scheduling feedback received from stakeholders thus far
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Renewable Generation Initiatives-Reviewed draft of script for informational conference call with PPOA stakeholders
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$300	20	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Environmental Compliance-Reviewed data analysis on emissions data to prepare for Environmental Permitting meeting
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	1.4	Yes	Operations	\$420.00	\$333	\$466.66	Environmental Compliance-Met with PREPA staff regarding the permitting strategy for the conversion of San Juan 5&6
1/29/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Procurement Review-Meeting with Major Procurement Management Team
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Attended OCPD weekly update meeting
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Data and Documents Management-Attended MPMT weekly Tag Up Meeting
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	2.6	Yes	Restoration	\$1,393.60	\$596	\$1,548.46	Data and Documents Management-Updated MPMT Dashboard and Tracker
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.8	Yes	Operations	\$964.80	\$596	\$1,072.01	Recurring Financial Reports-Updated Grid Initiative Status spreadsheet and Gantt charts
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Title III	\$321.60	\$596	\$357.34	Recurring Financial Reports-Updated Generation Cost DIP Report
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.4	Yes	Title III	\$214.40	\$596	\$238.22	Recurring Financial Reports-Updated Generation Status Weekly Creditor Report
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Recurring Financial Reports-Reviewed FEP Q4 Report for PREPA Board of Directors
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.4	Yes	Title III	\$214.40	\$596	\$238.22	Recurring Financial Reports-Coordinated data collection for weekly Grid Status report with T&D Division
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.4	Yes	Restoration	\$214.40	\$596	\$238.22	Data and Documents Management-Coordinated data collection and review of the Grant Management RFP procurement package
1/29/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Generation Plant Operations-Reviewed BESS Evaluation Criteria and Pricing/Cost Data
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.4	Yes	Title III	\$214.40	\$596	\$238.22	Data Request Response Preparation-Discuss the response to subpoena for all documentation and communication requested related to the stay
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	26	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Permanent Work - Scoping-Review Energy System Master plan from Navigator for the strategy of power on the island
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	38	2.0	Yes	Operations	\$1,072.00	\$596	\$1,191.12	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss the ongoing work streams for FEP at PREPA
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	38	0.5	Yes	Transformation	\$268.00	\$596	\$297.78	Board of Directors Reports-Drafting of the board presentation for the Board of Directors meeting to discuss IRP and ESM comparisons
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	1.0	Yes	Operations	\$536.00	\$596	\$595.56	Documentation-Tracking resources on the island for quality control
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.2	Yes	Operations	\$643.20	\$596	\$714.67	Monthly Performance Reports-Assessment of the KPI Dashboard for delivery to PMO for review of advisor
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	5	1.3	Yes	Operations	\$696.80	\$596	\$774.23	Cash Flow Analysis-Assessment of the contractor billing supporting detail and necessary documentation

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1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	\$596	\$238.22	Contract Analysis & Evaluation-Follow up with contracting personnel to discuss current invoicing issues from an expenses point of view
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	27	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Contract Analysis & Evaluation-Meeting with the PREPA MPMT team and procurement to discuss the current status of the procurement projects
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	1.8	Yes	Operations	\$964.80	\$596	\$1,072.01	Generation Infrastructure Improvements-Drafting of the memo for the justification of the maintenance one San Juan 9 and Mayaguez
1/29/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	38	1.2	Yes	Operations	\$643.20	\$596	\$714.67	Interactions, Calls & Meetings with Governing Board-Interactions and discussions related to the board of directors meetings for the week
1/29/2019	Puerto Rico	Scott Davis	Director	\$585	39	0.4	No	Transformation	\$234.00	\$650	\$260.00	Capital Analysis-Review draft Bondholder Alternative Proposal summary
1/29/2019	Puerto Rico	Scott Davis	Director	\$585	39	1.2	No	Transformation	\$702.00	\$650	\$780.00	Capital Analysis-Research relevant econometric statistics for PR re: Bondholder proposal
1/29/2019	Puerto Rico	Scott Davis	Director	\$585	39	2.6	No	Transformation	\$1,521.00	\$650	\$1,690.00	Capital Analysis-Conduct analyses of Bondholder Alternative Proposal
1/29/2019	Puerto Rico	Scott Davis	Director	\$585	39	0.7	No	Transformation	\$409.50	\$650	\$455.00	Capital Analysis-Memo to staff re: issues with the Bondholder Alternative Proposal
1/29/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.8	No	Transformation	\$468.00	\$650	\$520.00	Pro Forma Development-Coordinate review of Citi's model of PREPA with staff
1/29/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.2	No	Transformation	\$117.00	\$650	\$130.00	Pro Forma Development-Memo to Citi re: model review schedule
1/29/2019	Puerto Rico	Scott Davis	Director	\$585	11	2.1	No	Transformation	\$1,228.50	\$650	\$1,365.00	Pro Forma Development-Review of Citi's financial model of PREPA
1/29/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	37	4.0	Yes	Operations	\$3,368.00	\$936	\$3,742.24	Interactions, Calls & Meetings with Governing Board-Independent Director orientations
1/29/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	3.1	Yes	Operations	\$2,610.20	\$936	\$2,900.24	Interactions, Calls & Meetings with Governing Board-Board of Directors meeting at PREPA
1/29/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.7	Yes	Title III	\$589.40	\$936	\$654.89	Interactions, Calls & Meetings with U.S. Government Officials-Treasury follow up
1/30/2019	Puerto Rico	Buck Monday	Director	\$612	4	2.7	No	Transformation	\$1,652.40	\$680	\$1,836.00	Transmission Infrastructure Improvements-Reviewing PREPA Transaction Model
1/30/2019	Puerto Rico	Buck Monday	Director	\$612	4	0.8	No	Transformation	\$489.60	\$680	\$544.00	Transmission Infrastructure Improvements-Review AEE meta file to compare actual data with Model assumptions
1/30/2019	Puerto Rico	Buck Monday	Director	\$612	4	1.8	No	Transformation	\$1,101.60	\$680	\$1,224.00	Transmission Infrastructure Improvements-Completing review of PREPA Transaction Model
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	1.0	No	Title III	\$765.00	\$850	\$850.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with BDO Company advisors and Company personnel outlining the next steps in modeling effort to evaluate the offer received from EcoElectrica representatives
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.2	No	Title III	\$918.00	\$850	\$1,020.00	Recurring Operating Reports-Evaluate generation activities and build the weekly FOMB operations report required under terms of the Commonwealth Loan
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Title III	\$612.00	\$850	\$680.00	Recurring Financial Reports-Analyze weekly cash receipts and expenditures and incorporate into the weekly cash flow report
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	2.1	No	Title III	\$1,606.50	\$850	\$1,785.00	Recurring Operating Reports-Analyze the past week's operational activities and build reports required under the terms of the Commonwealth Loan
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	18	0.5	No	Operations	\$382.50	\$850	\$425.00	Board of Directors Reports-Create a summary of the current rate design process for the Governing Board
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	34	0.5	No	Operations	\$382.50	\$850	\$425.00	Board of Directors Reports-Gather operational data and information required to answer Governing Board queries
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Title III	\$306.00	\$850	\$340.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Correspondence with O'Melveny attorneys regarding the presentation of the Board's five pillars
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.4	No	Operations	\$306.00	\$850	\$340.00	Generation Plant Operations-Discussion regarding the information required from the latest draft economics of the IRP analysis related to the EcoElectrica facility
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.4	No	Operations	\$306.00	\$850	\$340.00	Generation Plant Operations-Meeting outlining the current operational issues affecting current plant availability
1/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.1	No	Title III	\$76.50	\$850	\$85.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel regarding the latest counteroffer terms received from EcoElectrica
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.2	Yes	Operations	\$658.80	\$610	\$732.00	Generation Plant Operations-Technical review of catalytic controls for Nox and Co
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	Yes	Transformation	\$439.20	\$610	\$488.00	Environmental Compliance-Review National Emissions Standards for Hazardous Air Pollutants with regards to formaldehyde emissions
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.0	Yes	Transformation	\$549.00	\$610	\$610.00	Generation Plant Analysis-Participate in meeting with PREPA senior management and Siemens regarding IRP Action Plan
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.4	Yes	Transformation	\$1,866.60	\$610	\$2,074.00	Environmental Initiatives-Develop Projected Actual Emissions Estimates for San Juan 5 & 6
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	2.8	Yes	Transformation	\$1,537.20	\$610	\$1,708.00	Environmental Initiatives-Develop sensitivity cases related to operating conditions and pollutant emissions for San Juan 5 & 6
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.5	Yes	Transformation	\$823.50	\$610	\$915.00	Generation Plant Operations-Participate in meeting with Sargent & Lundy regarding status of Conditions Assessment Reports
1/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.1	Yes	Transformation	\$603.90	\$610	\$671.00	Environmental Initiatives-Present results of emissions analysis to PREPA Environmental, Counsel, engineering, and plant staff.
1/30/2019	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	No	Title III	\$299.20	\$416	\$332.45	Fee Application-Finalize December fee statement
1/30/2019	Puerto Rico	Ronald Evans	Director	\$585	11	2.3	No	Operations	\$1,345.50	\$650	\$1,495.00	Distribution Operations-Developed proposed VM RFI/RFP Process to discuss with PREPA
1/30/2019	Puerto Rico	Tim Wang	Director	\$585	25	0.7	No	Operations	\$409.50	\$650	\$455.00	Internal Conference Call Participation-IRP Action Plan update call

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1/30/2019	Puerto Rico	Tim Wang	Director	\$585	21	0.6	No	Operations	\$351.00	\$650	\$390.00	Cost Analysis-Discuss EcoElectrica contract renegotiation terms
1/30/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	0.6	No	Operations	\$321.60	\$596	\$357.34	Participation, Preparation & Follow-Up to Site Visits-Participated in organizational calls with PREPA advisors
1/30/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	0.9	No	Operations	\$482.40	\$596	\$536.00	Documentation-Reviewed data provided from PREPA Transportation
1/30/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	\$667	\$800.00	Generation Plant Operations-follow up to P3 on questions on FEP evaluation of BESS bids
1/30/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.1	No	Operations	\$660.00	\$667	\$733.34	Generation Plant Operations-review PREPA Transformation Exec Summary for Citi T&D CIM
1/30/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	\$667	\$800.00	Generation Plant Operations-discuss FEP analysis w Gen Team regarding PSD Applicability for SJ 5&6 gas conversion
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	9	3.9	Yes	Operations	\$2,983.50	\$850	\$3,315.00	Generation Plant Analysis-Reviewed revised ESM cost estimates relative to IRP estimates
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.8	Yes	Operations	\$612.00	\$850	\$680.00	Generation Plant Operations-Reviewed base operational assumptions for SJ 5&6 permitting effort.
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	43	1.4	Yes	Title III	\$1,071.00	\$850	\$1,190.00	Generation Plant Analysis-Meeting with McKinsey Personnel regarding short term generation in the north
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	1.7	Yes	Title III	\$1,300.50	\$850	\$1,445.00	Transmission Operations-Update meeting with S&L and PREPA regarding IE update
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.2	Yes	Operations	\$918.00	\$850	\$1,020.00	Generation Plant Operations-Meeting with PREPA staff to finalize SJ5&6 permitting strategy
1/30/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.8	Yes	Operations	\$612.00	\$850	\$680.00	Transmission Infrastructure Improvements-Conference call with P3 Authority re: BESS Proposal Evaluation
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	2.4	Yes	Operations	\$720.00	\$333	\$799.99	Documentation-Updated contract management form documents
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	0.9	yes	Operations	\$270.00	\$333	\$300.00	Renewable Generation Initiatives-Call with legal to go over what needs to be done to prepare for the informational call with PPOA stakeholders
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$300	3	2.4	Yes	Title III	\$720.00	\$333	\$799.99	Recurring Financial Reports-Assisted with the development of Creditor Meeting Materials
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Renewable Generation Initiatives-Updated tentative PPOA renegotiation meeting schedule based on further feedback received from stakeholders
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$300	30	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Environmental Compliance-Reviewed PSD Applicability data analysis on emissions data
1/30/2019	Puerto Rico	Allison Horn	Consultant	\$300	16	1.1	yes	Operations	\$330.00	\$333	\$366.66	Recurring Operating Reports-Revised Grid Status Report based on updates on operational status of ceratin generating units
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.1	Yes	Title III	\$589.60	\$596	\$655.12	Recurring Financial Reports-Updated Grid Initiative Status spreadsheet and Gantt charts
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	\$596	\$416.89	Recurring Financial Reports-Updated Generation Status Weekly Creditor Report
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.4	Yes	Title III	\$214.40	\$596	\$238.22	Recurring Financial Reports-Updated Grid Status Weekly Creditor Report
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.7	Yes	Title III	\$375.20	\$596	\$416.89	Recurring Financial Reports-Created Accounts Payable Weekly Creditor Report
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.9	Yes	Title III	\$1,018.40	\$596	\$1,131.56	Recurring Financial Reports-Coordinated Data Collection for the remaining weekly creditor reports with the Ankura team
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Restoration	\$482.40	\$596	\$536.00	Data and Documents Management-Reviewed Street Lighting RFP budget and available funding sources
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.6	Yes	Restoration	\$321.60	\$596	\$357.34	Data and Documents Management-Coordinated Street lighting RFP documentation with T&D directorate
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.1	Yes	Operations	\$589.60	\$596	\$655.12	Generation Plant Operations-Attended BESS Evaluation Committee results and scoring summary meeting
1/30/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Data and Documents Management-Reviewed Fuel Oil RFP from MPMT
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.3	Yes	Restoration	\$696.80	\$596	\$774.23	199 - n/a: General PW Related-FEMA/COR3/PREPA Emergency Work meeting to discuss PW formulation and status
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.0	Yes	Restoration	\$536.00	\$596	\$595.56	101 - Maria: Cobra (Transmission & Distribution)-Meeting with Cobra and PREPA to review current contract and original contract invoicing
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Permanent Work - General-Internal 428 Committee meeting to discuss the process for the permanent work projects
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	1.4	Yes	Operations	\$750.40	\$596	\$833.78	Generation Infrastructure Improvements-Drafting of the memo for the justification of the maintenance one San Juan 9 and Mayaguez
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	2.0	Yes	Operations	\$1,072.00	\$596	\$1,191.12	Generation Infrastructure Improvements-Review the ESM drafted by Navigant and COR3
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.6	Yes	Operations	\$321.60	\$596	\$357.34	Quality Control-Call with the CEO of APPA to discuss the availability to help PREPA as one of the members of APPA
1/30/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Cash Flow Analysis-Follow-up on invoicing status for contracting firms
1/30/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.2	No	Operations	\$117.00	\$650	\$130.00	Retail Rate Analysis-Discuss fuel & purchased power rates calculation summary for the Board with staff
1/30/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.3	No	Operations	\$175.50	\$650	\$195.00	Retail Rate Analysis-Prepare fuel & purchased power rates calculation slide narrative
1/30/2019	Puerto Rico	Scott Davis	Director	\$585	18	0.8	No	Operations	\$468.00	\$650	\$520.00	Retail Rate Analysis-Memo to staff re: fuel & purchased power rate calculation methodologies
1/30/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.6	No	Transformation	\$351.00	\$650	\$390.00	Pro Forma Development-Discuss status of review of Citi's model of PREPA w/ staff

Filsinger Energy Partners
Exhibit O
October 1, 2018 - January 31, 2019

Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/30/2019	Puerto Rico	Scott Davis	Director	\$585	11	1.2	No	Transformation	\$702.00	\$650	\$780.00	Pro Forma Development-Continue review of Citi's model of PREPA
1/30/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	3.1	Yes	Operations	\$2,610.20	\$936	\$2,900.24	Interactions, Calls & Meetings with Governing Board-PREPA Board of Directors meeting
1/30/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	2.1	Yes	Transformation	\$1,768.20	\$936	\$1,964.68	Generation Plant Analysis-Review numbers from the DOE
1/30/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	38	2.1	Yes	Operations	\$1,768.20	\$936	\$1,964.68	Interactions, Calls & Meetings with Governing Board-Public board of directors meeting
1/31/2019	Puerto Rico	Buck Monday	Director	\$612	4	0.2	No	Transformation	\$122.40	\$680	\$136.00	Distribution Infrastructure Improvements-Reviewing latest Executive Summary to CIM
1/31/2019	Puerto Rico	Buck Monday	Director	\$612	4	0.3	No	Transformation	\$183.60	\$680	\$204.00	Distribution Infrastructure Improvements-Reviewing latest CIM to inspect accuracy of inputs re T&D
1/31/2019	Puerto Rico	Buck Monday	Director	\$612	4	0.6	No	Transformation	\$367.20	\$680	\$408.00	Transmission Infrastructure Improvements-Commenting on final inspection of PREPA Transaction Model
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	2.2	Yes	Operations	\$1,179.20	\$596	\$1,310.23	Budget Analysis-Discussed urgent tasks with FEP Management
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.1	Yes	Restoration	\$589.60	\$596	\$655.12	Contract Management-Participated in meeting discussion with DFMO to discuss priority works
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.6	Yes	Operations	\$857.60	\$596	\$952.90	Budget Analysis-Participated in meeting with McKinsey Company to present CMI principles
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	36	1.7	Yes	Restoration	\$911.20	\$596	\$1,012.45	Budget Analysis-Participated in meeting with PMO attorney to discuss changes in operations
1/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	5	1.4	Yes	Restoration	\$750.40	\$596	\$833.78	Cost Analysis-Analyzed various overdue contractor invoice payments to discuss w/PRPEA
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	2.2	No	Operations	\$1,683.00	\$850	\$1,870.00	Fuel Commodity Analysis-Canvas LNG market regarding long-term price aspects for non-island deliveries
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.7	No	Operations	\$535.50	\$850	\$595.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Sargent & Lundy personnel related to analysis needs to evaluate the Naturgy extension offer
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	2.6	No	Title III	\$1,989.00	\$850	\$2,210.00	Documentation-Create the historical data requested to operational characteristics of the AES and EcoElectrica facilities
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.4	No	Operations	\$306.00	\$850	\$340.00	Generation Plant Operations-Discussion regarding specific IRP data required to evaluate the most recent EcoElectrica offer
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.5	No	Title III	\$1,912.50	\$850	\$2,125.00	13-Week Cash Flow Reports-Build the template for comparison of actual cash receipts and expenditures to the current cash flow budget
1/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.0	No	Title III	\$765.00	\$850	\$850.00	Recurring Operating Reports-Develop analyses and talking points for the upcoming call with the Creditors Mediation team
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.3	Yes	Operations	\$713.70	\$610	\$793.00	Environmental Initiatives-Run maximum natural gas consumption emission rate scenario for San Juan Power Plant
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	3.3	Yes	Transformation	\$1,811.70	\$610	\$2,013.00	Environmental Initiatives-Evaluate potential emissions netting associated with retiring San Juan units 7 and 8 in light of IRP requirements
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.7	Yes	Operations	\$933.30	\$610	\$1,037.00	Fuel Commodity Analysis-Meeting to discuss Mayaguez and PREPA fuel procurement strategies
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	Yes	Operations	\$439.20	\$610	\$488.00	Generation Plant Analysis-Discuss potential catalytic requirements with fuel procurement provider and outside engineering support
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.5	Yes	Operations	\$823.50	\$610	\$915.00	Environmental Initiatives-Develop presentation materials for senior management - permitting options and sensitivity cases
1/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	1.8	Yes	Operations	\$988.20	\$610	\$1,098.00	Environmental Initiatives-Meeting with PREPA Senior Management (generation, planning, executive office) to discuss permitting options for San Juan
1/31/2019	Puerto Rico	Ronald Evans	Director	\$585	11	1.7	No	Operations	\$994.50	\$650	\$1,105.00	Distribution Operations-Review FEP revised draft presentation developed to show pros/cons of internal VM program
1/31/2019	Puerto Rico	Stephen Kopenitz	Managing Director	\$725	12	0.5	No	Operations	\$362.50	\$806	\$402.78	Business Process Improvement Initiatives-Initial Communication on the implementation of the WP 180 Business Planning Process initiative
1/31/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	24	2.6	No	Operations	\$1,393.60	\$596	\$1,548.46	Documentation-Finished up Draft of Vegetation Management Presentation
1/31/2019	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	\$667	\$533.34	Generation Plant Operations-respond to Siemens regarding action items from call on Jan 29 regarding ESM cost and schedule
1/31/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.3	No	Operations	\$780.00	\$667	\$866.67	Generation Plant Operations-update PREPA Planning Director on status of BESS bid evaluation by P3
1/31/2019	Puerto Rico	Norm Spence	Director	\$600	10	0.6	No	Operations	\$360.00	\$667	\$400.00	Generation Plant Operations-provide input to Siemens for IRP regarding land based LNG construction schedule
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	3.1	Yes	Operations	\$2,371.50	\$850	\$2,635.00	Generation Plant Analysis-Review inputs to the Citi Financial model
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	0.9	Yes	Operations	\$688.50	\$850	\$765.00	Fuel Commodity Analysis-Meeting with PREPA staff regarding Mayaguez NG procurement strategy
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	17	2.9	Yes	Operations	\$2,218.50	\$850	\$2,465.00	Generation Plant Analysis-Completed missing data in the Citi CIM
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.6	Yes	Operations	\$1,224.00	\$850	\$1,360.00	Generation Plant Operations-Presentation to PREPA management regarding SJ5&6 Permitting strategy
1/31/2019	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.1	Yes	Operations	\$841.50	\$850	\$935.00	Generation Plant Analysis-Prepared survey on behalf of PREPA to the APPA LPCC
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	0.9	yes	Operations	\$270.00	\$333	\$300.00	Renewable Generation Initiatives-Reviewed drafted email with legal that contains all relevant information for the informational call and meeting times to all PPOA stakeholders

Filsinger Energy Partners
Exhibit O
October 1, 2018 - January 31, 2019

Date	Project	Employee	Title	Rate with 10% Discount	Category (1)	Hours	On-Site	Fee Class	Fees with 10% discount	Rate without 10% Discount	Fees without 10% Discount	Narrative
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.4	Yes	Operations	\$420.00	\$333	\$466.66	Renewable Generation Initiatives-Communication with all PPOA stakeholders regarding the informational call and renegotiation meeting time
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$300	37	1.2	Yes	Operations	\$360.00	\$333	\$400.00	Environmental Compliance-Met with PREPA staff to discuss emissions data analysis
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	0.9	Yes	Operations	\$270.00	\$333	\$300.00	Documentation-Updated contract management forms to contain PREPA specific questions
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.4	Yes	Operations	\$420.00	\$333	\$466.66	Renewable Generation Initiatives-Reviewed revised script for conference call with all renewable PPOAs
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$300	21	1.8	Yes	Operations	\$540.00	\$333	\$599.99	Business Process Improvement Initiatives-Revised contract management improvement initiative report to reflect the initiative's status at the end of January
1/31/2019	Puerto Rico	Allison Horn	Consultant	\$300	17	1.4	yes	Operations	\$420.00	\$333	\$466.66	Renewable Generation Initiatives-Called PPOA stakeholders that had scheduling conflicts for the renegotiation meetings
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	0.9	Yes	Operations	\$482.40	\$596	\$536.00	Data and Documents Management-Discussed Fuel Oil RFP with attorneys from K&S
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.2	Yes	Operations	\$643.20	\$596	\$714.67	Generation Plant Operations-Attended BESS Follow-up Evaluation Committee results and scoring summary meeting
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.9	Yes	Operations	\$1,018.40	\$596	\$1,131.56	Generation Plant Operations-Researched ESM Base Case data file for San Juan 7 & 8 Capacity Factors
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.4	Yes	Restoration	\$750.40	\$596	\$833.78	Data and Documents Management-Researched MPMT and Procurement policy manuals for updates made during 2018
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.6	Yes	Operations	\$857.60	\$596	\$952.90	Generation Plant Operations-Reviewed BESS evaluation summary data provided by Navigant
1/31/2019	Puerto Rico	Chad Balken	Managing Consultant	\$536	27	1.3	Yes	Operations	\$696.80	\$596	\$774.23	Generation Plant Operations-Discussed Grid Initiative Timeline data and dates with Siemens Personnel
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	0.4	Yes	Operations	\$214.40	\$596	\$238.22	Business Process Improvement Initiatives-Meeting with McKinsey to discuss the retirement backlog initiative
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	8	1.2	Yes	Operations	\$643.20	\$596	\$714.67	Business Process Improvement Initiatives-Meeting with McKinsey to discuss the contract management improvement initiative (CMI)
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.7	Yes	Restoration	\$375.20	\$596	\$416.89	124 - Maria: Mutual Aid Parties (MOU)-Meeting with the MOU and other advisors to discuss current status of MOU invoices and PWs
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	1.4	Yes	Operations	\$750.40	\$596	\$833.78	Cash Flow Analysis-Follow-up on invoicing status for contracting firms
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	15	0.3	Yes	Restoration	\$160.80	\$596	\$178.67	124 - Maria: Mutual Aid Parties (MOU)-Discussion with PREPA on how to proceed with the MOU Municipal Tax issues
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	34	1.1	No	Operations	\$589.60	\$596	\$655.12	Monthly Performance Reports-Assessment of the KPI Dashboard for advisors and update for key milestones
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.8	No	Title III	\$428.80	\$596	\$476.45	Data Request Response Preparation-Review of Subpoena responses to ensure complete response review
1/31/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	17	2.2	No	Operations	\$1,179.20	\$596	\$1,310.23	Generation Infrastructure Improvements-Review the ESM drafted by Navigant and COR3
1/31/2019	Puerto Rico	Scott Davis	Director	\$585	43	0.9	No	Operations	\$526.50	\$650	\$585.00	Business Process Improvement Initiatives-Conference call w/ FOMB & PREPA Customer Service staffs re: call center & eBilling initiatives
1/31/2019	Puerto Rico	Scott Davis	Director	\$585	43	0.4	No	Operations	\$234.00	\$650	\$260.00	Business Process Improvement Initiatives-Conference call w/ FOMB re: retirement backlog
1/31/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.3	No	Transformation	\$175.50	\$650	\$195.00	Pro Forma Development-Memo to Citi & staff re: status of Citi model review
1/31/2019	Puerto Rico	Scott Davis	Director	\$585	11	4.3	No	Transformation	\$2,515.50	\$650	\$2,795.00	Pro Forma Development-Continue review of Citi's model of PREPA
1/31/2019	Puerto Rico	Scott Davis	Director	\$585	11	0.7	No	Transformation	\$409.50	\$650	\$455.00	Pro Forma Development-Memo to Citi & staff re: model review notes
1/31/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	0.8	Yes	Operations	\$673.60	\$936	\$748.45	Budget Analysis-Meet with mgt on budgeting process
1/31/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	4	1.9	Yes	Operations	\$1,599.80	\$936	\$1,777.56	Budget Analysis-Overview of budgeting timeline
1/31/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	30	1.6	Yes	Transformation	\$1,347.20	\$936	\$1,496.90	Quality Control-Review SL results
1/31/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	27	2.2	Yes	Operations	\$1,852.40	\$936	\$2,058.23	Contract Analysis & Evaluation-Review metrics for all RFPs
1/31/2019	Puerto Rico	Nathan Pollak	Director	\$585	30	3.2	No	Title III	\$1,872.00	\$650	\$2,080.00	Data Request Response Preparation-Research diligence responses related to subpoena
1/31/2019	Puerto Rico	Nathan Pollak	Director	\$585	15	0.8	No	Restoration	\$468.00	\$650	\$520.00	Permanent Work - Scoping-Participate in energy technical advisory council meeting
1/31/2019	Puerto Rico				44	-11.5			(\$4,324.20)		(\$4,804.71)	less credit for fee application hours
			Grand Total			7,873.80			\$4,614,400.90			

(1) For matter descriptions, please refer to Exhibit A.